

Table for State Regulations:

<u>State Regulation Citation</u>	Title	Applies? Enter Yes or No	Unit(s) or Facility	Justification: (You may delete instructions or statements that do not apply in the justification column to shorten the document.)
20.2.1 NMAC	General Provisions	Yes	Facility	<i>Applies sitewide. Acoma will comply with procedural requirements indicated in 20.1.114 NMAC, 20.1.115 NMAC, 20.1.116 NMAC, and 20.1.117 NMAC (concerning variance hearings, confidential information, significant digits, and electronic reporting) to the extent applicable.</i>
20.2.3 NMAC	Ambient Air Quality Standards NMAAQS	Yes	Facility	<i>Applies sitewide. Acoma understands that the NMAAQS represent objectives to preserve the State's air resources and that the NMAAQS are not applicable requirements under Part 70. See 20.2.3.9 NMAC.</i>
20.2.7 NMAC	Excess Emissions	Yes	Facility	<i>Applies sitewide. Acoma will implement a maintenance plan as required under 20.2.7.14 NMAC, and will comply with the notification, affirmative defense, and root cause requirements of 20.2.7.108–114 NMAC.</i>
20.2.23 NMAC	Fugitive Dust Control	Yes	Facility	<i>For operations not subject to the exemption at 20.2.23.108.B(3), the site will develop and implement a dust control plan pursuant to 20.2.23.111–112 NMAC</i>
20.2.33 NMAC	Gas Burning Equipment - Nitrogen Dioxide	Yes	GE-1–GE-34, FT8-1–FT8-20	<i>The units will have a heat input greater than 1,000,000 MMBtu/yr and will meet the NOX emission limits of 20.2.33.108.A.</i>
20.2.34 NMAC	Oil Burning Equipment: NO ₂	No	N/A	<i>Oil burning equipment will not be installed. See 20.2.34.108 NMAC.</i>
20.2.35 NMAC	Natural Gas Processing Plant – Sulfur	No	N/A	<i>The facility is not a natural gas processing plant. See 20.2.109, 110 NMAC.</i>
20.2.37 and 20.2.36 NMAC	Petroleum Processing Facilities and Petroleum Refineries	N/A	N/A	<i>Repealed.</i>
20.2.38 NMAC	Hydrocarbon Storage Facility	No	N/A	<i>This facility is not a Hydrocarbon Storage Facility.</i>
20.2.39 NMAC	Sulfur Recovery Plant - Sulfur	No	N/A	<i>This facility is not a Sulfur Recovery Plant.</i>
20.2.50 NMAC	Oil and Gas Sector – Ozone Precursor Pollutants	No	N/A	<i>This facility is not part of the Oil and Gas Sector.</i>
20.2.61 NMAC	Smoke & Visible Emissions	Yes	GE-1–GE-34, FT8-1–FT8-20, GEN-1–GEN-2	<i>Acoma will comply with the 20% opacity limit in 20.2.61.109 NMAC based on the determination methods specified in 20.2.61.114 NMAC for stationary combustion equipment at the site. Acoma will not operate any locomotives or air curtain incinerators at the site.</i>
20.2.70 NMAC	Operating Permits	Yes	Facility	<i>Acoma will submit a timely and complete operating permit application as required under 20.2.70.200, 201, 300 NMAC.</i>
20.2.71 NMAC	Operating Permit Fees	Yes	Facility	<i>Acoma will comply with the fee provisions of Part 71. The department will provide an invoice for fees owed by April 1 of each year per 20.2.71.113.A NMAC.</i>
20.2.72 NMAC	Construction Permits	Yes	Facility	<i>This permit application is submitted to satisfy Part 72 requirements.</i>
20.2.73 NMAC	NOI & Emissions Inventory Requirements	No	Facility	<i>Because a permit is required, final action on the permit will satisfy requirements of 20.2.73.200.A(4) NMAC. Additionally, Acoma will comply with the emissions inventory requirements of 20.2.73.300 NMAC.</i>
20.2.74 NMAC	Permits – Prevention of Significant	No	Facility	<i>PSD permitting does not apply because the proposed new stationary source is not a major stationary source. Specifically, the source is not listed in table 1 (20.2.74.501 NMAC) and the potential to emit is less than 250 tons per year for</i>