



Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 Phone: 505.476.4397
 Fax: 505.476.4374

Aboveground Storage Tank Systems Inspection Report

Entered on 04-01-2019

Inspection Type: Compliance	Case Number: 19 20190401 0745	Inspection Start Time: 08:30am	Date: 01-Apr-19
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I. Facility Name: Socorro Municipal Airport		Facility ID: 30667	Phone: 575-838-6357
Address: 300 Airport Rd. SR 1 Hwy 85		City: Socorro	Zip Code: 87801
E-mail:	Access to property authorized by: Jerry Griego		LUST Site: No

II. Owner Name: Socorro (City of)		Owner ID: 15086	Phone: 575-835-0240
Address:P.O. Box K		City: Socorro	State: NM Zip Code: 87801
Contact Name: Jay Santillanes Utilities Director	E-mail: jsantillanes@socorronm.gov		

III. Operator Name: Socorro (City of)		Operator ID: O1092	Phone: 575-835-0240
Address: P.O. Box K		City: Socorro	State: NM Zip Code: 87801
Contact Name: Jay Santillanes (505-440-6119) 835-0240 ext #533	E-mail:		

IV. Class A/B Operator Name: Jerry Griego ABC Op. TMS 03-24-2016		Phone: 575-418-0685	E-mail:Dusty418@msn.com
Address: Jay Santillanes ABC Op. TMS 03-24-2016		City:	State: Zip Code:
Who trained Class A/B Operator: Tank Management Servicer, Inc.		Date Trained: 03-24-2016	

V. NMED Compliance Officer's Name: Steven Paul		Phone: 505-222-9564	E-mail:steven.paul@state.nm.us
Address: 121 Tijeras Ave SE, Ste 1000		City: Albuquerque	State: New Mexico Zip Code: 87102

VI. Tank Number	38686						
Size/Capacity:	6000 Gal.						
Contents:	B25 AV Gas						
Installation Date:	03-24-2017						
Tank Construction:	A16 UL 142						
Tank Secondary Containment:	S16						
Piping Construction:	F11, F90, F91						
Piping Secondary Containment:	S17						
Other Secondary Containment / Ancillary:	S06						
Corrosion/Cathodic Protection:	C19, C20						
Tank Release Detection:	H06, H07						
Piping Release Detection:	G16 Visual						
Spill Prevention:	I08 Rem Fill						
Overfill Prevention:	I01, I09						
Tank Status & Usage:	IN USE						

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1. Registration (20.5.102 NMAC) and Tank Fees (20.5.103 NMAC)

N/A

A. Are all applicable tanks registered? (20.5.102.200 NMAC)	Yes
B. Current & Valid Registration Certificate on-site? (20.5.102.207 NMAC)	Yes
C. Owner Mailing address is correct? (20.5.102.208 NMAC)	Yes
D. Owner in compliance with tank fees. (20.5.103.300 NMAC)	Yes
E. Notification of transfer of ownership submitted per (20.5.102.201 NMAC)	N/A

2. Operator Training (20.5.104 NMAC)

N/A

A. Class A&B Operator(s) designated for the storage tank system(s). (20.5.104.400 NMAC)	Yes
B. Class A&B Operator(s) conducting monthly inspections. (20.5.104.409.B NMAC)	Yes
C. Class A&B Operator(s) must retrain within the next 60 days due to significant violation(s). (20.5.104.406.B NMAC)	N/A
D. Class A/B Operator retrains: Every 5 Years	
E. Class A/B Operator retrained by NMED Inspector following significant violation.	N/A
F. Operator Training requirements have been met for Class A/B and C. (20.5.104 NMAC)	Yes

3. Operations and Maintenance Plan (20.5.110.1001 NMAC)

N/A

A. Operations & Maintenance Plan at the facility?	Yes
B. Operations & Maintenance Plan updated?	Yes

4. Financial Responsibility (20.5.117 NMAC)

N/A

A. Proof of Financial Responsibility provided? (20.5.117.1703.A NMAC)	Yes
B. Amount and scope meets requirements. (20.5.117.1703 NMAC)	Yes
C. Mechanism(s) meets requirements. (20.5.117.1755 thru 1767 NMAC)	Yes
D. Mechanism/Policy Number: ACE American Insurance Company Policy # FL31700166	
E. Effective Date: 04-04-2018 to 04-04-219	

5. Release Prevention

N/A

A. Spill Prevention Equipment:	Remote Fill Box	
		Tank(s) in Violation
1. Equipment is present? (20.5.109.910.A NMAC)	Yes	
2. Equipment is free of tears, rips, or damage. (20.5.110.1005.C NMAC)	Yes	
3. Equipment has adequate volume to contain spills. (20.5.110.1005.C NMAC)	Yes	
4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.110.1005.C)	Yes	
5. Equipment free of minor damage or other operational defects. (20.5.110.1005.C NMAC)	Yes	
6. Equipment tested within the last 3 years & report submitted within time frames? (110.1005.C)	N/A	
7. Equipment passed the test? (20.5.110.1005.C(4) NMAC)	N/A	
8. Test conducted per regulations and by tester who meets qualifications. (110.1005.G)	N/A	
9. Integral spill bucket monitored monthly or tested every 3 years. (20.5.110.1005.C(3) NMAC)	N/A	
10. Equipment is listed per national standard or code of practice. (20.5.109.910.F NMAC)	Yes	
11. Drain valve on remote fill box is closed? (20.5.110.1005.C NMAC)	Yes	

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B. Overfill Prevention Equipment:		Overfill Alarm	
			Tank(s) in Violation
1. Equipment is present? (20.5.109.910.A(2) NMAC)	Yes		
2. Equipment is operational/functional? (20.5.110.1005.D NMAC)	Yes		
3. Alarm audible and visible to delivery driver? (20.5.109.910.A(2)(b) NMAC)	Yes		
4. Equipment inspected or tested per regulations within last 3 years? (20.5.1010.1005.D NMAC)	N/A		
5. Equipment passed periodic inspection or test? (20.5.110.1005.D NMAC)	N/A		
6. Inspection/Test report submitted within required time frames. (20.5.110.1005.D(5) NMAC)	N/A		
7. Inspection/Test conducted per regulations and by tester who meets qualifications. (110.1005.G)	N/A		
8. Equipment is listed per national standard or code of practice. (20.5.109.910.F NMAC)	Yes		

N/A

C. Corrosion Protection

1. Tank(s):	Not Required
2. Piping:	Not Required

N/A

6. Release Detection

A. Tank(s):		Interstitial Monitoring	
			Tank(s) in Violation
1. Applicable method is present. (20.5.111.1100.A/112.1205/1206 NMAC)	Yes		
2. Tank(s) being monitored monthly for releases. (20.5.111.1102 thru 1104 & 115.1501.A NMAC)	Yes		
3. Method is being operated and maintained as required. (20.5.111.1102 thru 1104 NMAC)	Yes		
4. Equipment inspected or tested annually for operability and serviceability.(1102 thru 1104)	N/A		
5. Annual inspections and testing conducted by tester who meets qualifications. (111.1100.D)	N/A		
6. Records are being maintained. (20.5.111.1111 NMAC)	Yes		
7. Integrity Test performed prior to return-to-service. (20.5.115.1501.I NMAC)	N/A		
B. Piping:		Visual Inspection	
			Tank(s) in Violation
1. Applicable method is present. (20.5.111.1105 thru 1109 & 112.1205/1206 NMAC)	Yes		
2. Piping being monitored monthly for releases. (20.5.111.1100.A NMAC)	Yes		
3. Method is being operated and maintained as required. (20.5.111.1105 thru 1109 NMAC)	Yes		
4. ALLD is capable of detecting leaks. (20.5.111.1105.A(1)) NMAC)	Yes		
5. ALLD Functionality tested within last 12 months (20.5.111.1105.A(2)/1106.A(2) NMAC)	Yes		
6. Requirements have been met for no ALLD on aboveground piping (20.5.111.1109.B NMAC)	N/A		
7. Tightness test conducted within required time frames. (20.5.111.1105.A/1107.A(1) NMAC)	N/A		
8. Records are being maintained. (20.5.111.1111 NMAC)	Yes		
9. Interstitial monitoring has automatic shutoff and sensors tested annually. (1106.A(3)/1108.A)	N/A		
10. Interstitial monitoring for emergency generator triggers alarm & tested annually. (20.5.112)	N/A		
11. Equipment inspected or tested by tester who meets qualifications. (20.5.105.504 NMAC)	N/A		

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7. Containment

N/A

		Tank(s) in Violation
A. Secondary containment installed on new or upgraded AST system. (20.5.109.900/908 NMAC)	N/A	
B. Under-dispenser containment is present? (20.5.109.917 NMAC)	Yes-Required	
C. Transition sump is present for above-ground piping? (20.5.109.913.D NMAC)	N/A	
D. Containment for loading rack is present and meets volume requirements? (20.5.109.918 NMAC)	N/A	
E. Containment is operated and maintained as required? (20.5.110.1002/1003/1007/1008 NMAC)	Yes	
F. Periodic testing conducted on sumps used for interstitial monitoring.(20.5.110.1007 NMAC)	N/A	
G. Monthly monitoring of containment sumps used for interstitial monitoring meets requirements.	N/A	
H. Periodic testing of sumps reported within required time frames.(20.5.110.1016 NMAC)	N/A	
I. Sump testing conducted per regulations and by tester who meets qualifications. (105.504)	N/A	

8. Periodic Walk-through Inspections (20.5.110.1008 NMAC)

N/A

		Tank(s) in Violation
A. Spill and overfill prevention is inspected monthly. (20.5.110.1008.A(1) NMAC)	Yes	
B. Containment sumps inspected monthly. (20.5.110.1008.A(3) NMAC)	Yes	
C. Release detection equipment checked monthly for alarms, signs of release. (110.1008.A(2))	Yes	
D. Equipment/material used to isolate metal components inspected every 30 days. (110.1006.D)	Yes	

9. Tank(s)/Piping/Operations & Maintenance

N/A

		Tank(s) in Violation
A. Ancillary equipment is maintained. (20.5.110.1000 NMAC)	Yes	
B. Fill port lids are marked. (20.5.110.1000(A) NMAC)	Yes	
C. Normal venting is maintained. (20.5.110.1004 NMAC)	Yes	
D. Emergency vents are maintained and inspected monthly.20.5.110.1004 NMAC)	Yes	
E. Underground piping replaced that shows signs of deterioration/failure. (20.5.110.1010.A)	Yes	
F. Sump liners and penetration boots are maintained as required.(20.5.110.1007 NMAC)	N/A	
G. AST system is documented to be compatible with contents greater than E10 or B20. (1009.B)	Yes	
H. AST is compatible with the regulated substance stored? (20.5.109.1009 NMAC)	N/A	

10. Notifications

N/A

11. Evidence of a release or spill: No

12. Attachments

<input type="checkbox"/> Pictures	<input checked="" type="checkbox"/> Site Sketch	<input type="checkbox"/> Records	<input type="checkbox"/> Re-training module	<input type="checkbox"/> Other	<input type="checkbox"/> Financial Respons.
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13. Comments.

No concerns from the compliance inspection on 04-01-2019 are Notice

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14. Closing Conference and Signatures.

Closing Conference Date: 4-1-2019

Closing Conference Time: 9:40am

Steven Paul
Compliance Officer - Print Name


Compliance Officer's Signature

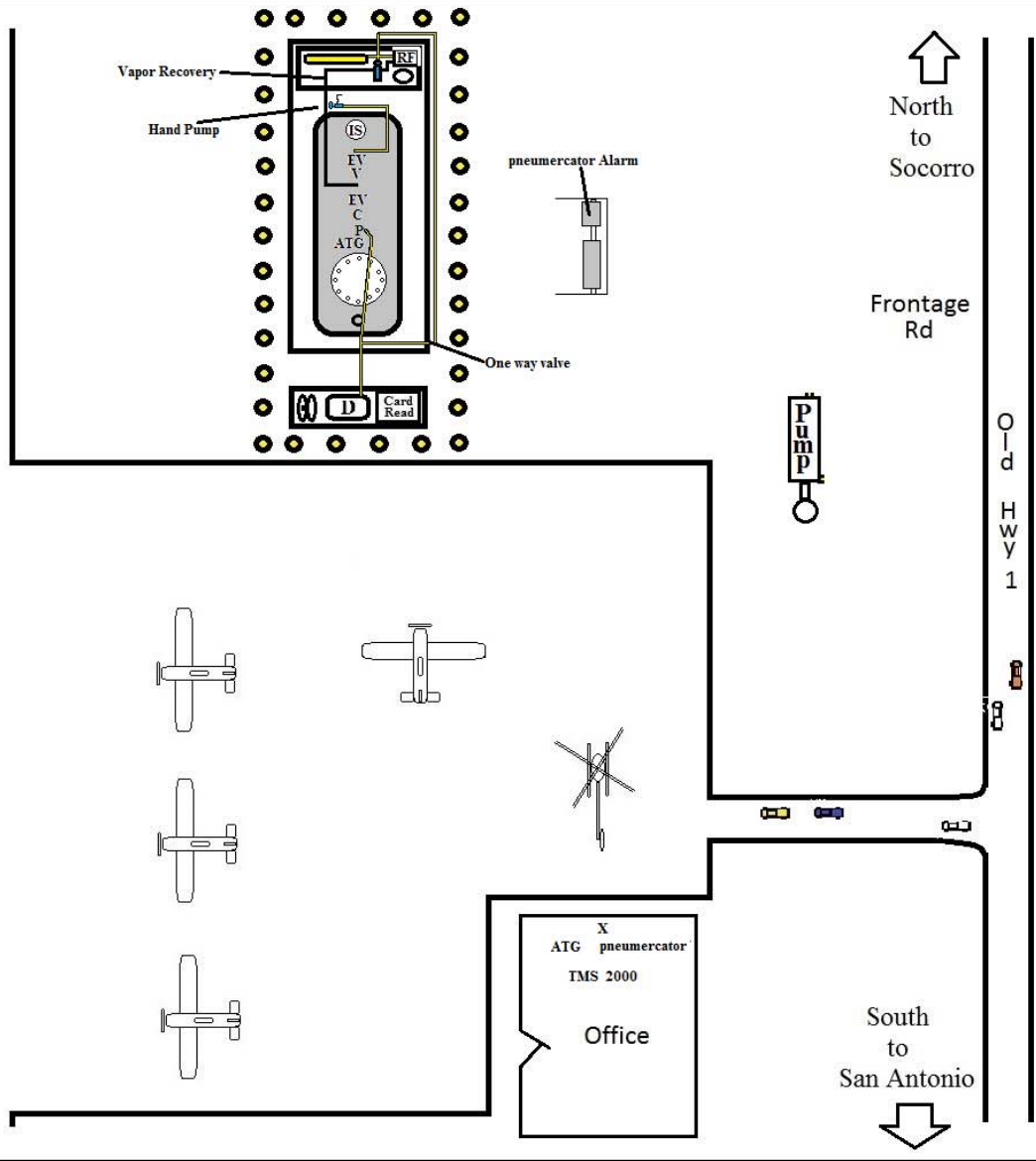
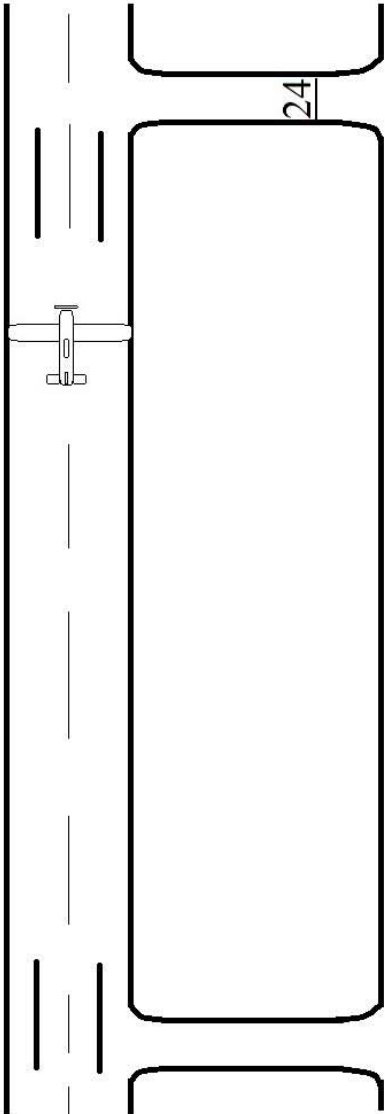
4-1-2019
Date

Jerry Griego
On-Site Representative - Print Name


On-site Representative's Signature

4-1-2019
Date

Site Map



- KEY**
Symbols if used
- I Interstitial
 - S STP (Submerged Turbine Pump)
 - A ATG (Automatic Tank Gauge)
 - SA STP and ATG
 - F Fill
 - V Vent
 - VR Vapor Recovery
 - U Unleaded
 - UNL Unleaded
 - S Super Unleaded/ Premium
 - SUL Super Unleaded/ Premium
 - D Dispenser
 - DSL Diesel
 - E-85 Ethanol Enriched 85%
 - MW Monitor Well
 - CP Cathodic Protection Test Point
 - UU Unused Man Way
 - BV Ball Valve
- Note:** Not to scale
 Orientation/ Layout is Approximate



PETRO CLASSROOM

CERTIFICATE OF COMPLETION

This certifies that

Jerry Griego

has successfully completed the following professional training course:

**Petroleum Storage Tank
Owner/Operator Training**

New Mexico Class A/B/C Operator

Certificate ID: NM160324-01-AB-16042

Albuquerque, NM

March 24, 2016

Certificate to remain in effect 5 years from date of training,
or until retraining is required, whichever comes first.

Thomas Palace
Petro Classroom

Patrick J. Vucherich, Instructor
Petro Classroom

04/01/2019 09:29



PETRO CLASSROOM

CERTIFICATE OF COMPLETION

This certifies that

Joseph Santillanes

has successfully completed the following professional training course:

**Petroleum Storage Tank
Owner / Operator Training**

New Mexico Class A/B/C Operator

Certificate ID: NMI60324-01-AB-16041

Albuquerque, NM

March 24, 2016

Certificate to remain in effect 5 years from date of training,
or until retraining is required, whichever comes first.

Thomas M. Palace
Petro Classroom

Patrick J. Vuchetich, Instructor
Petro Classroom