



New Mexico Environment Department
Petroleum Storage Tank Bureau
2905 Rodeo Park Drive East, Bldg. 1
Santa Fe, NM 87505
(505) 476-4397

Page 1 of 1

Field Compliance Order

22 20190715 0078

Date: September 05, 2019

I. Facility, Ownership, and Operator Information

Facility Name: NMDOT D 2 Service Center	Facility Number: 29673
Facility Address: 4505 West Second Street, Roswell, NM 88201	
Owner Name: New Mexico (State of) NMDOT District 2	Owner Number: 14093
Operator Name: New Mexico (State of) NMDOT District 2	Operator Number: O1988

This facility has been cited with Class C violation(s) of the Petroleum Storage Tank Regulations, Title 20 Chapter 5 of the New Mexico Administrative Code ("NMAC"). If the violation(s) cited are not corrected, the facility may be determined to be out of compliance with the requirements and provision of the Petroleum Storage Tank Regulations which would mean the facility would not be eligible for reimbursement from the Corrective Action Fund (pursuant to 20.5.123.2304) if your facility has a release.

II. Violation(s) Information.

Tank ID	Penalty Code	Occurrences	Description	+
				-
34815 & 34816	20.5.102.207.A NMAC	2	Failure to display a current and valid registration certificate at the facility.	
34815 & 34816	20.5.103.300.B(2) NMAC	2	Failure to pay the tank fee for ASTs.	

Compliance Officer Print Name: Chris Hamilton

Compliance Officer's Signature: 

Date: 9/5/2019



Petroleum Storage Tank Bureau
2905 Rodeo Park Drive East, Bldg. 1
Santa Fe, NM 87505
Phone: 505.476.4397
Fax: 505.476.4374

Aboveground Storage Tank Systems Inspection Report

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Inspection Type: Compliance	Case Number: 22 20190715 0078	Inspection Start Time: 1:30:00 PM	Date: 15-Jul-19
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I. Facility Name: NMDOT D 2 Service Center		Facility ID: 29673	Phone: (575) 626-9871
Address: 4505 West Second Street		City: Roswell	Zip Code: 88201
E-mail: brett.jennings@state.nm.us	Access to property authorized by: Brett Jennings		LUST Site: NFA

II. Owner Name: New Mexico (State of) NMDOT District 2		Owner ID: 14093	Phone: (575) 626-9871
Address: PO Box 1457		City: Roswell	State: NM Zip Code: 88202
Contact Name: Brett Jennings	E-mail: brett.jennings@state.nm.us		

III. Operator Name: New Mexico (State of) NMDOT District 2		Operator ID: O1988	Phone: (575) 626-9871
Address: PO Box 1457		City: Roswell	State: NM Zip Code: 88202
Contact Name: Brett Jennings	E-mail: brett.jennings@state.nm.us		

IV. Class A/B Operator Name: Robert Kinney		Phone: (575) 208-8312	E-mail: robert.kinsey@state.nm.us
Address: 4505 West Second Street		City: Roswell	State: NM Zip Code: 88202
Who trained Class A/B Operator: Petro Classroom		Date Trained: 6/9/2015	

V. NMED Compliance Officer's Name: Chris Hamilton		Phone: (505) 476-4391	E-mail: Chris.Hamilton@state.nm.us
Address: 2905 Rodeo Park Drive East, Building 1		City: Santa Fe	State: NM Zip Code: 87505

VI. Tank Number	34815	34816					
Size/Capacity:	5000	5000					
Contents:	B03	B02					
Installation Date:	1/1/1900	1/1/1900					
Tank Construction:	A01/06/12/15/16	A01/06/12/15/16					
Tank Secondary Containment:	S16	S16					
Piping Construction:	F01/03/09/90/91	F01/03/09/90/91					
Piping Secondary Containment:	S17	S17					
Other Secondary Containment / Ancillary:	S06/08	S06/08					
Corrosion/Cathodic Protection:	C09/20	C09/20					
Tank Release Detection:	H07	H07					
Piping Release Detection:	G08/09/16	G08/09/16					
Spill Prevention:	I08	I08					
Overfill Prevention:	I09	I09					
Tank Status & Usage:	In Use	In Use					

New Mexico Petroleum Storage Tank Bureau

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Facility ID Number: 29673

Case Number: 22 20190715 0078

1. Registration (20.5.102 NMAC) and Tank Fees (20.5.103 NMAC)

☐ N/A

A. Are all applicable tanks registered? (20.5.102.200 NMAC)	Yes
B. Current & Valid Registration Certificate on-site? (20.5.102.207 NMAC)	No
C. Owner Mailing address is correct? (20.5.102.208 NMAC)	Yes
D. Owner in compliance with tank fees. (20.5.103.300 NMAC)	No
E. Notification of transfer of ownership submitted per (20.5.102.201 NMAC)	N/A

2. Operator Training (20.5.104 NMAC)

☐ N/A

A. Class A&B Operator(s) designated for the storage tank system(s). (20.5.104.400 NMAC)	Yes
B. Class A&B Operator(s) conducting monthly inspections. (20.5.104.409.B NMAC)	Yes
C. Class A&B Operator(s) must retrain within the next 60 days due to significant violation(s). (20.5.104.406.B NMAC)	N/A
D. Class A/B Operator retrain: Every 5 Years	
E. Class A/B Operator retrained by NMED Inspector following significant violation.	N/A
F. Operator Training requirements have been met for Class A/B and C. (20.5.104 NMAC)	N/A

3. Operations and Maintenance Plan (20.5.110.1001 NMAC)

☐ N/A

A. Operations & Maintenance Plan at the facility?	Yes
B. Operations & Maintenance Plan updated?	Yes

4. Financial Responsibility (20.5.117 NMAC)

☐ N/A

A. Proof of Financial Responsibility provided? (20.5.117.1703.A NMAC)	Yes
B. Amount and scope meets requirements. (20.5.117.1703 NMAC)	Yes
C. Mechanism(s) meets requirements. (20.5.117.1755 thru 1767 NMAC)	Yes
D. Mechanism/Policy Number: Illinois Union Insurance Company/UST G2737749A 006	
E. Effective Date: 7/1/2019 to 7/1/2020	

5. Release Prevention

☐ N/A

A. Spill Prevention Equipment:	Remote Fill Box	
		Tank(s) in Violation
1. Equipment is present? (20.5.109.910.A NMAC)	Yes	
2. Equipment is free of tears, rips, or damage. (20.5.110.1005.C NMAC)	Yes	
3. Equipment has adequate volume to contain spills. (20.5.110.1005.C NMAC)	Yes	
4. Equipment free of regulated substance, debris, water, or other liquids. (20.5.110.1005.C)	Yes	
5. Equipment free of minor damage or other operational defects. (20.5.110.1005.C NMAC)	Yes	
6. Equipment tested within the last 3 years & report submitted within time frames? (110.1005.C)	N/A	
7. Equipment passed the test? (20.5.110.1005.C(4) NMAC)	N/A	
8. Test conducted per regulations and by tester who meets qualifications. (110.1005.G)	N/A	
9. Integral spill bucket monitored monthly or tested every 3 years. (20.5.110.1005.C(3) NMAC)	N/A	
10. Equipment is listed per national standard or code of practice. (20.5.109.910.F NMAC)	Yes	
11. Drain valve on remote fill box is closed? (20.5.110.1005.C NMAC)	Yes	

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Case Number: 22 20190715 0078

B. Overfill Prevention Equipment:	Overfill Alarm	
		Tank(s) in Violation
1. Equipment is present? (20.5.109.910.A(2) NMAC)	Yes	
2. Equipment is operational/functional? (20.5.110.1005.D NMAC)	Yes	
3. Alarm audible and visible to delivery driver? (20.5.109.910.A(2)(b) NMAC)	Yes	
4. Equipment inspected or tested per regulations within last 3 years? (20.5.1010.1005.D NMAC)	N/A	
5. Equipment passed periodic inspection or test? (20.5.110.1005.D NMAC)	N/A	
6. Inspection/Test report submitted within required time frames. (20.5.110.1005.D(5) NMAC)	N/A	
7. Inspection/Test conducted per regulations and by tester who meets qualifications. (110.1005.G)	N/A	
8. Equipment is listed per national standard or code of practice. (20.5.109.910.F NMAC)	Yes	

☒ N/A

☐ N/A

A. Tank(s):	Visual Inspection	
		Tank(s) in Violation
1. Applicable method is present. (20.5.111.1100.A/112.1205/1206 NMAC)	Yes	
2. Tank(s) being monitored monthly for releases. (20.5.111.1102 thru 1104 & 115.1501.A NMAC)	Yes	
3. Method is being operated and maintained as required. (20.5.111.1102 thru 1104 NMAC)	Yes	
4. Equipment inspected or tested annually for operability and serviceability.(1102 thru 1104)	N/A	
5. Annual inspections and testing conducted by tester who meets qualifications. (111.1100.D)	N/A	
6. Records are being maintained. (20.5.111.1111 NMAC)	Yes	
7. Integrity Test performed prior to return-to-service. (20.5.115.1501.I NMAC)	N/A	
B. Piping:	Line Tightness & Leak Detector Testing	
		Tank(s) in Violation
1. Applicable method is present. (20.5.111.1105 thru 1109 & 112.1205/1206 NMAC)	Yes	
2. Piping being monitored monthly for releases. (20.5.111.1100.A NMAC)	Yes	
3. Method is being operated and maintained as required. (20.5.111.1105 thru 1109 NMAC)	Yes	
4. ALLD is capable of detecting leaks. (20.5.111.1105.A(1)) NMAC)	Yes	
5. ALLD Functionality tested within last 12 months (20.5.111.1105.A(2)/1106.A(2) NMAC)	Yes	
6. Requirements have been met for no ALLD on aboveground piping (20.5.111.1109.B NMAC)	N/A	
7. Tightness test conducted within required time frames. (20.5.111.1105.A/1107.A(1) NMAC)	Yes	
8. Records are being maintained. (20.5.111.1111 NMAC)	Yes	
9. Interstitial monitoring has automatic shutoff and sensors tested annually. (1106.A(3)/1108.A)	N/A	
10. Interstitial monitoring for emergency generator triggers alarm & tested annually. (20.5.112)	N/A	
11. Equipment inspected or tested by tester who meets qualifications. (20.5.105.504 NMAC)	Yes	

☐ N/A

		Tank(s) in Violation
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A. Secondary containment installed on new or upgraded AST system. (20.5.109.900/908 NMAC)	Yes	
B. Under-dispenser containment is present? (20.5.109.917 NMAC)	Yes-Required	
C. Transition sump is present for above-ground piping? (20.5.109.913.D NMAC)	Yes-Required	
D. Containment for loading rack is present and meets volume requirements? (20.5.109.918 NMAC)	N/A	
E. Containment is operated and maintained as required? (20.5.110.1002/1003/1007/1008 NMAC)	Yes	
F. Periodic testing conducted on sumps used for interstitial monitoring.(20.5.110.1007 NMAC)	N/A	
G. Monthly monitoring of containment sumps used for interstitial monitoring meets requirements.	N/A	
H. Periodic testing of sumps reported within required time frames.(20.5.110.1016 NMAC)	N/A	
I. Sump testing conducted per regulations and by tester who meets qualifications. (105.504)	N/A	

8. Periodic Walk-through Inspections (20.5.110.1008 NMAC)

☐ N/A

		Tank(s) in Violation
A. Spill and overfill prevention is inspected monthly. (20.5.110.1008.A(1) NMAC)	Yes	
B. Containment sumps inspected monthly. (20.5.110.1008.A(3) NMAC)	Yes	
C. Release detection equipment checked monthly for alarms, signs of release. (110.1008.A(2))	Yes	
D. Equipment/material used to isolate metal components inspected every 30 days. (110.1006.D)	Yes	

9. Tank(s)/Piping/Operations & Maintenance

☐ N/A

		Tank(s) in Violation
A. Ancillary equipment is maintained. (20.5.110.1000 NMAC)	Yes	
B. Fill port lids are marked. (20.5.110.1000(A) NMAC)	Yes	
C. Normal venting is maintained. (20.5.110.1004 NMAC)	Yes	
D. Emergency vents are maintained and inspected monthly.20.5.110.1004 NMAC)	Yes	
E. Underground piping replaced that shows signs of deterioration/failure. (20.5.110.1010.A)	N/A	
F. Sump liners and penetration boots are maintained as required.(20.5.110.1007 NMAC)	Yes	
G. AST system is documented to be compatible with contents greater than E10 or B20. (1009.B)	N/A	
H. AST is compatible with the regulated substance stored? (20.5.109.1009 NMAC)	Yes	

10. Notifications

☒ N/A

11. Evidence of a release or spill: N/A

12. Attachments					
<input checked="" type="checkbox"/> Pictures	<input checked="" type="checkbox"/> Site Sketch	<input checked="" type="checkbox"/> Records	<input type="checkbox"/> Re-training module	<input type="checkbox"/> Other	<input type="checkbox"/> Financial Respons.

13. Comments.

Debris and fuel was noted in the remote fill boxes at the Facility. This was cleaned out at the time of inspection.

Inspector noted that the clock gauges were not technically visible to the delivery driver. Ensure that during delivery, someone is checking the clock gauges and communicating the fuel level to the delivery driver in order to prevent an overfill in the case of an audible alarm failure.

Consider installing a hinge on the lid of the new box cover for the piping, to allow access to the piping and the 2nd transition sump, which is located inside the box, as required by the regulations for the visual inspection method of release detection for the piping.

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The transition sumps only have a small inspection port. The A/B operator informed the PSTB Inspector that they only check the sensor to inspect the transition sumps during the walk-through inspection. Ensure that the transition sumps are also visually inspected during the walk-through inspections.

C Violations:

20.5.102.207.A NMAC: Failure to display a current and valid registration certificate at the facility (Tanks 34815 & 34816) (2 Occurrences)- The current registration certificate was not at the facility at the time of the inspection. Display the current registration certificate at the Facility and submit photographic evidence to the assigned PSTB Inspector, Elmer Smith (Elmer.Smith@state.nm.us).

20.5.103.300.B(2) NMAC: Failure to pay the tank fee for ASTs (Tanks 34815 & 34816) (2 Occurrences)- PSTB records indicate that the annual tank fees have not been paid. The owner must ensure that tank fees are current and submit the paid in full invoice to the assigned PSTB Inspector, Elmer Smith (Elmer.Smith@state.nm.us).

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14. Closing Conference and Signatures.

Closing Conference Date: Jul 15, 2019

Closing Conference Time: 3:00 PM

Chris Hamilton

Compliance Officer - Print Name



Compliance Officer's Signature

7/15/2019

Date

Robert Kinsey

On-Site Representative - Print Name



On-site Representative's Signature

7/15/2019

Date

Facility Name: Presbyterian Healthcare Services

Facility Number: 29673



Picture Number: 1

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:39 PM

Description:

Unleaded Remote Fill Box

Note: Fuel/dirt and rag in fill box.



Picture Number: 2

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:39 PM

Description:

Detail of Fuel Soaked Rag in Fill Box



Picture Number: 3

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:39 PM

Description:

Diesel Remote Fill Box

Note: Fuel/dirt and rag in fill box.

Facility Name: Presbyterian Healthcare Services

Facility Number: 29673



Picture Number: 4

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:39 PM

Description:

Detail of Fuel Soaked Rag in Fill Box



Picture Number: 5

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:40 PM

Description:

Diesel Tank



Picture Number: 6

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:41 PM

Description:

Unleaded Tank

Facility Name: Presbyterian Healthcare Services

Facility Number: 29673



Picture Number: 7

Photographer: Chris Hamilton

Date: Jul 15, 2019 Time: 1:41 PM

Description:

Clock Gauge for Diesel Tank

Note: Facing away from delivery driver and on the far side of the tank from the fill box. Unleaded tank has a similar setup.



Picture Number: 8

Photographer: Chris Hamilton

Date: Jul 15, 2019 Time: 1:41 PM

Description:

Backside of Tanks

Note: Box built over piping and transition sump for unleaded.



Picture Number: 9

Photographer: Chris Hamilton

Date: Jul 15, 2019 Time: 1:42 PM

Description:

Diesel Transition Sump

Note: The rubber plug is the only easily accessible inspection port.

Facility Name: Presbyterian Healthcare Services

Facility Number: 29673



Picture Number: 10

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:43 PM

Description:

Detail of Box Over Unleaded Piping & Transition Sump

Note: No hinge on lid & box is screwed together prohibiting easy access.



Picture Number: 11

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 1:41 PM

Description:

View Inside of Box Over Piping



Picture Number: 12

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 2:14 PM

Description:

A/B Operator Certificate

Facility Name: Presbyterian Healthcare Services

Facility Number: 29673



Picture Number: 13

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 2:14 PM

Description:

Tank Registration Certificate

Note: Certificate is out of date.



Picture Number: 14

Photographer: Chris Hamilton

Date: Jul 15, 2019

Time: 2:41 PM

Description:

Diesel Fill Box Cleaned Out



Picture Number: 15

Photographer: Chris Hamilton

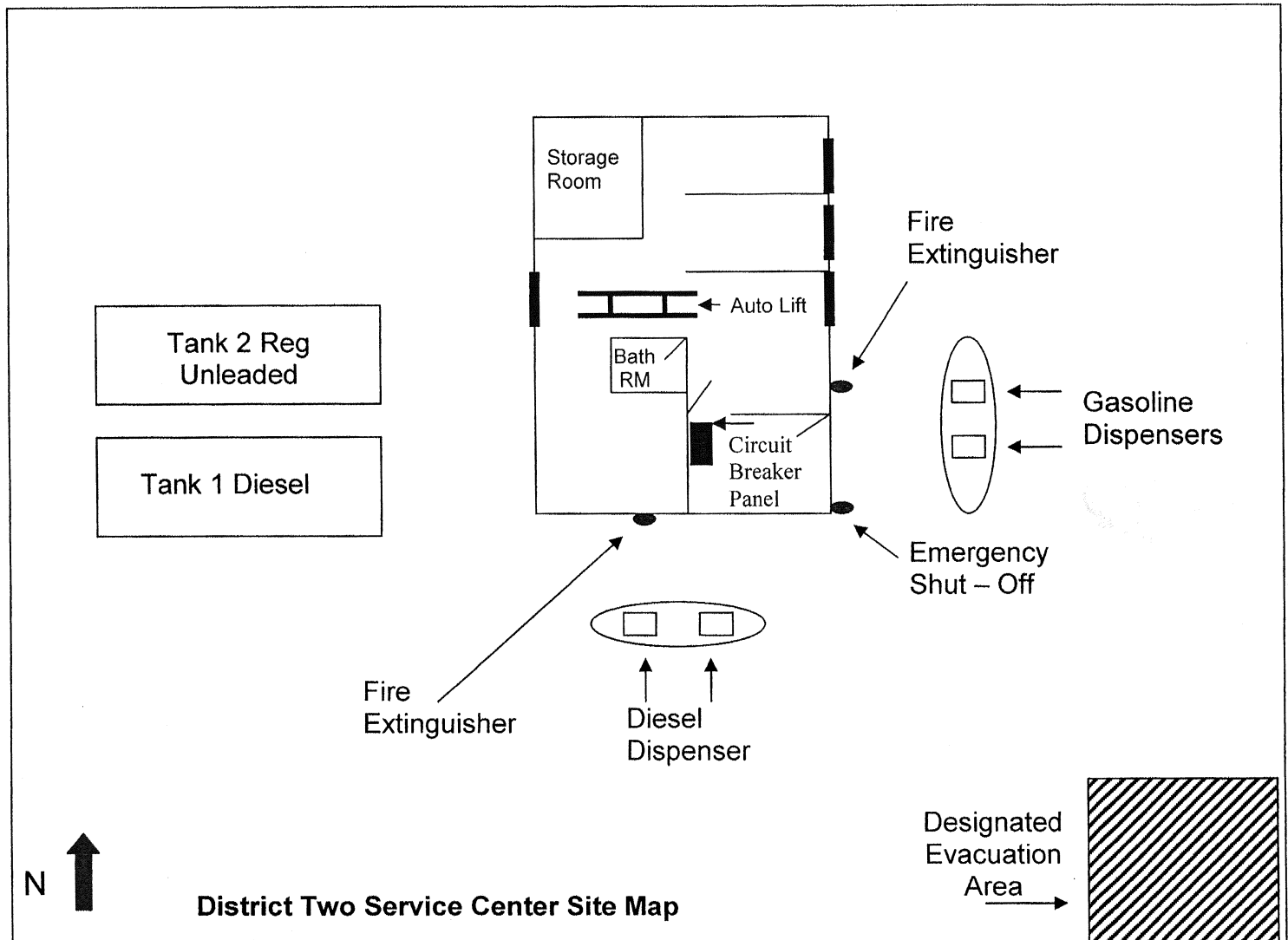
Date: Jul 15, 2019

Time: 2:41 PM

Description:

Unleaded Fill Box Cleaned Out

XII. Site Map





PETRO CLASSROOM

CERTIFICATE OF COMPLETION

This certifies that

Robert Kinsey

has successfully completed the following professional training course:

UST / AST

Owner / Operator Training

New Mexico Class A/B/C Operator

Certificate ID: NM150609-02-AB-14325

Roswell, New Mexico

June 9, 2015

Certificate to remain in effect 5 years from date of training,
or until retraining is required, whichever comes first.



Thomas M. Palmer
Thomas Palace
Petro Classroom



Patrick J. Vuchetich, Instructor
Petro Classroom

9237 Ward Parkway, Suite 220 | Kansas City, MO 64114 | (844) 303-6752 | info@petroclassroom.com | www.petroclassroom.com

ACURITE™

Single Line Test Data Sheet

Date: 11 / 26 / 2018

Location:
NMDOT District 2, # 4265
4505 W. Second
Roswell, NM 88201
(575) 840-4183
FID: 29673, OID: 14093

Test Number: 0952763-001

Operator: Tony Grezeszak

Eaton Sales and Service

6717 Academy Parkway, NE Albuquerque NM 87109
(505) 345-4577


Product	RUL	DSL	
Pump Manufacturer	marlow	marlow	
Isolation Mechanism (Pump) (1 1/2 times working pressure)	Ball Valve	Ball Valve	
Test Pressure	45 psi	45 psi	
Initial Cylinder Level (ICL)	0.975	1.000	
Final Cylinder Level (FCL)	0.975	0.987	
Leak Volume = ICL - FCL	0.0	0.013	
Time Completed	2:45	1:50	
Time Started	2:15	1:20	
Total Test Time (30 min. minimum)	30 min	30 min	
Conclusion (Pass or Fail) (If available.....)	Pass	Pass	
Tank Leak Rate at Start of Test (If available.....)	N/A	N/A	N/A
Tank Leak Rate at End of Test	N/A	N/A	N/A


Comments: Some leaks have been noted on Diesel product line - small enough to technically pass - 1 test put still environmental concern.

[illegible]

no jump sensors installed, no transition liquid sensors installed
no interstitial sensors.
Morrison Clock gauge Alarm at: Rul 7'-0", DSL 6'-7"

Tony Grezeszak

Signature: 

Date: 

Date _____

Nov 26, 2018



New Mexico Environmental Department
 Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 (505) 476-4397

Automatic Line Leak Detector Testing & Electronic Sump Sensor Testing for Piping Evaluation Work Sheet

Date Test Conducted
 November 26, 2018

☒ Annual ☐ New Installation ☐ Troubleshooting ☐ Other

New Mexico PST Facility		Contractor/Technician Information	
Facility Name NMDOT District 2, # 4265	Facility ID# 29673	Technician's Name Tony Grezeszak	Technician Certification 333
Facility Address 4505 W. Second		Company Eaton Sales and Service	
City Roswell, NM	Zip Code 88201	City Albuquerque	State New Mexico
County CHAVES	Phone # (575) 840-4183	Zip Code 87109	Phone # (505) 345-4577

System & Testing Equipment Information	
Testing Equipment Used, (make & model) TSC 1000 Leak Detector Tester	Last Calibration Date of Testing Equipment November 26, 2018

1. All ALLDs (both mechanical & electronic) must be installed and tested in accordance to 20.5.6 NMAC
2. Testing shall comply with the equipment manufacturer's protocol.
3. The ALLDs must be installed within the PST piping system during the test.
4. ALL ALLDs Regardless of manufacturer must pass a 3 gallons per/hour at 10 psi of line pressure test .
5. The leak must be simulated at the furthest dispenser or at the highest elevation above the ALLD.
6. Electronic ALLDs & sump sensors must shut down the turbine/pump when an alarm is triggered.
7. Attach documents of all repairs, maintenance & calibration of release detection equipment to this report and maintain these records for one year after work is completed.
8. Attach documents supporting Technician's training or experience as required in 20.5.6.23.A NMAC.

Description						
Line Number/Product	RUL	DSL	N / A	N / A	N / A	N / A
ALLD Manufacturer & Model	VRFx1 116-056	99LD-2000				
ALLD Serial Number	1547	17121114				
New ALLD Installed	NO	NO				
Turbine/Pump Manufacture	Mac low	Mac low				
Type of Piping (Rigid/Flexible)	Rigid	Rigid				
Approx. Length of Piping	100'	60'				
Piping Diameter	2"	2"				

Mechanical (MLLD) Test Data						
Pump Operating Pressure (psi)	32 psi	24 psi				
Holding Pressure (psi)	20 psi	18 psi				
Metering Pressure (psi)	10 psi	10 psi				
Opening Time (seconds)	3 sec	3 sec				
Resiliency (ml)	15 ml	80 ml				
Leak Rate (gph)	3 gph	3 gph				

Electronic (ELLD) Test Data						
Set-up Parameters Correct (y/n)	N/A	N/A				
Simulated leak causes alarm or pump shutdown (yes/no)	N/A	N/A				
Number of test cycles before alarm & pump shutdown occurs						

Test Results						
Pass/Fail	PASS	PASS	N / A	N / A	N / A	N / A



Illinois Union Insurance Company
Chicago, Illinois

TANKSAFE®

**Storage Tank Liability Insurance
Policy**

DECLARATIONS

This Policy is issued by the stock insurance company listed above (hereinafter *the Insurer*).

THIS POLICY PROVIDES COVERAGE FOR THIRD-PARTY LIABILITY ON A CLAIMS-MADE AND REPORTED BASIS, WHICH COVERS ONLY CLAIMS FIRST MADE AGAINST THE INSURED AND REPORTED TO THE INSURER, IN WRITING, DURING THE POLICY PERIOD OR ANY APPLICABLE EXTENDED REPORTING PERIOD. THIS POLICY ALSO PROVIDES COVERAGE FOR FIRST-PARTY REMEDIATION COSTS ON A DISCOVERED AND REPORTED BASIS, WHICH COVERS ONLY STORAGE TANK INCIDENTS FIRST DISCOVERED AND REPORTED TO THE INSURER, IN WRITING, DURING THE POLICY PERIOD. PLEASE READ THIS POLICY CAREFULLY. SOME OF THE PROVISIONS CONTAINED IN THIS POLICY RESTRICT COVERAGE, SPECIFY WHAT IS AND IS NOT COVERED AND DESIGNATE YOUR RIGHTS AND DUTIES. LEGAL DEFENSE EXPENSES ARE SUBJECT TO AND WILL ERODE A SEPARATE AGGREGATE LIMIT OF LIABILITY. LEGAL DEFENSE EXPENSES ARE ALSO SUBJECT TO THE DEDUCTIBLE. THE DECLARATIONS, TOGETHER WITH THE COMPLETED AND SIGNED APPLICATION, THIS POLICY FORM, AND ANY ENDORSEMENTS OR SCHEDULES ATTACHED TO THIS POLICY FORM, CONSTITUTE THE INSURANCE POLICY.

Policy No.: UST G2737749A 006		Renewal of: UST G2737749A 005								
Item 1. First Named Insured: State of New Mexico Principal Address: PO Box 1149 Santa Fe, New Mexico 87504										
Item 2. Policy Period: From 12:01 A.M. on 07/01/2019 to 12:01 A.M. on 07/01/2020 (Local time at the address shown in Item 1.)										
Item 3. Retroactive Date: As Per Endorsement PF-31164										
Item 4. Limits of Liability: <table border="0"><tr><td>a. \$ 1,000,000</td><td>Per Storage Tank Incident Limit of Liability (Claims and Remediation Costs)</td></tr><tr><td>b. \$ 2,000,000</td><td>Aggregate Limit of Limit of Liability (Claims and Remediation Costs) for all Storage Tank Incidents</td></tr><tr><td>c. \$ 1,000,000</td><td>Aggregate Limit of Liability for all Legal Defense Expenses for all Storage Tank Incidents</td></tr><tr><td>d. \$ 4,000,000</td><td><u>Total Policy Aggregate Limit of Liability for all Storage Tank Incidents</u></td></tr></table>			a. \$ 1,000,000	Per Storage Tank Incident Limit of Liability (Claims and Remediation Costs)	b. \$ 2,000,000	Aggregate Limit of Limit of Liability (Claims and Remediation Costs) for all Storage Tank Incidents	c. \$ 1,000,000	Aggregate Limit of Liability for all Legal Defense Expenses for all Storage Tank Incidents	d. \$ 4,000,000	<u>Total Policy Aggregate Limit of Liability for all Storage Tank Incidents</u>
a. \$ 1,000,000	Per Storage Tank Incident Limit of Liability (Claims and Remediation Costs)									
b. \$ 2,000,000	Aggregate Limit of Limit of Liability (Claims and Remediation Costs) for all Storage Tank Incidents									
c. \$ 1,000,000	Aggregate Limit of Liability for all Legal Defense Expenses for all Storage Tank Incidents									
d. \$ 4,000,000	<u>Total Policy Aggregate Limit of Liability for all Storage Tank Incidents</u>									
Item 5. Deductible: \$ 25,000		Per Storage Tank Incident								
Item 6. Premium:		\$ 43,325								
Total Premium		\$ 43,325								
*This premium shall be 0 % minimum-earned as of the inception date of the policy identified in Item 2., above.										

Item 7. Notice to Insurer:

a. Notice of Claim or Storage Tank Incident:

Chubb Environmental Claims Manager
Chubb USA Claims
P.O. Box 5103
Scranton, PA 18505-0510
Fax: (866) 635-5687

First Notice Fax: (800) 951-4119

First Notice Email:

CasualtyRiskEnvironmentalFirstNotice@chubb.com

b. All Other Notices:

Environmental Underwriting Officer
Chubb Environmental
P.O. Box 1000
436 Walnut Street – WA 07A
Philadelphia, PA 19106

Item 8. Schedule of Covered Underground Storage Tanks:

N/A

Item 9. Schedule of Covered Aboveground Storage Tanks:

288 ASTs and located in the State of New Mexico

As Per Endorsement PF-31164

Item 10. Producer Name and Address:

Aon Risk Services Southwest Inc
Marathon Oil Tower
5555 San Felipe Ste 1500
Houston, Texas 77056

Policy Form No. PF-31181 (10/10) TankSafe® Storage Tank Liability Insurance Policy

Endorsements and Notices Attached at Policy Issuance:

Endorsement Number:	Form Number:	Form Name:
001	PF-31156 (09/10)	AST Aggregate Sublimit of Liability
002	PF-34075 (07/11)	Closure, Removal Or Replacement Amendatory
003	PF-31172 (09/10)	Financial Responsibility Condition
004	PF-31164 (09/10)	Schedule of Covered Storage Tanks
005	PF-31182 (09/10)	UST Aggregate Sublimit of Liability
006	SL-34255a (01/16)	Service of Suit Endorsement
007	ALL-21101 (11/06)	Trade Or Economic Sanctions Endorsement
008	LD-5S23j (03/14)	Signatures
	SL-17899 (08/04)	New Mexico Surplus Lines Notification
	TRIA24 (01/15)	Policyholder Disclosure Notice of Terrorism Insurance Coverage
	ALL-20887a (03/16)	Chubb Producer Compensation Practices & Policies
	ILP 001 01 04	U. S. Treasury Department's Office of Foreign Assets Control ("OFAC") Advisory Notice to Policyholders

IN WITNESS WHEREOF, the Insurer has caused this Policy to be countersigned by a duly authorized representative of the Insurer.

DATE: 07/01/2019
MO/DAY/YR.



JOHN J. LUPICA, President

AUTHORIZED REPRESENTATIVE