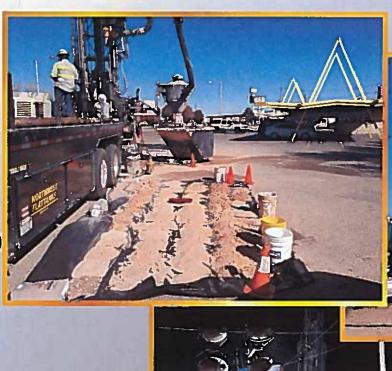


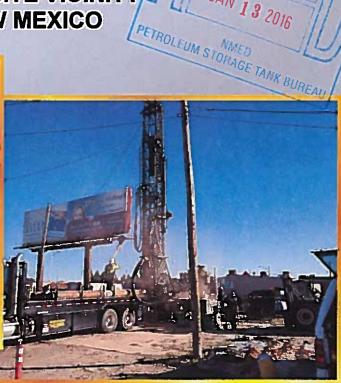
BROWN ENVIRONMENTAL, INC.

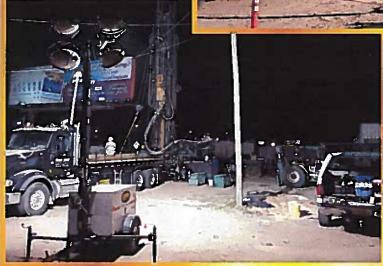
P.O. BOX 886 PLACITAS, NM 87043

COMPLETION OF EXTENDED OFF-SITE INVESTIGATION TASKS 17514-1 AND 17514-6

ALLSUPS #320 SITE VICINITY CLOVIS, NEW MEXICO







Submitted To:

Ms. Renee Romero NMED-PSTB 1914 West 2nd Street **Roswell, New Mexico 88201**

Mr. Jeff Scarbrough Allsups Petroleum, Inc 2112 Thornton Ave. Clovis, New Mexico 88102

January 2016



BROWN ENVIRONMENT

P.O. BOX 886 PLACITAS, NM 870

JAN 13 2016

January 7, 2016 E-Mail Transmission/Priority Mail

Mr. Jeff Scarbrough Allsups Petroleum, Inc. 2112 Thornton Ave Clovis, NM 88102 Ms. Renet Ronderoum STORAGE TANK BUREAU
1914 West 2nd Street
Roswell, NM 88201

RE: COMPLETION OF DID #17514-1 AND #17514-6 - EXTENDED OFF-SITE INVESTIGATION IN THE VICINITY OF THE ALLSUPS #320 FACILITY LOCATED IN CLOVIS, NEW MEXICO

Dear Mr. Scarbrough and Ms. Romero:

On behalf of Allsups Petroleum, Inc. (Allsup), Brown Environmental, Inc. (BEI) is pleased to present to the New Mexico Environment Department-Petroleum Storage Tank Bureau (NMED) the enclosed data documenting completion of the above tasks as part of Extended Off-Site Investigation (EOSI) in the vicinity of the above referenced Allsups 320 Site ("the Site"):

- □ Task 1 Borehole/Well Completion diagrams documenting the advancement and installation of three ~350 foot deep monitor wells (BW-8, BW-9, and BW-10). Total invoice for Task 1 amounts to \$208,803.78 including NMGRT.
- □ Task 6 Out of scope/contingency, which included converting two of the above referenced well locations (BW-9 and BW-10) into nested wells. BW-8 was approved as a nested well in the original workplan. Total invoice for Task 6 amounts to \$7,490.00 including NMGRT.

Please note that well nomenclature and locations were modified from the originally approved workplan as a result of site access issues. Total costs for this portion of the project amount to \$216,293.78 including NMGRT.

Sincerely,

Brown Environmental, Inc.

William Brown, PG Vice President

cc: BEI Allsups 320 file w/attachments



EXPLANATION



Single Completion Monitor Well Location

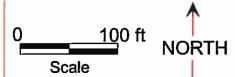
BW-3 (

Nested Monitor Well

Location

BW-10

NEWLY INSTALLED MULTIPLE COMPLETION WELL



SITE BASE MAP **HIGHLIGHTING NEW MONITOR WELL LOCATIONS**

Allsups Store #320 Clovis, New Mexico



BROWN ENVIRONMENTAL, INC.

P.O. Box 886 Placitas, NM 870+3

	1		
Drawn by:	WJB \	10/15	Client: Allsups/NMED
Drafted by:	EMB	10/15	Job #1070
Reviewed by:	WJB	10/15	FIGURE 1

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-8

page 1 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER: DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH: SHALLOW WELL

INTERMEDIATE WELL

DEEP WELL

11/10-14/15 WJB

John Chavez/Yellowjacket

11 3/4 ARCH

Cuttings/Split Spoon

<u>na</u>

356

2" Sched 80 PVC; Screen 115'-175' 2" Sched 80 PVC; Screen 200'-260' 4" Sched 80 PVC; Screen 287'-347'

SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

(mdd) Construction Data (teet) Reading (b Sample (Simplified Lithology Depth (in f Sample Pio Lab

Surface Conditions: 0-0.3' Saw cut concrete.

0.3'-3.5' Cuttings/Posthole 0.3'-1.0' (SM/SW) with (SC) Silty fine to medium sand with minor gravel and clay/silt. 1.0'-3.5' (SM/SC) Clayey silty very fine sand, weakly plastic, brown (10YR), soft, slightly moist, no apparent hydrocarbon odor.

3.5'-7.5 Cuttings (SC/ML) Light tan-brown silty clayey very fine sand, plastic, soft, slightly moist, calcium carbonate, no apparent hydrocarbon odor.

7.5'-15.5' Cuttings (SC/CL) Light brown (10YR) silty sandy clay, plastic, slightly moist, no apparent hydrocarbon odor.

15.5'-23.0' Cuttings (SC/ML) Weakly cemented with calcium carbonate, slightly moist, no apparent hydrocarbon odor.

23.0'-26.0' Cuttings (SC/CL) Light brown (10YR) soft, plastic, silty very fine sand-clay mixture, slightly moist, no apparent hydrocarbon odor.

26.0'-28.0' Cuttings (SM/ML) silt-very fine sand with Stage 3 caliche, hard drilling, light tan-white, no apparent hydrocarbon odor.

28.0'-41.0' Cuttings (Caliche), Stage 3+ to 4, dense, massive, hard drilling. light tan-white.

<11/10/15 19:50 Stopped Drilling at 40'.> <11/11/15 7:20 Blowdown - 1.1 ppm/v, no apparent hydrocarbon odor.>

41.0'-46.0' Cuttings (SM/ML) silt-very fine sand Stage 3+ calcium carbonate with interbeds of Stage 4, slightly moist.

46.0'-51.0' Cuttings (SM) (5YR 6/4) Light red brown, silty very fine sand, unconsolidated at top with localized calcium carbonate nodules, no apparent hydrocarbon odor, slightly moist.

51.0°-63.0° Cuttings (SM/ML) with Stage 2 to Stage 3 -3+ calcium carbonate zones, light tan-white pink, (5YR) slightly moist, no apparent hydrocarbon odor.

63.0'-70.0' Cuttings (SM/ML) Silt-very fine sand, light tan-brown (10YR) localized minor calcium carbonate, slightly moist, no apparent hydrocarbon odor.

70.0'-74.0' Cuttings (SM) silty very fine sand, light brown (7.5YR), unconsolidated, slightly moist.

5 ≥1.1 no ≥0.7 no ≥1.4 no ≥2.1 no ≥1.7 no ≥2.4 no - 25 21.4 no 6%94% Bentonite Cement Grout (tremied In multipe lifts) т T т **T** fill() ≥1.8 no ≥2,4 no 🌉 **-**50 **-** 60 65 -70



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-8

page 2 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER: DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH: SHALLOW WELL

INTERMEDIATE WELL **DEEP WELL** SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad

Construction Data

11/10-14/15 **WJB** John Chavez/Yellowjacket 11 3/4"

ARCH Cuttings/Split Spoon

PID Reading (ppm)/ Lab Sample (ppm)

≥2,1 no

≥1.8 no

≥0.6 no

BW-8 81' (SM) B=<0.033 F=<0.033

na ~327' 356'

2" Sched 80 PVC; Screen 115'-175' 2" Sched 80 PVC; Screen 200'-260' 4" Sched 80 PVC; Screen 287'-347'

Depth (in feet) Sample Interval

80



USCS - LITHOLOGIC DESCRIPTION

74.0'-80.0' Cuttings (SM/SP) Fine to medium sand with trace silt - well sorted, slightly moist, unconsolidated no apparent hydrocarbon odor.

< 10:32 @ 80' Let hole sit until 11:40 and collected split spoon drive sample for PID and lab analysis. >

80.0'-81.5' Split Spoon 1.5' sample. 0.0'-1.5' (SM) Silty very fine to fine sand, unconsolidated, slightly moist, no apparent hydrocarbon odor.

<Blowdown on hole at 11:45 = 1.2 ppm/v, no apparent hydrocarbon odor.>

6%/94% Bentonite-Cemen tGrout tremmied into hole and allowed to setup - 85 -90 ≥1.6 na 🌡 ≥0.9 na 🖺 ≥1.3 no -100 ≥2.1 no **111**=105 ≥1.3 no **110** ≥1.9 na 📕 0.02 Slot Screen 2" Dia Sched 80 PVC -120 ≥2.4 no 📕 -135

141' (SM) B=<0 032 T=<0.032

X=<0.064 M=<0 064 TPH=<3 2 ≥0.9 no

81.5'-143' Cuttings (SM) Silty-very fine sand. Light reddish-brown (7.5YR) unconsolidated, slightly moist, well sorted, no apparent hydrocarbon odor.

<13:39 Let hole equilibrate at 140' - collected split spoon at 15:10.>

140.0'-141.5' Split Spoon 1.5' sample. (SM) (7.5YR) Very fine to fine sand with minor silt, unconsolidated to weakly disseminated calcium carbonate cemented, slightly moist, no apparent hydrocarbon odor.

143'-152' Cuttings (SM/ML) Silt content higher than surrounding with very fine sand, unconsolidated, no apparent hydrocarbon odor, slightly moist.

<15:30-16:45 Rig shutdown @ 150' for 75 minutes. Blowdown - 2.9 ppm/v).



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-8

page 3 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: BOREHOLE DIAMETER: **DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH: SHALLOW WELL

INTERMEDIATE WELL

SURFACE COMPLETION:

DEEP WELL

11/10-14/15 **WJB**

John Chavez/Yellowjacket

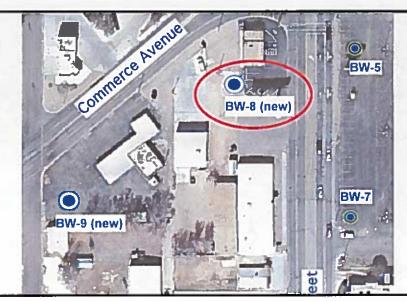
11 3/4"

ARCH - Stratex / Air Rotary Cuttings/Split Spoon

na

7-327'
356'
2" Sched 80 PVC; Screen 115'-175'
2" Sched 80 PVC; Screen 200'-260'
4" Sched 80 PVC; Screen 287'-347'

18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

 $\underline{\textbf{152'-161' Cuttings}} \hspace{0.2cm} \textbf{(SM) Silty very fine to fine sand, (7.5YR) brown, slightly moist, unconsolidated, no apparent hydrocarbon odor.}$

161'-165' Cuttings (SM/ML) As above, silt - very fine sand (7.5YR).

165'-238' Cuttings (SM) (7.5YR) Silty very fine to fine sand, unconsolidated, slightly moist, no apparent hydrocarbon odor.

PID Reading (ppm)/ Lab Sample (ppm) Borehole/ Monitor Well Construction Construction Data Depth (in feet) Interval Simplified Lithology 150 ≥1.7 no 0.02 Slot Screen 2" Dia. Sched 80 PVC ≥1.8 no = 155 ≥2.1 no 160 ≥0.9 no 165 ≥2.2 no **□ 170** ≥2.5 no -175 6%/94% Bentonite Cement Grout tremied into hole and allowed to setup 180 ≥1.6 no 📕 185 190 ≥12.4 wo = 195 ≥6.9 no **11-200 Q**1 0.02 Slot Scre Dia Sched 80 ≥1.9 wo Q. ≥1.9 no 215

<188' Rig breakdown, hole sat overnight, blowdown at 10:50 = 0.5 ppm/v, no apparent hydrocarbon odor.>

~200 to 210', minor calcium carbonate cemented, small sandstone nodules.

210'-240' Occasional weathered turpene-like hydrocarbon odor in off gas from hole/cyclone 2-10 ppm/v.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-8

page 4 of 5

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93-

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DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER: DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: **DEPTH TO WATER: TOTAL DEPTH:** SHALLOW WELL INTERMEDIATE WELL **DEEP WELL**

6%94% Bentonite Cement Grout tremed into hole and allowed to setup

entonite Pellets

3/8" Hydrated E Chips and 1/4'

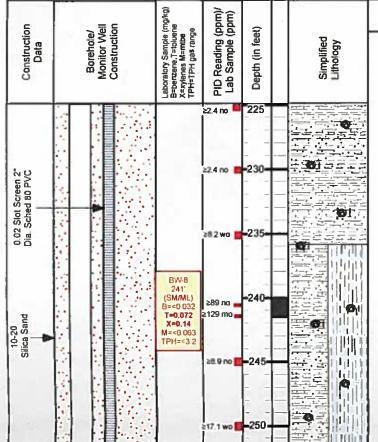
11/10-14/15 **WJB** John Chavez/Yellowjacket 11 3/4" **ARCH** Cuttings/Split Spoon

~327' 356' 2" Sched 80 PVC; Screen 115'-175' 2" Sched 80 PVC; Screen 200'-260' 4" Sched 80 PVC; Screen 287'-347'

SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION



≥5.9 no 255

≥5.8 no

30.2 wa 36.1 wo

≥8.0 wa

BW-8

(SM/ML) B=<0.030 T=<0.030 X=<0.061

236'-252' (SM/ML) (7.5YR) silt-very fine sand, well sorted, slightly moist with minor calcium carbonate cemented sandstone (SAS) nodules.

<12:30 Hole at 240', stop for lunch and to let hole equilibrate. 14:00 Collected split spoon at 240'-241.5', weathered hydrocarbon odor.>

240.0'-241.5' Split Spoon 1.4' sample. (SM/ML) (7.5YR) Light brown silt to very fine sand, well sorted, slightly moist with ~2-3% calcium carbonate cemented (SAS) nodules, degraded hydrocarbon odor.

<245* Rig down for 25 minutes, blowdown = 68 ppm/v, moderate weathered hydrocarbon odor,>

252'-309' Cuttings (SM) Silty very fine to fine sand (5YR to 7.5 YR) Reddish-light brown, occasional (SAS) concretions, slightly moist.

<270' measured vapor levels in adjacent deep wells BW-4d and BW-5d= 0.01 and 0.07 ppm/v, respectively. Wells under negative pressure.>

280.0' -281.5' Split Spoon 1.4' sample. (SM) (7.5YR) Light brown, silty very fine to fine sand with several prominent concretions, slightly moist, weak hydrocarbon odor, localized (SM/ML) finer grained silt-very fine sand

(5YR) Light reddish brown below ~300' depth.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc. Borehole ID: BW-8

page 5 of 5

DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL

SURFACE COMPLETION:

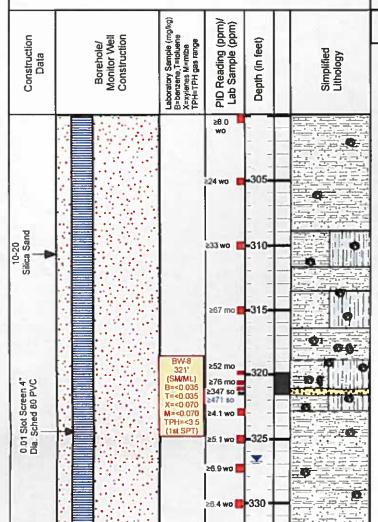
DEEP WELL

5' long 4" dia blank sump Sched 80 PVC 11/10-14/15
WJB
John Chavez/Yellowjacket
11 3/4"
ARCH - Stratex / Air Rotary
Cuttings/Split Spoon
na
~327'

356'
2" Sched 80 PVC; Screen 115'-175'
2" Sched 80 PVC; Screen 200'-260'
4" Sched 80 PVC; Screen 287'-347'
18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION



309'-323' Cuttings (SM) silty fine sand with (SM/ML)silt-very fine sand intebeds, gradational contacts, (5YR) reddish brown, slightly moist, degraded hydrocarbon odor, concretions common-especially in lower 5', possible thin laminar calcium carbonate cemented (SAS) sandstone zones.

320.0'-321.5' Split Spoon 1st sample collected 11/12/15 at 19:02 1.5' sample. 0.0'-1.5' (ML/SM) Silt-very fine sand (7.5YR) light reddish brown, unconsolidated, slightly moist with moderate highly weathered hydrocarbon odor (more volatile compounds partially stripped out from drilling procedure). Several 1-2" calcium carbonate cemented (SAS) nodules.

Stopped drilling at 320' 11/12/15 at 19:02, let hole sit overnight-collected 2nd split spoon from same depth and continued drilling to total depth.

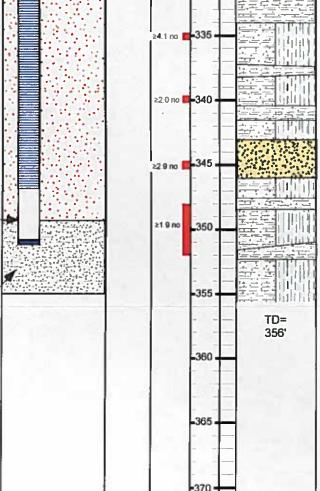
320.0'-321.5' Split Spoon 2nd sample collected 11/13/15 at 8:35 - refusal 2 times - calcium carbonate zone, dense, hard, not enough sample for lab - PID =471 ppm/v, moderate to strong hydrocarbon odor, ~1" (SM/ML) in spoon. Note: borehole under vacuum - atmospheric air going into borehole.

323'-334' Cuttings (SM) (5YR) Reddish-brown silty very fine to fine sand with some concretions but less than above, moist below ~325', degraded hydrocarbon odor, present.

334'-343' Cuttings (SM/ML) Very fine to fine sand-silt, moist, 5YR) red-brown, weathered hydrocarbon odor at top with localized (SM) silty very fine to fine sand intervals (borehole not making much water - having to add water to retrieve cuttings).

343'-346' Cuttings Very hard zone, very fine to fine grained sandstone (SAS) light tan-brown (7.5YR) calcium carbonate cemented.

346'-356' Cuttings Poor cuttings return - soupy, (ML/SM) silt-very fine sand, (7.5) light brown, no apparent hydrocarbon odor, water saturated; likely interbedded (SM), coarse grained zones as above.



1

BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-9

page 1 of 5

Simplified Lithology

DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER:** DRILLING METHOD: SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER:

Construction Data

11/18-21/15 **WJB** John Chavez/Yellowjacket 9 5/8" **ARCH** Cuttings/Split Spoon <u>na</u>

(mdd) (mdd)

~327 TOTAL DEPTH: 360 SHALLOW WELL INTERMEDIATE WELL

DEEP WELL SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad

Borehole/ Monitor Well Construction

2" Sched 80 PVC; Screen 182'-217' 2" Sched 80 PVC; Screen 227'-262' 4" Sched 80 PVC; Screen 287'-347'

Depth (in feet)

Commerce Avenue BW-5 BW-8 (new) Street BW-7 BW-9 (new) Prince !

USCS - LITHOLOGIC DESCRIPTION

Surface Conditions: 0-0.3' Asphalt.

0.3'-4.5' Cuttings/Posthole-no utilities encountered 0.3'-1.3' (GM) sandy gravel/fill (basecoarse). 1.3'-3.5' (SM/SC) Clayey silty very fine sand, brown (10YR). 3.5'-4.5' (SM/ML) silt-very fine sand, slightly moist, no apparent hydrocarbon odor, disseminated calcium carbonate.

4.5'-17' Cuttings (SM/ML) Silt-very fine sand (7.5 YR) light to medium brown with varying degrees of calcium carbonate cementation (Stage 1 to 2+), slightly moist, calcium carbonate lessens with depth, no apparent hydrocarbon odor.

17'-22' Cuttings (SM) Light brown (7.5YR) silty very fine to fine sand, slightly moist, no apparent hydrocarbon odor. Calcium carbonate lessens with depth.

22'-38' Cuttings (SM/ML) Silt-very fine sand w stage 3 to 3+ calcium carbonate in alternating beds. Light brown-tan (7.5YR) to light gray-white, slightly moist, no apparent hydrocarbon odor.

38'-51.5' Cuttings (Caliche) Pedogenic carbonate; well cemented Stage 3+ to 4. Hard drilling, (7.5 YR) light brown-white, slightly moist. Drilling with some water to reduce dust from cyclone.

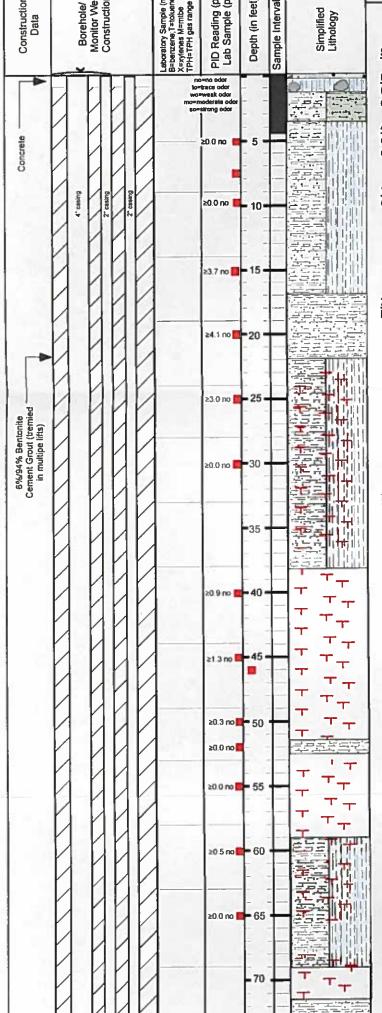
51.5'-52.5' Cuttings (SM) reddish brown (5YR) very fine to fine sand, no apparent hydrocarbon odor.

52'.5-59' Cuttings (Caliche) Pedogenic carbonate as above. Localized (SM/ML) stage 3 intervals of silt-very fine sand, (7.5YR) light tan-brown.

59'-69' Cuttings (SM/ML) silt-very fine sand, (7.5YR) light tan-brown with state 2+ to stage 3 calcium carbonate-likely in bands and stringers. Overall less carbonate content with depth.

69'-71.5' Cuttings (Caliche) (10YR) (light tan), pedogenic carbonate. Hard drilling zone,

71' - 74' Cuttings (SM) silty very fine sand with some calcium carbonate decreasing with depth. Stopped adding drilling water at this interval. No apparent hydrocarbon odor.





BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-9

page 2 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER: DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH:

DEEP WELL

6%94% Bentonite-Cemen tGrout tremmied into hole and allowed to setup

11/18-21/15 WJB. John Chavez/Yellowjacket 9 5/8" **ARCH** Cuttings/Split Spoon na

<u>~3</u>27' 360 SHALLOW WELL INTERMEDIATE WELL

2" Sched 80 PVC; Screen 182'-217' 2" Sched 80 PVC; Screen 227'-262' 4" Sched 80 PVC; Screen 287'-347' SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad

90

-100

105

-120

≥0.0 no

≥0.0 no §

≥0.0 no

≥0.3 no I

≥0.0 no

≥0.0 no **i**

≥0.0 no **= 135**

≥0.0 no **■**

≥0.8 по

≥0.8 no

≥0.5 no

(SM/ML B=<0.042 T=<0.042 X=<0.084

M = < 0.084TPH=<4.2



USCS - LITHOLOGIC DESCRIPTION

(mdd) Depth (in feet) Sample Interval PID Reading (Lab Sample (- 80 20.0 no ≥0.0 no **□** 85

74'-83' Cuttings (SM) Silty very fine sand (7.5 YR) light brown, slightly moist, unconsolidated, no apparent hydrocarbon odor.

83'-88' Cuttings (SP) Fine sand (7.5 YR) light brown, slightly moist, unconsolidated, no apparent hydrocarbon odor.

88'-108' Cuttings (SM) Silty-very fine sand. Light brown (7.5YR) unconsolidated, slightly moist, no apparent hydrocarbon odor.

100.0'-101.5' Split Spoon 1.5' sample, Entire core is (SM) Silty very fine to fine sand (7.5YR) light brown. Well-sorted, unconsolidated slightly moist, massive, no apparent hydrocarbon odor.

108'-121' Cuttings (SM/ML) Silt-very fine sand, finer-grained and higher silt content than above, slightly moist, unconsolidated, no apparent hydrocarbon odor.

121'-134' Cuttings (SM) Silty-very fine sand. brown (7.5YR) unconsolidated, slightly moist, no apparent hydrocar-

134'-142' Cuttings (SM/ML) Silt-very fine sand, (5YR) reddish brown; slightly moist, unconsolidated at top to partially cemented at base, no apparent hydrocarbon odor.

<140' 11/18/15@19:25 - stop drilling for tonight at 140' depth. Let hole equilibrate overnight - collected split spoon on 11/19/15 @ 8:10. Well under slight vacuum conditions in AM.>

140.0'-141.5' Split Spoon 1.3' sample--refusal at bottom of drive.0.0'-0.8 (SM/ML) as above with localized carbonate cement. 0.8'-1.3' (SAS)/(SM/ML) well cemented siltstone/very fine sandstone (7.5 YR) slightly moist throughout core. no apparent hydrocarbon odor.

<141.5' blowdown on hole following SPT = 0.0 ppm/v no apparent hydrocarbon odor.>

142'-145' Cuttings (SAS)/(SM/ML) as above. Cemented sanstone zones likely in beds with gradational boundaries based on drill cuttings. no apparent hydrocarbon odor.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-9

page 3 of 5

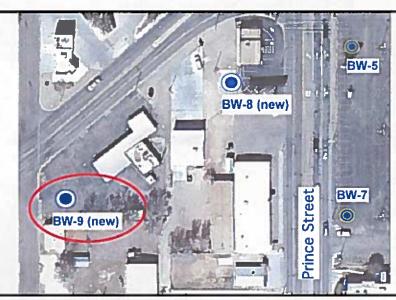
DATE OF DRILLING: LOGGED BY: DRILLER: **DRILLING METHOD: SAMPLING METHOD:**

BOREHOLE DIAMETER: TOP OF CASING ELEV: **DEPTH TO WATER:** TOTAL DEPTH: SHALLOW WELL

INTERMEDIATE WELL **DEEP WELL**

11/18-21/15 **WJB** John Chavez/Yellowjacket 9 5/8' ARCH Cuttings/Split Spoon <u>na</u>

360' 2" Sched 80 PVC; Screen 182'-217' 2" Sched 80 PVC; Screen 227'-262' 4" Sched 80 PVC; Screen 287'-347' SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

145'-170' Cuttings (SM/ML) Silt-very fine sand-almost an (SM),(5YR) reddish-brown well sorted, with occasional carbonate nodules, slightly moist, unconsolidated, no apparent hydrocarbon odor.

PID Reading (ppm) Lab Sample (ppm) Construction Data Depth (in feet) Sample Interval Simplified Lithology 150 155 6%/94% Bentonite Cement Grout remied into hole and allowed to setup 20.9 no ≥1.0 no **1**165 ≥1.2 no ≥2.3 no . .

170'-202' Cuttings (SM) (5YR) reddish brown Silty very fine to fine sand, slightly coarser-grained than above with lesser silt, unconsolidated, slightly moist, no apparent hydrocarbon odor. Below 180' sediments finergrained-silty very fine sand.

<11/19/15 9:32 depth = 200'. Let hole sit for 66 minutes prior to SPT collection at 10:38>.

200'-201.5' Split Spoon 1.3' sample. 0.0'-1.3' (SM) silty very fine sand bordering on (SM/ML); well sorted (5 YR) reddish-brown, slightly moist throughout core, unconsolidated but with several carbonate cemented concretions to 3/4" across. No apparent hydrocarbon odor.

<141.5' blowdown on hole following SPT = 0.0 ppm/v no apparent hydrocarbon odor.>

203'-214' Cuttings (SM/ML) Silt-very fine sand (5YR) reddish-brown, with occasional carbonate nodules, slightly moist, unconsolidated, no apparent hydrocarbon odor,

214'-232' Cuttings (SM) Silty very fine sand (5YR) reddish brown, unconsolidated, slightly moist, minor carbonate concretions. No apparent hydrocarbon odor.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-9

page 4 of 5

DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL

11/18-21/15
WJB
John Chavez/Yellowjacket
9 5/8"
ARCH
Cuttings/Split Spoon
na
~327'
360'

2" Sched 80 PVC; Screen 182'-217'
2" Sched 80 PVC; Screen 227'-262'
4" Sched 80 PVC; Screen 287'-347'
18"X18" Manway w/Concrete Pad

DEEP WELL 4" Sched 80 PV SURFACE COMPLETION: 18"X18" Manwa



USCS-LITHOLOGIC DESCRIPTION

Dia. Sched 80 PVC

Dia. Sched 80 PVC

Data

Borehole/
Monitor Well
Construction

Laboratory Sample (mp/kg)

Bebrizere Tetulene
N=wyless M=rmbe
TPH=TPH gas range
TPH=TPH gas range
TPH=TPH gas range
Construction

Simplified

Simplified
Lithology

232'-246' (SM/ML) (7.5YR) silt-very fine sand mixture, more moisture than above with minor calcium carbonate cemented sandstone (SAS) nodules.

<11:23 Hote at 240', stop for funch and to let hole equilibrate. 13:30 Collected split spoon at 240'-241.5'>

240.0'-241.5' Split Spoon 1.3' sample. Entire sample is (SM/ML) (5YR) reddish-brown silt - very fine sand mixture, slightly moist, unconsolidated.

246'-271' Cuttings (SM) Silty very fine sand (5YR to 7.5 YR) Reddish-brown, concretions absent, slightly moist, no apparent hydrocarbon odor.

BW-9 241' (SM/ML) B=<0.033 T=<0.033 ≥0.4 no :0.0 mo 10-20 Silica Sand X=<0 065 M=<0.065 TPH=<3.3 ≥0.0 no 255 ≥0.0 no == 260 6%194% Bentonite Cement Grout tremied into hole and allowed to setup on 0.0s 265 BW-9 3/8" Hydrated Ben Chips and 1/4" Po 281' (SM/ML) B=<0.036 T=<0.036 0.9 wo X==0 072 M==0 072 TPH=<3 6 - **0**

0 01 Slot Screen 4" Dia Sched 80 PVC 271'-286' Cuttings (SM/ML) Silt-very fine sand mixture (5YR) reddish-brown, unconsolidated slightly moist, but more than above, no apparent hydrocarbon odor. Minor calcium carbonate nodules.

280.0' -281.5' Split Spoon 1.1' sample. 0.0'-1.1' (SM/ML) (7.5YR) Light brown, silt-very fine sand, unconsolidated, slightly moist, with minor concretions to 1/2" across:

286'-316' Cuttings (SM) Silty very fine to fine sand (7.5YR) unconsolidated, with some concretions which become abundant between 300' to 316'. No apparent hydrocarbon odor, greater moisture content than above.



•

BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-9

page 5 of 5

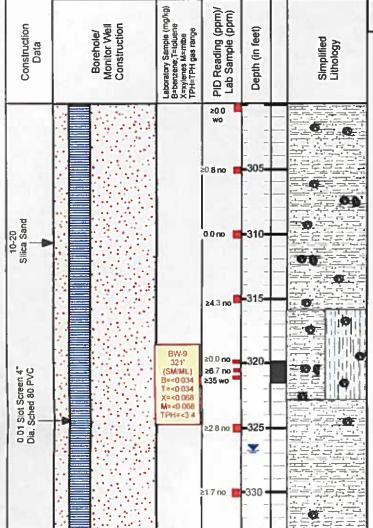
DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL

11/18-21/15
WJB
John Chavez/Yellowjacket
9 5/8"
ARCH
Cuttings/Split Spoon
na
~327'

DEPTH TO WATER: ~327'
TOTAL DEPTH: 360'
SHALLOW WELL 2" Sched 80 PVC; Screen 182'-217'
INTERMEDIATE WELL 2" Sched 80 PVC; Screen 227'-262'
DEEP WELL 4" Sched 80 PVC; Screen 287'-347'
SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS-LITHOLOGIC DESCRIPTION



4.6 no

≥0.0 no __350

≥2.2 no

5' long 4" dia, blank sump Sched 80 PVC 13

9

0

Ø,

0

TD=

316'-323' Cuttings (SM/ML)silt-very fine sand, (7.5YR) medium brown, unconsolidated, slightly moist-less than above, no apparent hydrocarbon odor, concretions common.

<Stopped drilling at 320' 11/19/15 at 16:05, let hole sit overnight-collected split spoon 11/20/15 at 8:30>

320.0'-321.5' Split Spoon 1.4' of sample. Entire core is (SM/ML) Silt-very fine sand (7.5YR) light brown, unconsolidated, moist, with several concretions to 3/4" across. No apparent hydrocarbon odor.

323'-342' Cuttings (SM) Silty very fine to fine sand (7.5YR) light brown with only minor concretions, moist to wet with depth no apparent hydrocarbon odor.

342'-353' Cuttings (SM/ML) Silt-very fine sand, wet, (7.5YR) brown, abundant 1/2" concretions. No apparent hydrocarbon odor.

353'-357' Cuttings (SAS and ML/SM) Cuttings are a mixture of both very fine to fine sandstone light tan-brown (7.5YR) and unconsolidated silt-very fine sand, . Water saturated; cementation is likely in beds.

357'-360' Cuttings (GM) Silty fine sandy gravel. 1/2" to 1" clasts of dark gray to tan brown (SAS), and (SST) are rounded and ~30% to 40% of interval. Matrix is (SM/ML) silt-very fine sand (7.5 YR) brown, H₂O saturated, no apparent hydrocarbon odor.



365

BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-10

page 1 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: BOREHOLE DIAMETER: **DRILLING METHOD:** SAMPLING METHOD: TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH: SHALLOW WELL INTERMEDIATE WELL

DEEP WELL

6%/94% Bentonite Cement Grout (tremied in multipe lifts)

12/1-4/15 **WJB**

John Chavez/Yellowjacket

9 5/8 **ARCH**

Cuttings/Split Spoon

<u>na</u> ~326'

360'

2" Sched 80 PVC; Screen 192'-232' 2" Sched 80 PVC; Screen 247'-282' 4" Sched 80 PVC; Screen 306'-346'

SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

Construction Data Depth (in feet) Sample Interval PID Reading (I Simplified Lithology

≥2.9 no

21.6 no

≥3.0 no

≥1.7 no

≥2.3 no

50

65

≥3.8 no.

Y illi

Surface Conditions: 0-0.4' Concrete (sawcut.

0.4'-4.5' Cuttings/Posthole-no utilities encountered 0.4'-4.5' (SC) (10YR) dark brown, silty clayey very fine sand, some moisture, no apparent hydrocarbon odor, weakly plastic.

4.5'-13' Cuttings (SM) Silty very fine sand (5 YR to 7.5 YR at base) reddish-brown, slightly moist, unconsolidated, no apparent hydrocarbon odor.

13-15' Cuttings (SM/ML) Silt-very fine sand, reddish-brown (7.5YR) slightly moist, no apparent hydrocarbon odor.

15'-18' Cuttings (Caliche) Pedogenic carbonate cemented zone. Stage 3+ to 4 (7.5YR) light tan-brown. No apparent hydrocarbon odor.

18-25' Cuttings (SM/ML) Silt-very fine sand, reddish-brown (7.5YR) slightly moist, with Stage 3 caliche decreasing with depth. No apparent hydrocarbon odor.

25-31' Cuttings (SM) Silty very fine sand (5 R) red, well sorted, slightly moist, unconsolidated, no apparent hydrocarbon odor.

31-46' Cuttings (SM/ML) silt-very fine sand, light brown to gray-white with state 2+ to stage 3 calcium carbonale. No apparent hydrocarbon odor.

46'-49' Cuttings (SM) (5YR) red as above; very fine to fine sand, no caliche, no apparent hydrocarbon odor.

49'-56' Cuttings (SM/ML) silt-very fine sand, light red-brown (7.5YR) with state 2 to stage 3 calcium carbonate. Slightly moist, no apparent hydrocarbon odor.

56'-67' Cuttings (Caliche) Stage 3+ to 4 pedogenic carbonate zone; very hard drilling, dry, no apparent hydrocarbon odor

67'-71' Cuttings (SM/SP) very fine to medium sand with almost no silt; brown (7.5YR), with stage 2 calcium carbonate zones at t grading to carbonate nodules with depth, slightly moist, no apparent hydrocarbon odor.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-10

page 2 of 5

DATE OF DRILLING: LOGGED BY: DRILLER: **BOREHOLE DIAMETER: DRILLING METHOD: SAMPLING METHOD:** TOP OF CASING ELEV: DEPTH TO WATER: TOTAL DEPTH: SHALLOW WELL INTERMEDIATE WELL

DEEP WELL

12/1-4/15 **WJB** John Chavez/Yellowjacket 9 5/8" **ARCH** Cuttings/Split Spoon <u>па</u> ~326'

360' 2" Sched 80 PVC; Screen 192'-232' 2" Sched 80 PVC; Screen 247'-282' 4" Sched 80 PVC; Screen 306'-346' SURFACE COMPLETION: 18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

PID Reading (ppm) Lab Sample (ppm) Construction Data Depth (in feet) Sample Interval 0 22.1 no - 80 0 - 85

71'-111' Cuttings (SM) Silty very fine sand (7.5 YR) brown, localized carbonate cemented zones at top of interval; slightly moist, no apparent hydrocarbon odor; transitional upper boundary; lower 30 feet of interval has greater moisture content.

~80' Abundant 3/4" to 1" carbonate nodules.

90'-91.5' Cuttings (SM/ML) thin silt-very fine sand interval. nearly dry, no apparent hydrocarbon odor.

≥1.6 no 6%/94% Bentonite-Cemen (Grout tremmied into hole and allowed to setup ≥1.0 no ≥1.4 no -100 0.8 no ≥1.5 no ≥1.9 no -115 -120 ≥2.0 no ≥2.9 no ≥3.5 no **= 13**5

BW-10 141' (SWML) B=<0.041 T=<0.041 X=<0.082 M=<0.082 TPH=<4.1

≥2 0 no

≥2.8 no

111-114 Cuttings (SM/ML) Silt-very fine sand, with abundant (~20%) carbonate concretions, slightly moist, unconsolidated, no apparent hydrocarbon odor.

114'-132' Cuttings (SM) Silty-very fine sand, as above.

132'-146' Cuttings (SM/ML) Silt-very fine sand, (7.5YR) light-brown. Finer grained than surrounding sediments, slightly moist, partially cemented in localized beds, 136'-140' stage 2 disseminated carbonate; harder drilling, no apparent hydrocarbon odor.

<140' 12/1/15@7:08 - stop drilling for tonight at 140' depth. Let hole equilibrate overnight - collected split spoon on 12/2/15 @ 8:16.>

140.0'-141.5' Split Spoon 1.4' sample. 0.0'-0.8 (SM/ML) light brown (10 YR) silt-very fine sand with localized carbonate cement. 0.8'-1.4' (SM/ML) with stage 2+ to 3 carbonate cement (7.5 YR) light brown, slightly moist throughout core. No apparent hydrocarbon odor.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-10

page 3 of 5

DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL

12/1-4/15
WJB
John Chavez/Yellowjacket
9 5/8"
ARCH
Cuttings/Split Spoon
na
~326'
360'

SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL
SURFACE COMPLETION:

2" Sched 80 PVC; Screen 192'-232'
2" Sched 80 PVC; Screen 247'-282'
4" Sched 80 PVC; Screen 306'-346'
18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

146'-172' Cuttings (7.5YR) light brown (SM) Silty very fine sand-bordering on (SM/ML), well sorted, with occasional carbonate nodules, some moisture, unconsolidated, no apparent hydrocarbon odor. Carbonate zone near base of interval.

PID Reading (ppm) Lab Sample (ppm) Construction Data Depth (in feet) Sample Interval Simplified Lithology ≥2.6 no 150 Œ. ≥2.4 no 155 6%/94% Bentonite Cement Grout tremied into hole and allowed to setup ≥3.2 no **■ 16**0 ≥0.5 no 165 ≥1.4 no -170 ≥1.2 no 180 185 190 195 ≥1.6 no | -200-≥0.1 no **=** ≥0.0 no T=<0.028 10 0

172'-212' Cuttings (SM) very fine sand with only minor silt (10YR) light brown, coarser-grained than above with lesser silt, unconsolidated, some moisture, no apparent hydrocarbon odor.

<12/2/15/15 9:48 depth = 200'. Let hole sit for 62 minutes prior to SPT collection.>

200'-201.5' Split Spoon 1.5' sample. Entire core is (SM) silty very fine sand; (10 YR) light brown, slightly moist throughout, unconsolidated, no apparent hydrocarbon odor.

212'-219' Cuttings (SM/ML) Silt-very fine sand (10YR) light brown, finer grained than above or below w/gradational boundaries, some moisture, unconsolidated, no apparent hydrocarbon odor.

219'-242' Cuttings (SM) Silty very fine sand (10YR) light brown, unconsolidated, some moisture, occasional carbonate concretions. No apparent hydrocarbon odor.



BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-10

page 4 of 5

DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL

setup

6%/94% Bentonite Cement Gr tremied into hole and allowed to

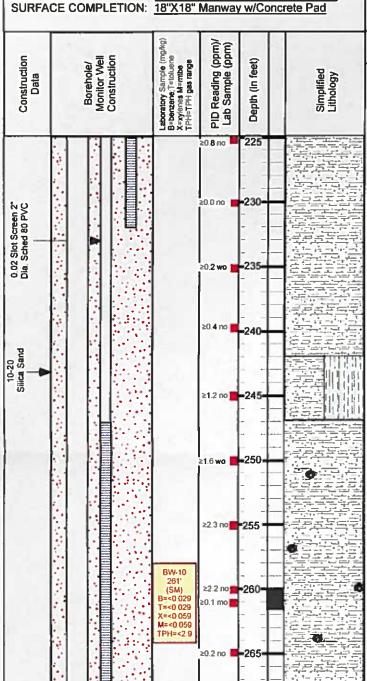
> 3/8" Hydrated Bentonite Chips and 1/4" Pellets

12/1-4/15
WJB
John Chavez/Yellowjacket
9 5/8"
ARCH
Cuttings/Split Spoon
na
~326'
360'

2" Sched 80 PVC; Screen 192'-232' 2" Sched 80 PVC; Screen 247'-282' 4" Sched 80 PVC; Screen 366'-346'



USCS - LITHOLOGIC DESCRIPTION



242'-247' Cuttings (SM/ML) (7.5YR) silt-very fine sand mixture with gradational contacts, minor stage 2+ calcium carbonate at top of interval.

247'-260' Cuttings (SM) Silty very fine sand (7.5 YR) light reddish-brown, with some concretions, slightly moist, no apparent hydrocarbon odor.

260.0'-261.5' Split Spoon 1.4' sample. Entire sample is (SM) silty-very fine sand (7.5YR) light-brown, moderate moisture, unconsolidated.

261.5'-298' Cuttings (SM) Silty very fine sand, as above. (7.5 YR) reddish-brown, with abundant 1/2" to 1" diameter concretions below ~275 feet depth, slightly moist, no apparent hydrocarbon odor



-285

1

4

BROWN ENVIRONMENTAL, INC

CLIENT: Allsups Petroleum, Inc.

Borehole ID: BW-10

page 5 of 5

DATE OF DRILLING:
LOGGED BY:
DRILLER:
BOREHOLE DIAMETER:
DRILLING METHOD:
SAMPLING METHOD:
TOP OF CASING ELEV:
DEPTH TO WATER:
TOTAL DEPTH:
SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL

12/1-4/15
WJB
John Chavez/Yellowjacket
9 5/8"
ARCH
Cuttings/Split Spoon
na

~326' 360' 2" Sched 80 PVC;

SHALLOW WELL
INTERMEDIATE WELL
DEEP WELL
SURFACE COMPLETION:

2" Sched 80 PVC; Screen 192'-232'
2" Sched 80 PVC; Screen 247'-282'
4" Sched 80 PVC; Screen 306'-346'
18"X18" Manway w/Concrete Pad



USCS - LITHOLOGIC DESCRIPTION

298'-326' Cuttings (SM/ML) silt-very fine sand mixture, (7.5YR) medium brown, unconsolidated, moisture increases below \sim 308 ft depth. no apparent hydrocarbon odor, concretions common. Localized (SM) zones with lesser silt. Contacts are gradational. H_2O satured at 326 feet depth.

300.0'-301.5' Split Spoon 1.4' of sample. Entire core is (SM/ML) Silt-very fine sand mixture (7.5YR) reddish-brown, unconsolidated, moist, with ~5% concretions from 1/2" to 3/4" across. Some moisture; no apparent hydrocarbon oder

<Stopped drilling at 322* 12/2/15 at 17:30, let hole sit overnight-collected split spoon 12/3/15 at 8:38. Borehole under slight vacuum.>

322.0'-323.5' Split Spoon 1.5' of sample. Entire core is (SM/ML) Silt-very fine sand (7.5YR) light reddish-brown, unconsolidated, moist, minor concretions. No apparent hydrocarbon odor.

 $\underline{326'-341'}$ Cuttings (SM) Silty very fine to fine sand (7.5YR) light reddish-brown with some concretions, H_2O saturated, no apparent hydrocarbon odor.

State | 10 to 0 | 10 t

341'-346' Cuttings (SM/ML) Silt-very fine sand, (7.5YR) brown, cuttings are wet/soupy. No apparent hydrocarbon odor. Hole making abundant water in upper portions of this interval.

346'-353' Cuttings (SM) Silty very fine sand (7.5YR) light brown, H₂O saturated, no apparent hydrocarbon odor.

353'-360' Cuttings (GM) Silty very fine sand matrix surrounding ~30% to 40% 1/2" to 1"" subrounded SAS and quartzite gravels. (7.5YR) light brown, H₂O saturated, no apparent hydrocarbon odor. Borehole making abundant groundwater in this interval. Driller went an extra five feet to clean out hole prior to setting well.



TD= 360'

BROWN ENVIRONMENTAL, INC



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 25, 2015

Bill Brown

Brown Environmental Inc.

P. O. Box 886

Placitas, NM 87043

TEL: (505) 934-7707 FAX (505) 858-0707

RE: Allsups 320

OrderNo.: 1511994

Dear Bill Brown:

Hall Environmental Analysis Laboratory received 10 sample(s) on 11/23/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-8-81' (SM)

Project: Allsups 320 Collection Date: 11/11/2015 11:40:00 AM

1511994-001 Lab ID:

Received Date: 11/23/2015 10:04:00 AM Matrix: MEOH (SOIL)

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE			7.	Anal	yst: NSB
Gasoline Range Organics (GRO)	ND	3.3	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Surr. BFB	78.8	66.2-112	%REC	1	11/24/2015 11:52:48	AM 22473
EPA METHOD 8021B: VOLATILES					Anal	yst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.066	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Benzene	ND	0.033	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Toluene	ND	0.033	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Ethylbenzene	ND	0.033	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Xylenes, Total	ND	0.066	mg/Kg	1	11/24/2015 11:52:48	AM 22473
Surr: 4-Bromofluorobenzene	98.4	80-120	%REC	1	11/24/2015 11:52:48	AM 22473

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 13
- Sample pH Not In Range
- Reporting Detection Limit

Analytical Report Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Allsups 320

Lab ID: 1511994-002

Project:

Client Sample ID: BW-8-141' (SM)

Collection Date: 11/11/2015 3:10:00 PM

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE	100	1	5.	Anal	yst: NSB
Gasoline Range Organics (GRO)	ND	3.2	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Surr: BFB	82.7	66.2-112	%REC	1	11/24/2015 12:17:29	9 PM 22473
EPA METHOD 8021B: VOLATILES					Anal	yst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.064	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Benzene	ND	0.032	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Toluene	ND	0.032	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Ethylbenzene	ND	0.032	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Xylenes, Total	ND	0.064	mg/Kg	1	11/24/2015 12:17:29	PM 22473
Surr: 4-Bromofluorobenzene	105	80-120	%REC	- 1	11/24/2015 12:17:29	PM 22473

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 13
- P Sample pH Not In Range
- **RL** Reporting Detection Limit

Analytical Report Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-8-241'(SM/ML)

Project: Allsups 320

Collection Date: 11/12/2015 2:00:00 PM

Lab ID: 1511994-003

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL Qu	ıal Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RA	NGE	4 1/2 11			Anal	yst: NSB
Gasoline Range Organics (GRO)	ND	3.2	mg/Kg	1	11/24/2015 12:42:09	PM 22473
Surr: BFB	87.3	66.2-112	%REC	1	11/24/2015 12:42:09	PM 22473
EPA METHOD 8021B: VOLATILES					Anal	yst: NSB
Methyl tert-butyl ether (MTBE)	ND	0.063	mg/Kg	1	11/24/2015 12:42:09	PM 22473
Веплепе	ND	0.032	mg/Kg	1	11/24/2015 12:42:09	PM 22473
Toluene	0.072	0.032	mg/Kg	. 1	11/24/2015 12:42:09	PM 22473
Ethylbenzene	ND	0.032	mg/Kg	1	11/24/2015 12:42:09	PM 22473
Xylenes, Total	0.14	0.063	mg/Kg	1	11/24/2015 12:42:09	PM 22473
Surr: 4-Bromofluorobenzene	113	80-120	%REC	1	11/24/2015 12:42:09	PM 22473

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-8-281'(SM)

Project: Allsups 320

Collection Date: 11/12/2015 4:48:00 PM

Lab ID: 1511994-004 Matrix: MEOH (SOIL)

Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RA	NGE				Analy	st: NSB
Gasoline Range Organics (GRO)	ND	3.0	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Surr: BFB	81.2	66.2-112	%REC	1	11/24/2015 1:06:48 P	M 22473
EPA METHOD 8021B: VOLATILES					Analy	st: NSB
Methyl tert-butyl ether (MTBE)	ND	0.061	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Benzene	ND	0.030	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Toluene	ND	0.030	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Ethylbenzene	ND	0.030	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Xylenes, Total	ND	0.061	mg/Kg	1	11/24/2015 1:06:48 P	M 22473
Surr: 4-Bromofluorobenzene	103	80-120	%REC	1	11/24/2015 1:06:48 P	M 22473

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511994

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 11/25/2015

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-8-321'(SM/ML)

Project: Allsups 320

Collection Date: 11/12/2015 7:02:00 PM

Lab ID: 1511994-005

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE				Analy	st: NSB
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	11/24/2015 1:31:26 P	M A30448
Surr: BFB	82.2	66.2-112	%REC	1	11/24/2015 1:31:26 P	M A30448
EPA METHOD 8021B: VOLATILES					Analy	st: NSB
Methyl tert-butyl ether (MTBE)	ND	0.070	mg/Kg	1	11/24/2015 1:31:26 P	M B30448
Benzene	ND	0.035	mg/Kg	1	11/24/2015 1:31:26 P	M B30448
Toluene	ND	0.035	mg/Kg	1	11/24/2015 1:31:26 P	M B30448
Ethylbenzene	ND	0.035	mg/Kg	1	11/24/2015 1:31:26 P	M B30448
Xylenes, Total	ND	0.070	mg/Kg	1	11/24/2015 1:31:26 P	M B30448
Surr: 4-Bromofluorobenzene	105	80-120	%REC	1	11/24/2015 1:31:26 P	M B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511994

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 11/25/2015

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-9-141'(SM/ML)

Project: Allsups 320

Collection Date: 11/19/2015 8:10:00 AM

Lab ID: 1511994-006

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANG	BE				Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.2	mg/Kg	1	11/25/2015 3:23:46 AF	A A30448
Surr: BFB	74.4	66.2-112	%REC	1	11/25/2015 3:23:46 AM	A A30448
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Methyl tert-butyl ether (MTBE)	ND	0.084	mg/Kg	1	11/25/2015 3:23:46 AM	A B30448
Benzene	ND	0.042	mg/Kg	1	11/25/2015 3:23:46 AM	A B30448
Toluene	ND	0.042	mg/Kg	1	11/25/2015 3:23:46 Al	A B30448
Ethylbenzene	ND	0.042	mg/Kg	1	11/25/2015 3:23:46 AM	A B30448
Xylenes, Total	ND	0.084	mg/Kg	1	11/25/2015 3:23:46 AF	A B30448
Surr: 4-Bromofluorobenzene	92.8	80-120	%REC	1	11/25/2015 3:23:46 AM	A B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 6 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-9-241'(SM/ML)

Project: Allsups 320

Collection Date: 11/19/2015 1:30:00 PM

Lab ID: 1511994-007

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL Qu	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RA	NGE		100	8	Analysi	: NSB
Gasoline Range Organics (GRO)	ND	3.3	mg/Kg	1	11/25/2015 3:48:02 AM	A30448
Surr: BFB	77.3	66.2-112	%REC	1	11/25/2015 3:48:02 AM	A30448
EPA METHOD 8021B: VOLATILES					Analysi	: NSB
Methyl tert-butyl ether (MTBE)	ND	0.065	mg/Kg	1	11/25/2015 3:48:02 AM	B30448
Benzene	ND	0.033	mg/Kg	1	11/25/2015 3:48:02 AM	B30448
Toluene	ND	0.033	mg/Kg	1	11/25/2015 3:48:02 AM	B30448
Ethylbenzene	ND	0.033	mg/Kg	1	11/25/2015 3:48:02 AM	B30448
Xylenes, Total	ND	0.065	mg/Kg	1	11/25/2015 3:48:02 AM	B30448
Surr: 4-Bromofluorobenzene	97.2	80-120	%REC	1	11/25/2015 3:48:02 AM	B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 7 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc. Client Sample ID: BW-9-281'(SM/ML)

 Project:
 Allsups 320
 Collection Date: 11/19/2015 3:26:00 PM

 Lab ID:
 1511994-008
 Matrix: MEOH (SOIL)
 Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RA	NGE				816	Analyst:	NSB
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	11/25/2015 4:12:14 AM	A30448
Surr: BFB	74.7	66.2-112		%REC	1	11/25/2015 4:12:14 AM	A30448
EPA METHOD 8021B: VOLATILES						Analyst:	NSB
Methyl tert-butyl ether (MTBE)	ND	0.072		mg/Kg	1	11/25/2015 4:12:14 AM	B30448
Benzene	ND	0.036		mg/Kg	1	11/25/2015 4:12:14 AM	B30448
Toluene	ND	0.036		mg/Kg	1	11/25/2015 4:12:14 AM	B30448
Ethylbenzene	ND	0.036		mg/Kg	1	11/25/2015 4:12:14 AM	B30448
Xylenes, Total	ND	0.072		mg/Kg	1	11/25/2015 4:12:14 AM	B30448
Surr: 4-Bromofluorobenzene	93.2	80-120		%REC	1	11/25/2015 4:12:14 AM	B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 8 of 13
- P Sample pH Not in Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-9-321' (SM/ML)

Project: Allsups 320

Collection Date: 11/20/2015 8:30:00 AM

Lab ID: 1511994-009

Matrix: MEOH (SOIL) Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAN	IGE				Analys	: NSB
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	11/25/2015 4:36:25 AN	A30448
Surr: BFB	78.0	66.2-112	%REC	1	11/25/2015 4:36:25 AM	1 A30448
EPA METHOD 8021B: VOLATILES					Analys	: NSB
Methyl tert-butyl ether (MTBE)	ND	0.068	mg/Kg	1	11/25/2015 4:36:25 AM	B30448
Benzene	ND	0.034	mg/Kg	1	11/25/2015 4:36:25 AM	B30448
Toluene	ND	0.034	mg/Kg	1	11/25/2015 4:36:25 AM	B30448
Ethylbenzene	ND	0.034	mg/Kg	1	11/25/2015 4:36:25 AN	B30448
Xylenes, Total	ND	0.068	mg/Kg	1	11/25/2015 4:36:25 AN	B30448
Surr: 4-Bromofluorobenzene	98.9	80-120	%REC	1	11/25/2015 4:36:25 AM	B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 9 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1511994

Date Reported: 11/25/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: MeOH Blank

Project: Allsups 320

Collection Date:

Lab ID: 1511994-010

Matrix: MEOH BLAN Received Date: 11/23/2015 10:04:00 AM

Analyses	Result	RL	Qual	Units	DI	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE					Analys	st: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/25/2015 5:00:50 Al	M A30448
Surr: BFB	77.2	66.2-112		%REC	1	11/25/2015 5:00:50 Al	M A30448
EPA METHOD 8021B: VOLATILES						Analys	st: NSB
Methyl tert-butyl ether (MTBE)	ND	0.10		mg/Kg	1	11/25/2015 5:00:50 Al	M B30448
Benzene	ND	0.050		mg/Kg	1	11/25/2015 5:00:50 Al	M B30448
Toluene	ND	0.050		mg/Kg	1	11/25/2015 5:00:50 Al	M B30448
Ethylbenzene	ND	0.050		mg/Kg	1	11/25/2015 5:00:50 Al	M B30448
Xylenes, Total	ND	0.10		mg/Kg	1	11/25/2015 5:00:50 Al	M B30448
Surr: 4-Bromofluorobenzene	97.5	80-120		%REC	. 1	11/25/2015 5:00:50 Al	W B30448

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limitpage 10 of 13
- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: 1511994

25-Nov-15

Client:

Analyte

Brown Environmental Inc.

Project:

Allsups 320

Sample ID	MB-22473
Sample ID Client ID:	PBS

SampType: MBLK

PQL

Analysis Date: 11/24/2015

TestCode: EPA Method 8015D: Gasoline Range

Batch ID: 22473

Result

RunNo: 30448

Prep Date: 11/23/2015

Analysis Date: 11/24/2015

SeqNo: 929762

Units: mg/Kg

HighLimit %RPD **RPDLimit** Qual

Gasoline Range Organics (GRO)

5.0 ND

SPK value SPK Ref Val %REC

88.8 66.2

Surr: BFB

890

1000

112

Sample ID LCS-22473 Client ID: LCSS

Prep Date: 11/23/2015

SampType: LCS

Batch ID: 22473

RunNo: 30448

SeqNo: 929763

LowLimit

LowLimit

Units: mg/Kg

TestCode: EPA Method 8015D: Gasoline Range

PQL SPK Ref Val %REC Analyte Result SPK value Gasoline Range Organics (GRO) 25.00 27 Sum BFB 1000 1000

110 79.6 104 66.2 **HighLimit** 122

112

RPDLimit Qual

Sample ID 5ML RB Client ID: PBS

SampType: MBLK Batch ID: A30448

RunNo: 30448

TestCode: EPA Method 8015D: Gasoline Range

%RPD

%RPD

%RPD

Prep Date:

Analysis Date: 11/24/2015

SeqNo: 929783

Units: mg/Kg

HighLimit

RPDLimit

Qual

Analyte Gasoline Range Organics (GRO) Sur: BFB

Result PQL ND 5.0 760

1000

76.4

66.2

112

Sample ID 2.5UG GRO LCS LCSS

SampType: LCS

Result

22

1000

TestCode: EPA Method 8015D: Gasoline Range

RunNo: 30448 SeqNo: 929784

100

Units: mg/Kg

RPDLimit Qual

Analyte Gasoline Range Organics (GRO) Sum: BFB

Client ID:

Prep Date:

Analysis Date: 11/24/2015 PQL

Batch ID: A30448

5.0 25.00

1000

89.0

LowLimit 79.6 66.2

HighLimit 122 112

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix S
- Analyte detected in the associated Method Blank B
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Detection Limit

Page 11 of 13

Hall Environmental Analysis Laboratory, Inc.

WO#:

1511994

25-Nov-15

S

Client:

Brown Environmental Inc.

0.98

2.9

1.4

0.050

0.10

1.000

3.000

1.000

Project:

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

Allsups 320

Sample ID MB-22473	Samp	Гуре: МЕ	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batc	h ID: 22	473	F	RunNo: 3	0448				
Prep Date: 11/23/2015	Analysis (Date: 11	1/24/2015	8	SeqNo: 9	29804	Units: mg/l	⟨g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		117	80	120			
Sample ID LCS-22473	Samp [*]	Type: LC	S	Tes	lCode: E	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Batc	h ID: 22	473	F	RunNo: 3	0448				
Prep Date: 11/23/2015	Analysis (Date: 11	1/24/2015		SeqNo: 9	29816	Units: mg/l	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	1,1	0.10	1.000	0	107	67.2	121	6 1		
Benzene	0.98	0.050	1.000	0	98.2	80	120			
Toluene	0.93	0.050	1.000	0	93.1	80	120			

Sample ID 5ML RB	Samp	Гуре: МЕ	BLK	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: PBS	Batc	h ID: B3	0448	F	RunNo: 3	0448				
Prep Date:	Analysis [Date: 11	1/24/2015	5	SeqNo: 9	29827	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	ND	0.10								
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		95.4	80	120			

0

0

98.2

96.0

137

80

80

80

120

120

120

Sample ID 100NG BTEX LCS	SampTy	pe: LC	S	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch	ID: B3	0448	F	tunNo: 3	0448						
Prep Date:	Analysis Da	ite: 11	1/24/2015	8	eqNo: 9	29828	Units: mg/H	(g				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Methyl tert-butyl ether (MTBE)	1.1	0.10	1.000	0	106	67.2	121			-		
Benzene	1.0	0.050	1.000	0	101	80	120					
Toluene	0.94	0.050	1.000	0	93.6	80	120					
Ethylbenzene	0.95	0.050	1.000	0	95.5	80	120					

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Sample Diluted Due to Matrix
- н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits
 - Sample pH Not In Range
- Reporting Detection Limit

Page 12 of 13

Hall Environmental Analysis Laboratory, Inc.

WO#:

1511994

25-Nov-15

Client:

Brown Environmental Inc.

Project:

Allsups 320

Sample ID 100NG BTEX LO	S Samp	Type: LC	S	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: LCSS	Bato	h ID: B3	0448	F	RunNo: 3	0448				
Prep Date:	Analysis I	Date: 1	1/24/2015	8	SeqNo: 9	29828	Units: mg/l	⟨ g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Totat	2.8	0.10	3,000	0	92.3	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		124	80	120			S

TestCode: EPA Method 8021B: Volatiles Sample ID 1511994-005AMS SampType: MS Client ID: BW-8-321'(SM/ML) Batch ID: B30448 RunNo: 30448 Prep Date: Analysis Date: 11/24/2015 SeqNo: 929830 Units: mg/Kg **RPDLimit** Qual PQL SPK value SPK Ref Val %REC LowLimit **HighLimit** %RPD Analyte Result 103 0.7022 53.6 133 Methyl tert-butyl ether (MTBE) 0.73 0.070 98.9 69.6 Веплепе 0.71 0.035 0.7022 0.01868 136 0.69 0.035 0.7022 0.03434 93,3 76.2 134 Toluene 0.004564 75.8 137 0.67 0.035 0.7022 95.1 Ethylbenzene 78.9 0.03820 91.8 133 2.0 0.070 2.107 Xylenes, Total 0.7022 80 120 Surr: 4-Bromofluorobenzene 0.80 115

Sample ID 1511994-005AM	SD Samp1	ype: MS	SD	Tes	tCode: E	PA Method	8021B: Vola	tiles		
Client ID: BW-8-321'(SM/N	NL) Batcl	h ID: B3	0448	F	RunNo: 3	0448				
Prep Date:	Analysis E	Date: 1	1/24/2015		SeqNo: 9	29831	Units: mg/l	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Methyl tert-butyl ether (MTBE)	0.74	0.070	0.7022	0	106	53.6	133	1.98	20	- 55
Benzene	0.72	0.035	0.7022	0.01868	99.5	69.6	136	0.579	20	
Toluene	0.71	0.035	0.7022	0.03434	96.7	76.2	134	3.39	20	
Ethylbenzene	0.72	0.035	0.7022	0.004564	102	75.8	137	6.68	20	
Xylenes, Total	2.1	0.070	2.107	0.03820	97.6	78.9	133	6.00	20	
Surr: 4-Bromofluorobenzene	0.92		0.7022		132	80	120	0	0	S

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 13 of 13



Hall Environmental Analysis Laboratory
4901 Hawkins NE.
Albuquerque, NM 87109
TEL 505 245 2075 EAV. 605 245 4107

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Brown Env Work Order Number	or: 1511994		RcptNo: 1
Received by/date:	5_		
44 77 77 74 70 70 4 70 70 4 70 70 4 70 70 4 70 70 4 70 70 4 70 70 70 70 70 70 70 70 70 70 70 70 70	AM	A	
Lugged by.		A	
Completed by: Family Campages		. 0	
Reviewed By: (1 [23])5			
Chain of Custody		No 🗆	Not Present
1. Custody seals intact on sample bottles?	Yes 🗆	No 🗆	Not Present
2. Is Chain of Custody complete?	Yes 🗹	140	(1011)
3. How was the sample delivered?	Client		
Log In			
4. Was an attempt made to cool the samples?	Yes 🗹	No 🗆	NA 🗆
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗆
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗆	
7. Sufficient sample volume for indicated test(s)?	Yes 🗹	No 🗆	
8. Are samples (except VOA and ONG) property preserved?	Yes 🗹	No 🔲	
9. Was preservative added to bottles?	Yes 🗆	No 🗹	NA 🗆
10, VOA vials have zero headspace?	Yes 🗆	No 🗆	No VOA Vials
11. Were any sample containers received broken?	Yes 🗆	No 🗹	# of -concept
11' AAGIA SIIIA SAILIPIA CONTAINING STOCKED STOCKED			# of preserved bottles checked
12. Does paperwork match bottle labels?	Yes 🗹	No 🗆	for pH: (<2 or >12 unless no
(Note discrepancies on chain of custody)	Yes 🗹	No □	Adjusted?
13. Are matrices correctly Identified on Chain of Custody?	Yes 🗹	No 🗆	
14, is it clear what analyses were requested? 15. Were all holding times able to be met?	Yes 🗹	No 🗆	Checked by:
(If no, notify customer for authorization.)			
Special Handling (if applicable)			
16. Was client notified of all discrepancies with this order?	Yes 🗆	No 🗆	NA 🗹
Person Notified: Dat	9		
By Whom: Via		Phone Fax	☐ In Person
Regarding:			
Client instructions:		1 1987 1	
17. Additional remarks:			
18. Cooler Information Cooler No Temp C Condition Seal Intact Seal No	Seal Date	Signed By	
1 2.9 Good Not Present			A LANGE &

	HALL ENVIRONMENTAL ANALYSIS LABORATORY	ental.com	Albuquerque, NM 87109	505-345-4107	equest			170	(AO	OOB (Semi-V	Z8 Z8														led on the analytical report.
	ANALYSIS	www.hallenvironmental.com		Tel. 505-345-3975 Fax 50	Analysis Request	_	s"o) (20	1.4 7Si	01 (20)	H's (Method AH's (8310 AH's (8310) AH's (F.CI,I B1 Pesticid	Р. Р.	+				4							77		ontracted data will be clearly notas
			49011	Tel. 5((Yluc	388) H	11 -	+ 31	TEX + MTB	8 >	X	\$ 80 ×	X	. >	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7	Ve X	X 6X	0.5 = 1/4	M		11/35/15:100		of this possibility. Any sub-c
Time:	☐ Rush	028 3/15)	70 %	0/0	jer.	WILLIAM BROWN	in Baren	ALTES ST. T. E. No.	体型的 光歌器 Unbladual	Preservative THEAE No	MATTHEWS IN THE PARTY IN THE PA	,	1,	790 7 7	200 11 11	Q- ° "	00 "		(1 · -n)	0/0-		aled 0	6	Date Time	ited taboratories. This serves as notice
I urn-Around Time:	Project Name:	Musi	Project #:			rioject Manager:		Sampler:	Opplice 1 - 82	Sarable Temp	Container Type and #	2x20 Me-	" "	11 11 (71	31 11 16	12	7 (, (C			25/15	Received/by:	14	Received by:	ontracted to other accre
Citalli-UI-Custody Record	Charles morate inc	Mailing Addressox 886	PLACITIES NA PROSE	734-77		QA/QC Package:	Standard D Level 4 (Full Validation)	Accreditation	ן נ	J EDD (1)pp)	Date Time Matrix Sample Request ID	15 11:40 501L BW-8-81 (Sm)	15.10 SOIL PIV-8-141 (Sm)	15 14:00 SOIL AW- 8-241 6m/m	5/478 SOTL BUJ-8-	1/15 19.22 541L BW-8-321 /5MM	BW-9-411	5 13:0 501 5W-9-241 15m/m	115 TE 5011	2415733 Soil BW-9-521(5m/mc)	Moot Blank		Time: Religionaring by	5 10:04	ring Bemquished by:	If negatives amples submitted to Hall Environmental may be subcontracted to other accredited tabonatories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 11, 2015

Bill Brown

Brown Environmental Inc.

P. O. Box 886

Placitas, NM 87043

TEL: (505) 934-7707 FAX (505) 858-0707

RE: Allsups #320

OrderNo.: 1512277

Dear Bill Brown:

Hall Environmental Analysis Laboratory received 5 sample(s) on 12/7/2015 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1512277

Date Reported: 12/11/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-10-141' (SM/ML)

Project: Allsups #320 Collection Date: 12/2/2015 8:16:00 AM

Lab ID: 1512277-001 Matrix: MEOH (SOIL) Received Date: 12/7/2015 12:15:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE	" "			Analyst	NSB
Gasoline Range Organics (GRO)	ND	4.1	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Sum: BFB	89.0	66.2-112	%REC	1	12/9/2015 9:11:33 PM	22678
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Methyl tert-butyl ether (MTBE)	ND	0.083	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Benzene	ND	0.041	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Toluene	ND	0.041	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Ethylbenzene	ND	0.041	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Xylenes, Total	ND	0.083	mg/Kg	1	12/9/2015 9:11:33 PM	22678
Surr: 4-Bromofluorobenzene	115	80-120	%REC	1	12/9/2015 9:11:33 PM	22678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1512277

Date Reported: 12/11/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-10-201' (SM)

Project: Allsups #320

Collection Date: 12/2/2015 10:50:00 AM

Lab ID: 1512277-002

Matrix: MEOH (SOIL) Received Date: 12/7/2015 12:15:00 PM

Analyses	Result	RL (Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RA	ANGE			9.	Analyst	: NSB
Gasoline Range Organics (GRO)	ND	2.8	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Surr: BFB	88.7	66.2-112	%REC	1	12/9/2015 9:36:07 PM	22678
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Methyl tert-butyl ether (MTBE)	ND	0.056	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Benzene	ND	0.028	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Toluene	ND	0.028	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Ethylbenzene	ND	0.028	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Xylenes, Total	ND	0.056	mg/Kg	1	12/9/2015 9:36:07 PM	22678
Surr: 4-Bromofluorobenzene	113	80-120	%REC	1	12/9/2015 9:36:07 PM	22678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level,
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1512277

Date Reported: 12/11/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-10-261' SM

Project: Allsups #320

Collection Date: 12/2/2015 3:02:00 PM

Lab ID: 1512277-003 Matrix: MEOH (SOIL)

Received Date: 12/7/2015 12:15:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAN	NGE	10 10			Analys	t: NSB
Gasoline Range Organics (GRO)	ND	2.9	mg/Kg	1	12/9/2015 10:00:35 PM	1 22678
Surr: BFB	85.2	66.2-112	%REC	1	12/9/2015 10:00:35 PM	1 22678
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Methyl tert-butyl ether (MTBE)	ND	0.059	mg/Kg	1	12/9/2015 10:00:35 PM	1 22678
Benzene	ND	0.029	mg/Kg	1	12/9/2015 10:00:35 PM	1 22678
Toluene	ND	0.029	mg/Kg	1	12/9/2015 10:00:35 PM	22678
Ethylbenzene	ND	0.029	mg/Kg	1	12/9/2015 10:00:35 PM	1 22678
Xylenes, Total	ND	0.059	mg/Kg	1	12/9/2015 10:00:35 PM	22678
Surr: 4-Bromofluorobenzene	110	80-120	%REC	1	12/9/2015 10:00:35 PM	1 22678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report Lab Order 1512277

Date Reported: 12/11/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: BW-10-323' (SM/ML)

Project: Allsups #320

Collection Date: 12/3/2015 8:39:00 AM

Lab ID: 1512277-004

Matrix: MEOH (SOIL) Received Date: 12/7/2015 12:15:00 PM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RAI	NGE				Analyst:	NSB
Gasoline Range Organics (GRO)	ND	2.7	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Surr: BFB	86.9	66.2-112	%REC	1	12/9/2015 10:25:14 PM	22678
EPA METHOD 8021B: VOLATILES					Analyst:	NSB
Methyl tert-butyl ether (MTBE)	ND	0.053	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Benzene	ND	0.027	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Toluene	ND	0.027	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Ethylbenzene	ND	0.027	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Xylenes, Total	ND	0.053	mg/Kg	1	12/9/2015 10:25:14 PM	22678
Surr: 4-Bromofluorobenzene	112	80-120	%REC	1	12/9/2015 10:25:14 PM	22678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Analytical Report

Lab Order 1512277

Date Reported: 12/11/2015

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Brown Environmental Inc.

Client Sample ID: MeOH Blank

Project: Allsups #320

Collection Date:

Lab ID: 1512277-005

Matrix: MEOH BLAN

Received Date: 12/7/2015 12:15:00 PM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES	- 10			18	Analyst	NSB
Methyl tert-butyl ether (MTBE)	ND	0.10	mg/Kg	1	12/9/2015 10:49:54 PM	22678
Benzene	ND	0.050	mg/Kg	1	12/9/2015 10:49:54 PM	22678
Toluene	ND	0.050	mg/Kg	1	12/9/2015 10:49:54 PM	22678
Ethylbenzene	ND	0.050	mg/Kg	1	12/9/2015 10:49:54 PM	22678
Xylenes, Total	ND	0.10	mg/Kg	1	12/9/2015 10:49:54 PM	22678
Surr: 4-Bromofluorobenzene	106	80-120	%REC	1	12/9/2015 10:49:54 PM	22678

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 7
- P Sample pH Not In Range
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1512277

11-Dec-15

Client:

Brown Environmental Inc.

Project:

Allsups #320

Sample ID MB-22678

SampType: MBLK

TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS

Batch ID: 22678

5.0

RunNo: 30727

Prep Date: 12/8/2015 Analysis Date: 12/9/2015

Units: mg/Kg

SPK value SPK Ref Val %REC

SeqNo: 938888

Analyte

Result **PQL**

HighLimit

Qual

Gasoline Range Organics (GRO)

ND

87.4

%RPD **RPDLimit**

Surr: BFB

870

1000

112

Sample ID LCS-22678

SampType: LCS

TestCode: EPA Method 8015D: Gasoline Range RunNo: 30727

Client ID: LCSS Prep Date: 12/8/2015

Batch ID: 22678 Analysis Date: 12/9/2015

SeqNo: 938889

Units: mg/Kg **HighLimit**

Analyte Gasoline Range Organics (GRO)

PQL Result

SPK value 25.00

%REC SPK Ref Val LowLimit 83.6

79.6

%RPD

RPDLimit Qual

21

5.0 1000

107

122 112

Surr: BFB

1100

66.2

LowLimit

66.2

Qualifiers:

Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit

RPD outside accepted recovery limits % Recovery outside of range due to dilution or matrix Analyte detected in the associated Method Blank

E Value above quantitation range

Analyte detected below quantitation limits

P Sample pH Not In Range

Reporting Detection Limit

Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

WO#:

1512277

11-Dec-15

Client:

Brown Environmental Inc.

Project:

Allsups #320

Sample ID MB-22678	SampT	ype: ME	BLK	TestCode: EPA Method 8021B: Volatiles											
Client ID: PBS	Batcl	n ID: 22	678	F	RunNo: 3	0727									
Prep Date: 12/8/2015	Analysis Date: 12/9/2015			8	SeqNo: 9	38921	Units: mg/l	(g							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual					
Methyl tert-butyl ether (MTBE)	ND	0.10													
Benzene	ND	0.050													
Toluene	ND	0.050													
Ethylbenzene	ND	0.050													
Xylenes, Total	ND	0.10													
Surr: 4-Bromofluorobenzene	1.1		1.000		114	80	120								

Sample ID LCS-22678	Samp	ype: LC	5	Tes	TestCode: EPA Method 8021B: Volaties									
Client ID: LCSS	Batc	h 1D: 22	678	F										
Prep Date: 12/8/2015	Analysis [Date: 12	2/9/2015	8	SeqNo: 9	38922	Units: mg/k	ζg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual				
Methyl tert-butyl ether (MTBE)	0.91	0.10	1.000	0	90.5	67.2	121	300	101					
Benzene	0.88	0.050	1.000	0	87.8	80	120							
Toluene	0.88	0.050	1.000	0	88.5	80	120							
Ethylbenzene	0.95	0.050	1.000	0	95.1	80	120							
Xylenes, Total	2.7	0.10	3.000	0	91.2	80	120							
Sur: 4-Bromofluorobenzene	1.3		1.000		134	80	120			S				

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit

Page 7 of 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Brown Env	Work Order Number	er: 1512277		RcptNo: 1
Received by/date:	12/07/15		5 3	
Logged By: Lindsay Mangin	12/7/2015 12:15:00	PM	of yelligo	
Completed By: Lindsay Mangin	12/7/2015 12:41:50	PM	of the state of	
Reviewed By:	12/07/15			
Chain of Custody	14011			
1 Custody seals intact on sample bottles	?	Yes 🗆	No 🗆	Not Present
2. Is Chain of Custody complete?		Yes 🐼	No 🗆	Not Present
3. How was the sample delivered?		Client		
<u>Log In</u>				
4. Was an attempt made to cool the same	ples?	Yes 🖃	No 🗆	NA 🗆
5. Were all samples received at a temper	rature of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗆
6. Sample(s) in proper container(s)?		Yes 🛃	No 🗆	
7. Sufficient sample volume for indicated	test(s)?	Yes 🗹	No 🗆	
8. Are samples (except VOA and ONG) p	roperly preserved?	Yes 🗗	No 🗆	
9. Was preservative added to bottles?		Yes 🗌	No 🗹	NA 🗆
10.VOA vials have zero headspace?		Yes 🗆	No 🗆	No VOA Vials
11. Were any sample containers received	broken?	Yes 🗆	No 🗹	# of preserved bottles checked
12. Does paperwork match bottle labels? (Note discrepancies on chain of custod	ly)	Yes 🗹	No 🗆	for pH: (<2 or >12 unless noted
13, Are matrices correctly identified on Cha	ain of Custody?	Yes	No 🗆	Adjusted?
14. Is it clear what analyses were requeste	d?	Yes 🗹	No 🗆	
15. Were all holding times able to be met? (If no, notify customer for authorization		Yes 🗹	No 🗆	Checked by:
Special Handling (If applicable)				
16. Was client notified of all discrepancies	with this order?	Yes 🗆	No 🗹	NA 🗆
Person Notified:	Date:			
By Whom:	Via:	eMail 🗌	Phone 🔲 Fax	☐ In Person
Regarding:				HE TO THE RESERVE OF THE PERSON OF THE PERSO
Client Instructions:			consens le s	
17. Additional remarks:				
18. <u>Cooler Information</u>				
	Seal Intact Seal No			

AL								(N 10	Y) :	Air Bubble											
HALL ENVIRONMENTAL	ANALYSIS LABORATORY	www.hallenvironmental.com	4901 Hawkins NE - Albuquerque, NM 87109	Tel. 505-345-3975 Fax 505-345-4107		nly)	O SED)	G \ O9 (1.81 (1.40) (1.40) (1.40) (1.40) (1.81) (1.40) (1.81)	BE (GI)	BTEX + MT BTEX + MT TPH 80158 TPH (Methore (Methore) (Me	*	×	*	*	×					Remarks:	
Turn-Around Time:	Ø Standard □ Rush	Project Name:	mones	Project #:	/6/6	Project Manager:	When m Bleun	. 1. 500m	Sample reposition by the sample of the sampl	Preservative Character HEAL No. 1779e (ST. 2777)	10 - norman or no sent of the	200 11 11 11	820- 11 11	the ("					, ,	Received by: Date Time F	Received by:
	Herbern ENVIRONMENTAR INC.		Aailing Address & X & X & X & X	PLANTINS, N.M. 87043	hone #: 505 934-7707	mail or Fax#:	A/QC Package: Standard D Level 4 (Full Validation)	Accreditation Other Other	J EDD (Type)	Matrix Sample Request ID	275 8:16 SOIL QUE-1-1476m/mL)	11 Au-10-201 (Sm)	11 20:54		A COM	1 602	7			Time: Reinficialished by:	Relinquished by: