Year	Month	Date	Affected Source(s)	Requirement	Continuing Requirement	Rule Section	Compliance deadline for new source
2022	August	5	Flares, enclosed combustion devices		Perform Method 22 observations when visible emissions observed.	115	Upon construction
	August	5	Well workovers	Use best management practices (BMP)	Continue to use BMP.	124	Upon workover
	August	12	Well sites, tank batteries, gathering/boosting stations, NG processing plants, transmission compressor stations with annual average daily production or average daily throughput greater tthan 10 barrels of oil per day or greater than 60,000 scfd of NG	Conduct first AVO inspection of thief hatches, closed vent systems, pumps, compressors, pressure relief devices, open-ended valves or lines, valves, flanges, connectors, piping and associated equipment	Conduct weekly AVO inspections.	116	Weekly beginning the week after August 5, 2022 or upon startup
	September	5	Control devices	Inspect visually or with federally approved inspection method.	Inspect monthly.	115	Monthly beginning the month after August 5, 2022 or after startup
	September	5	Fugitive components	Comply with leak inspection/repair requirements per Part 50 or NSPS Subpart OOOOa.	Inspect monthly and repair as needed.	116	Monthly beginning the month after August 5, 2022 or after startup
	September	5	Well sites, tank batteries, gathering/boosting stations, NG processing plants, transmission compressor stations with annual average daily production or average daily throughput less than or equal to 10 barrels of oil per day or less than or equal to 60,000 scfd of NG	Conduct first AVO inspection of thief hatches, closed vent systems, pumps, compressors, pressure relief devices, open-ended valves or lines, valves, flanges, connectors, piping and associated equipment	Conduct monthly AVO inspections.	116	Monthly beginning the month after August 5, 2022 or after startup
	September	5	Gathering/boosting stations with PTE greater than or equal to 25 tpy VOC	Conduct OGI or EPA Method 21 inspection.	Conduct monthly OGI or EPA Method 21 inspections.	116	Monthly beginning the month after August 5, 2022 or after startup
	November	3	Existing well sites	Conduct an evaluation to determine applicability to Part 50.		116	Within 30 days of construction
	November	5	Flares, enclosed combustion devices	Perform Method 22 observations while auto-igniter flame is present.	Perform Method 22 observations quarterly.	115	Quarterly beginning the quarter after August 5, 2022 or after startup
	November	5	Gathering/boosting stations with PTE less than 25 tpy VOC	Conduct OGI or EPA Method 21 inspection.	Conduct OGI or EPA Method 21 inspection quarterly.	116	Quarterly beginning the quarter after August 5, 2022 or after startup
	November	5	Transmission compressor stations	Conduct OGI or EPA Method 21 inspection, or inspection in compliance with NSPS Subpart OOOOa.	Conduct OGI, EPA Method 21 or OOOOa inspections quarterly.	116	same
	November	5	Well sites within 1,000 feet of an occupied area.	Conduct OGI or EPA Method 21 inspection.	Conduct OGI or EPA Method 21 inspection quarterly.	116	same
	January	1	Existing natural gas-fired spark ignition engine	Complete an inventory and schedule to assure compliance with requirements in 20.2.50.113.B(2).		113	N/A
	February	5	Inactive well sites (as of August 5, 2022).	Conduct OGI or EPA Method 21 inspection.	Conduct OGI or EPA Method 21 inspection annually.	116	Within 30 days of the well becoming inactive
	February	5	Produced water management units and associated storage vessels	Meet emission standards.	Continuously meet emission standards.	126	Upon startup

Year	Month	Date	Affected Source(s)	Requirement	Continuing Requirement	Rule Section	Compliance deadline for new source
2023	July	1	Existing stationary natural gas-fired combustion turbines	Complete an inventory of all existing turbines and a schedule for assuring compliance with the requirements in 20.2.50.113.B(7)		113	N/A
	July	1	Pneumatic controllers at all owner/operator's affected facilities that commenced construction prior to August 5, 2022	Determine the total controller count for all controllers subject to each table (separately).		122	N/A
	August	5	New Mexico Environment Department	Publish a list of approved technologies to comply with the time/date stamp and GPS location requirements for testing, monitoring and inspection events.		112	N/A
2024	January	1	Existing natural gas-fired turbines operated 500 or more hours per year	30% of inventoried list must meet standard as indicated on created schedule. Initial compliance test using EPA Reference Methods or FTIR due by June 30, 2024. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
	January	1	Existing wellhead-only facilities	Conduct OGI or EPA Method 21 inspections at 30% of these facilities.	Conduct annual OGI or EPA Method 21 inspections.	116	Annually from startup
	January	1	Natural gas-driven pneumatic controllers	Convert 25-80% to non-emitting controllers. Percentage depends on total historic percentage of non-emitting controllers and depends on the type of facility.		122	All non-emitting starting August 5, 2022
	July	1	Owners/operators of all affected sources	Generate first compliance database report on assets under owner/operator control.	Generate report annually.	112	N/A
	August	5	Owners/operators of all affected sources	Develop and implement a data system capable of storing required information for each source, uploaded within 3 days of the monitoring event. Sources must use approved technology for time/date stamp and GPS location requirements.	Maintain all records for 5 years and be prepared to submit to the Department upon request.	112	N/A
	August	5	Existing centrifugal compressors with wet seals	Control VOC emissions from fluid degassing system by at least 95%.	Continuously meet emission standards.	114	Upon startup
	August	5	Existing well site or standalone tank battery	Conduct OGI or EPA Method 21 inspections of thief hatches, closed vent systems, pumps, compressors, pressure relieve devices, open-ended valves or lines, valves, flanges, connectors, piping and associated equipment.	OGI or EPA Method 21 inspections required annually for facilities with PTE less than 2 tpy VOC; semi-annually for facilities with PTE greater than or equal to 2 tpy VOC but less than 5 tpy VOC; and quarterly at facilities with PTE greater than or equal to 5 tpy VOC.	116	Periodic inspections per continuing requirement schedule
	August	5	Natural gas wells (venting(liquid unloading operations	Implement best management practices to minimize emissions.	Continue best management practices.	117	Upon startup
	August	5	Existing glycol dehydrators with PTE equal to or greater than 2 tpy VOC	Achieve minimum combined capture and control efficiency of 95%.	Continue to achieve capture/control efficiency of 95%.	118	Upon startup
	August	5	Hydrocarbon liquid transfers at existing well sites, standalone tank batteries, gathering and boosting stations with one or more controlled storage vessels, natural gas processing plants, transmission compressor stations	Control VOC emissions by at least 95% during transfer. If using a combustion control device, it must have a minimum design combustion efficiency of 98%.	Continue to control VOC emissions per standard. **Hydrocarbon liquid transfers at existing gathering and boosting stations (and associated tank batteries) without any controlled storage vessels on compliance schedule in Section 123.**	120	Upon startup

Year	Month	Date	Affected Source(s)	Requirement	Continuing Requirement	Rule Section	Compliance deadline for new source
	August	5	Pipeline pig launching and receving operations with PTE equal to or greater than 1 tpy VOC	Capture and reduce VOC emissions by at least 95%. If a combustion control device is used, the combustion device must have a minimum design combustion efficiency of 98%.	Continue to control VOC emissions per standard.	121	Upon startup
	August	5	Existing produced water management units	Control VOC emissions per Section 123 or submit a VOC minimization plan to the Department.	Continue to control VOC emissions.	123	Upon startup
2025	January	1	Existing natural gas-fired spark ignition engines	Meet emission standards for 30% of inventoried engines as indicated on created schedule. Initial compliance test using EPA Reference Methods or FTIR due by June 30, 2025. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
	January	1	Existing wellhead-only facilities	Conduct OGI or EPA Method 21 inspections at at least 65% of facilities.	Conduct annual OGI or EPA Method 21 inspections.	116	Annual inspections starting one year from startup
	January	1	Existing storage vessels	30% (by company) must capture and control VOC emissions by at least 95%. If a combustion control device is used, the combustion device must have a minimum design combustion efficiency of 98%.	Continue to capture and control VOC emissions by at least 95%.	123	Upon startup
	August	5	Existing closed vent systems	Systems must be assessed and certified.		115	Within 90 days of startup
	August	5	Sites with a VRU already installed as of August 5, 2022	Install a backup control device or redundant VRU		115	Upon startup
	August	5	Existing natural gas-fired heaters with a rated heat input equal to or greater than 20 MMBtu/hr	Comply with emissions standards for NOx and CO.	Continue to comply with emission standards.	119	Upon startup
	August	5	Existing natural gas-driven pneumatic pumps	Comply with emission standards.	Continue to comply with emission standards.	122	Upon installation
2026	January	1	Wellhead-only facilities	Conduct OGI or EPA Method 21 inspection at all remaining facilities.	Annual OGI or EPA Method 21 inspections required.	116	Annual inspections starting one year from startup
	January	1	Existing natural gas-fired turbines	Additional 35% (65% total) of owner/operator's inventoried turbines must meet emission standards as outlined in previously determined schedule. Initial compliance test using EPA Reference Methods or FTIR due June 30, 2026. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
	January	1	Well recompletions and new wells at existing wellhead site	Collect and control emissions from each flowback vessel. If a thermal oxidizer or enclosed combustion device is used, it must have a design destruction efficiency of at least 98% for hydrocarbons.	Control emissions during flowback.	127	August 5, 2022 or upon completion/recompletion (new wells at new wellhead sites)
	January	21	Natural gas-driven pneumatic controllers	65-95% must be converted to non-emitting controllers. Percentage depends on the total historic percentage of non-emitting controllers and depends on the type of facility in which the controllers are found.		122	All non-emitting starting August 5, 2022
	January	21	Existing storage vessels	65% (by company) must have combined capture and control of VOC efficiency of at least 95%. If a combustion control device is used, the combustion device must have a minimum design combustion efficiency of 98%.	Continue to control emissions.	123	Upon startup

Year	Month	Date	Affected Source(s)	Requirement	Continuing Requirement	Rule Section	Compliance deadline for new source
2027	January	1	Existing natural gas-fired spark ignition engines	Additional 35% (65% total) of owner/operator's inventoried engines must meet emission standards as outlined in previously determined schedule. Initial compliance test using EPA Reference Methods or FTIR due June 30, 2027. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
2028	January	1	Existing natural gas-fired turbines	Remaining 35% (100% total) of owner/operator's inventoried turbines must meet emission standards as outlined in previously determined schedule. Initial compliance test using EPA Reference Methods or FTIR due June 30, 2028. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
2029	January	1	Existing natural gas-fired spark ignition engines	Remaining 35% (100% total) of owner/operator's inventoried engines must meet emission standards as outlined in previously determined schedule. Initial compliance test using EPA Reference Methods or FTIR due June 30, 2029. **** See comment below**	Annual periodic monitoring required (portable analyzer acceptable).	113	Initial compliance test due within 180 days of startup.
	January	1	Existing storage vessels	100% of company's fleet must have combined capture and control of VOC efficiency of at least 95%. If a combustion control device is used, the combustion device must have a minimum design combustion efficiency of 98%.	Continue to control emissions.	123	Upon startup
2030	January	1	Natural gas-driven pneumatic controllers	80-98% must be converted to non-emitting controllers. Percentage depends on total historic percentage of non-emitting controllers and depends on type of facility.		122	All non-emitting starting August 5, 2022

**** For existing equipment on the inventory and company created compliance schedule, but installed after June 30 of the scheduled year, initial compliance test due within 60 days of achieving max production, but no later than 180 days after initial startup.**