

V. y original in file # 11/20/13

Notification of Permanent Closure Of Petroleum Storage Tank Systems



The purpose of this form is for owners to notify the Tank Fee Program of the Petroleum Storage Tank Bureau of the permanent closure of the petroleum storage tank systems listed below. The owner must submit the form within 30 days of permanent closure of the petroleum storage tank systems, regardless of whether the systems are underground storage tank systems or above ground storage tank systems. Once the completed form is submitted to the Bureau, the owner will no longer be invoiced for yearly registration fees unless fees and/or penalties are still owed, or the petroleum storage tank systems have not been properly closed in accordance with Sections 10 thru 12 of 20.5.8 NMAC. **This form will not be accepted by local program inspectors as a 30-day notification of an impending closure as required in Subsection A of 20.5.8.8 NMAC.** Mail the completed form to:

New Mexico Environment Department
Petroleum Storage Tank Bureau
2905 Rodeo Park Drive East, Bldg. 1
Santa Fe, NM 87505

LAST RMD
25 APR 2013
DIT IN OB
5/24/13

I. Ownership of Tank(s)

AT&T CORP			# 318
Owner Name			Owner ID Number
308 S AKARD ST RM 1700			DALLAS
Street Address			City
Texas	75202		+1 (800) 566-9347
State	Zip Code	County	Phone Number

II. Location of Tank(s)

NM0655 ALBUQUERQUE CO			# 924
Facility Name			Facility ID Number
14806 CENTRAL SW	ALBUQUERQUE, NM	87105	BERNALILLO
Street Address	City	Zip Code	County

Number of Tank(s) still in service at this location. Closure Date: April 25, 2013

III. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

WADE THORNHILL Building Tech. N.M. [Signature]
Name and Official Title of Owner or Owner's Authorized Representative

Wade Thornhill 5/21/2013
Signature Date Signed

IV. Description of Petroleum Storage Tank Systems - Facility ID Number: # 924

Tank Registration Number	# 35694				
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A. Estimated Age of Tank (years)	21				
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B. Estimated Capacity of tank (gallons)	2,000				
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C. Tank Placement

Above-ground	<input checked="" type="checkbox"/>				
Underground	<input type="checkbox"/>				

D. Tank Construction

Steel	<input checked="" type="checkbox"/>				
Fiberglass Reinforced Plastic	<input type="checkbox"/>				
FRP Clad Steel	<input type="checkbox"/>				
Single-walled	<input type="checkbox"/>				
Double-walled	<input checked="" type="checkbox"/>				
Farm Tank	<input type="checkbox"/>				
UL Listed	<input checked="" type="checkbox"/>				

E. Piping Construction

Steel	<input checked="" type="checkbox"/>				
Black Steel	<input type="checkbox"/>				
Fiberglass Reinforced Plastic	<input type="checkbox"/>				
Flexible	<input type="checkbox"/>				
Other	<input type="checkbox"/>				
Underground	<input type="checkbox"/>				
Above-ground	<input checked="" type="checkbox"/>				

F. Content or Substance Last Stored

Gasoline	<input type="checkbox"/>				
Diesel	<input checked="" type="checkbox"/>				
Kerosene	<input type="checkbox"/>				
New Oil	<input type="checkbox"/>				
Waste /Used Oil	<input type="checkbox"/>				
Other	<input type="checkbox"/>				
Unknown	<input type="checkbox"/>				

G. Estimated Date of Last Used	25-Apr-13				
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I. Tank Closed in Place

Filled with Concrete	<input type="checkbox"/>				
Filled with Sand	<input type="checkbox"/>				
Above-ground	<input checked="" type="checkbox"/>				
Inert at Closure	<input type="checkbox"/>				



Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 Phone: 505.476.4397
 Fax: 505.476.4374
 www.nmenv.state.nm.us/ust/ustbtop

Inspection Report

Inspection Type: Tank Closure	Case Number: # 1548	Inspection Start Time:	Date: 25-Apr-13
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I. Facility Name: NM0655 ALBUQUERQUE CO		Facility ID: # 924	Phone:
Address: 14806 CENTRAL SW		City: ALBUQUERQUE, NM	Zip Code: 87105
E-mail:	Access to property authorized by:		LUST Site:

II. Owner Name: AT&T CORP		Owner ID: # 318	Phone: 1-800-566-9347
Address: 308 S AKARD ST RM 1700		City: DALLAS	State: TX
Contact Name:		Zip Code: 75202	
E-mail:			

III. Operator Name: AT&T CORP		Phone: 1-800-566-9347	
Address: 308 S AKARD ST RM 1700		City: DALLAS	State: TX
Contact Name:		Zip Code: 75202	
E-mail:			

IV. Class A/B Operator Name:	Phone:	E-mail:	
Address:	City:	State:	Zip Code:

V. NMED Compliance Officer's Name: Keith Chavez	Phone: 505 222-9559	E-mail: keith.chavez@state.nm.us	
Address: 5500 San Antonio Dr NE	City: Albuquerque	State: NM	Zip Code: 87109

VI. Tank Number:	# 35694						
Tank Type:	AST						
Size:	2,000						
Contents:	B02						
Installation Date:	1-25-91						
Tank Construction:	A06/10/14						
Tank Secondary Containment:	S01						
Piping Construction:	F01						
Piping Secondary Containment:	S17						
Other Secondary Containment:	S14						
Corrosion / Cathodic Protection:	N/A						
Tank Release Detection:	H06/07						
Piping Release Detection:	G13/16						
Spill & Overfill:	I05						
Tank Status:	REMOVED						

Facility ID Number: # 924

Case Number: # 1548

	Yes	No	Unk	N/A
1. Registration				
A. All applicable tanks are registered? (20.5.2.8 NMAC)	✓			
B. UST was taken out of service prior to January 1, 1974?		✓		
C. AST was taken out of service prior to July 1, 2001?		✓		
2. Notifications				
A. Notification received 30 days prior. (20.5.8.8.A NMAC)	✓			
B. Notification contained all required information. (20.5.8.8.A NMAC)	✓			
C. 24-hour notification received. (20.5.8.8.B NMAC)	✓			
3. Temporary Closure				
A. Tank emptied to one inch or less of regulated substances?				✓
B. Release detection methods operated & maintained as required. (20.5.8.9.A[2]/8.9.A[4] NMAC)				✓
C. Cathodic protection meets requirements. 20.5.8.9.A[1] NMAC - UST/20.5.8.9.A[3] NMAC - AST)				✓
D. Vent lines have been left open? (20.5.8.9 NMAC)				✓
E. Lines, man-ways, pumps, and ancillary equipment capped and/or secured. (20.5.8.9 NMAC)				✓
F. AST piping disconnected & capped after three months in temporary closure. (20.5.8.9 NMAC)				✓
G. Proof of Financial Responsibility provided. (20.5.9.903 NMAC)				✓
4. Permanent Closure/Removal				
A. Regulated substance removed from piping prior to removal.	✓			
B. Tanks emptied and cleaned prior to removal. (20.5.8.10 NMAC)	✓			
C. UST excavated using all safety procedures.	✓			
D. Tank fixtures removed.	✓			
E. Tank rendered inert prior to removal from where it was installed.	✓			
F. Tank properly vented while rendering it inert.	✓			
G. Ground equipment used.	✓			
H. Tank cleaned and inspected for holes.	✓			
I. Regulated substances & sludges disposed of per 20.5.8.10 NMAC.	✓			
J. Copy of closure report received.	✓			
K. Tank disposed of properly.	✓			
L. Closure Date: 25-Apr-13				
5. Bureau provided with opportunity to inspect existing piping prior to removal. (20.5.8.8 NMAC)	✓			
6. Permanent Closure/Closed-in-place. (20.5.8.10 NMAC)				
A. UST filled with inert solid material.				✓
B. Total number of yards of inert material used to fill UST:				
C. Piping has been rendered inert.				✓
D. Piping filled with inert material.				✓
E. AST rendered inert.	✓			
F. AST has been marked per regulations.	✓			
G. AST Vents left open.	✓			
H. All AST access openings secured.	✓			
7. Evidence of a release or spill.		✓		
8. Site Assessment.				
A. Site assessed where contamination is most likely. (20.5.8.12 NMAC)	✓			
B. Site assessed for Change-in-Service. (20.5.8.11 NMAC)				✓
9. Change-in-Service.				
A. Notification received for AST systems for change-in-service. (20.5.8.11.B NMAC)				✓
B. Tank emptied and cleaned of regulated substances before change-in-service. (20.5.8.12 NMAC)				✓

Facility ID Number: # 924 Case Number: # 1548

10. Comments:

Permanent tank closure inspection was conducted on April 25, 2013.

The selected contractor performing all closure work is Southwest Hazard Control, Inc. from Tucson, AZ.

A 2,000 gallon double walled UL rated Aboveground Storage Tank (AST) Convault tank was removed and permanently closed.

The regulated storage tank was used to supply diesel fuel to a emergency generator at facility. There was above ground piping that was drained and capped. The storage tank was emptied and clear of liquid and was physically destroyed at facility.

A soil sample was collected near the fill port location and was analyzed. The analytical results were negative. A copy of the analytical soil results are attached to report.

Facility ID Number: # 924

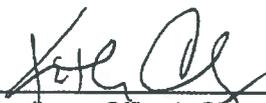
Case Number: # 1548

Closing Conference Date: Apr 25, 2013

Closing Conference Time: _____

Keith Chavez
Compliance Officer - Print Name

Wade Thornhill
On-Site Representative - Print Name


Compliance Officer's Signature

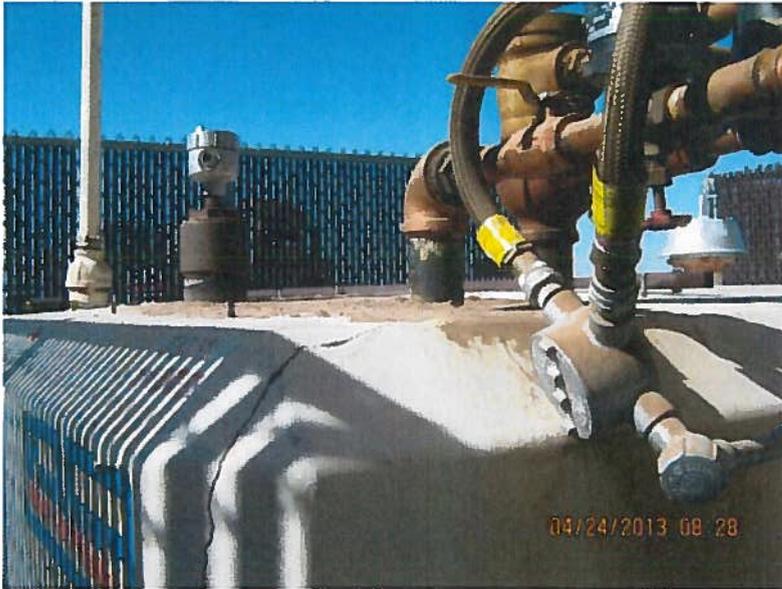
5/21/2013
Date


On-site Representative's Signature

5/21/2013
Date

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0024

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 8:28 AM

Description:

Emergency Generator AST tank top photo at AT&T facility. Tank being prepped for permanent closure.



Picture Number: # 0029

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 9:50 AM

Description:

AST system is being lifted to an area where the contractor will destroy the tank



Picture Number: # 0032

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 11:14 AM

Description:

AST system is being destroyed by selected contractor to permanently remove the system. In the photo, a piece of concrete has broken off

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0035

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 12:43 PM

Description:

AST system has majority of the concrete layer removed and can see the poly barrier wrap is exposed.



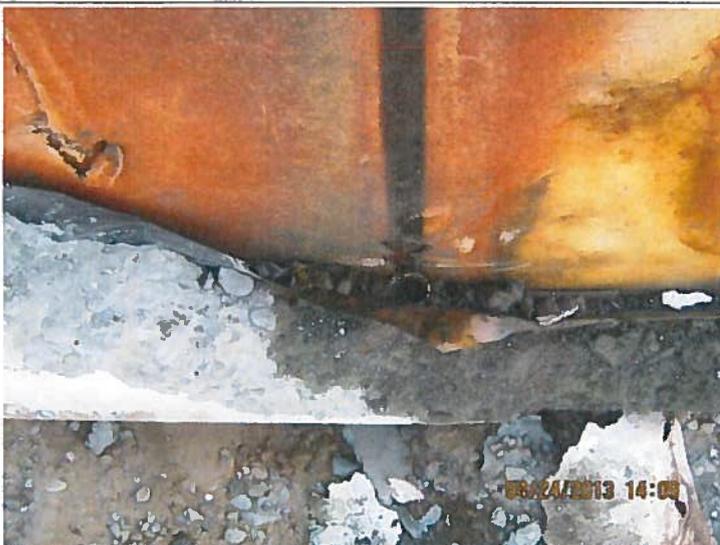
Picture Number: # 0037

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 1:57 PM

Description:

Poly barrier is being removed to exposed steel tank.



Picture Number: # 0042

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:09 PM

Description:

looking at the tanks secondary observation port bottom. the port had a plastic cap with a hole in it too allow liquid to be detected in the interstice.

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0043

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:10 PM

Description:

The bottom plastic cap of the what was observation port for secondary containment (interstice).



Picture Number: # 0045

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:15 PM

Description:

Steel tank is being removed from concrete shell.



Picture Number: # 0050

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:16 PM

Description:

The bottom layer of where the steel tank sat. There were sign of some corrosion due to water that was inside the interstice of storage tank.

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0052

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:17 PM

Description:

View of the secondary poly barrier.



Picture Number: # 0059

Photographer: Keith Chavez

Date: Apr 25, 2013 Time: 9:02 AM

Description:

View of the destroyed tank. the tank was cut into to prevent further usage.



Picture Number: # 0070

Photographer: Keith Chavez

Date: Apr 25, 2013 Time: 9:28 AM

Description:

Location of where the soil sample was collected.



Petroleum Storage Tank Bureau
 1301 Siler Road, Bldg. B
 Santa Fe, NM 87507
 (505) 476-4397
 (505) 476-4374 (fax)

30-Day Notification Form for Change-in-Service, Permanent Closure, Return-to-Service, or Temporary Closure.

I. Date: 3/8/13

II. Notification Type

Change-in-Service Permanent Closure Return-to-Service Temporary Closure

III. Contractor Information

Contractor Name: First Mesa Construction Inc. Phone: 5058438990
 Address: 8819 2nd Street NW City: Albuquerque State: New Mexico Zip: 87114

IV. Owner Information

Owner Name: AT&T Owner ID: 318 Phone: 2144641477
 Address: 308 S Akard St, Ste 1700 City: Dallas State: Texas Zip: 75202

V. Facility Information

Facility Name: Albuquerque Junction Facility ID: NM0655
 Address: TR of Land w/i SE/4 Section 10 T 9N City: Albuquerque Zip: 87101
 County: Bernalillo Phone: n/a

VI. Facility Information

A. Tanks: Above-ground Underground N/A; tank status will not change.

Tank #	Capacity	Material/Model (i.e. FRP, ACT-100, or Fireguard)	Content
1	2000 Gallon	Convault (CSP-2000)	Diesel

B. Piping: N/A; piping status will not change.

Fiberglass Reinforced Plastic Flexible Steel Unknown

VII. Tentative Date for this Project to Start: 4/30/13

VIII. Planned Actions during this Project

- A. Yes No N/A Contact Local or State Fire Marshall prior to removal of tanks or piping.
- B. Yes No N/A Sample the soil or water at least 3 feet below the bottom of the tanks listed in Section VI above if they're to be permanently closed or there is a change-in-service.
- C. Yes No N/A Sample the soil or water at least 1 foot below the piping where a release is most likely to have occurred including underneath the dispensers and unions along the piping runs if the piping is to be permanently closed or involved in a Change-in-Service.
- D. Yes No N/A Perform a tank tightness test along with a tightness test of all associated underground piping before a Return-to-Service of a storage tank system.
- E. Yes No N/A Follow all applicable requirements in Title 20 Chapter 5 of the New Mexico Administrative Code, as well as, all applicable national standards such as API 1604 for the permanent closure of UST systems.

IX. Close Tanks in Place: Yes* No

The tanks listed in Section VI are to be permanently closed and the removal of the tanks poses a threat to the stability of buildings that are either on top of or in close proximity to the tanks.

X. Close Piping in Place: Yes* No

The piping listed in Section VI is to be permanently closed and the removal of the piping poses a threat to the stability of buildings that are either on top of or in close proximity to the piping.

(*Note: If you mark, yes, in either if the close in place sections above then your request to close the tanks and/or piping in place will be reviewed by the Bureau, and approval by the Bureau must be granted before the tanks and/or piping can be closed in place.)

XI. Signatures

Steve Sparks
Print Name

Manager EHS
Title

[Signature]
Owner's or Authorized Representative's Signature

3-8-13
Date



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

May 16, 2013

Caliente Construction Inc.
BGrabowy@CalienteConstruction.com
CFulmer@CalienteConstruction.com
everett@firstmesa.net

**SUBJECT: Final Report Letter for AT&T Fuel Tank Removal, Albuquerque, NM
Caliente Project# 134019 AT&T Project # C24948**

To Whom It May Concern:

Southwest HAZARD CONTROL, INC. (SHC) provides this letter as documentation of the remediation and disposal activities completed by **SHC** at the AT&T Facility in Albuquerque, NM on April 24 & 25, 2013.

SHC mobilized personnel and equipment to Albuquerque, NM to complete the removal and destruction of a 2000-gallon diesel fuel tank inside of a concrete vault at the AT&T facility. **SHC** first used a pneumatic drum vacuum to remove approximately 50-gallons of diesel fuel from the tank. A 3% Micro Blaze Out ® was used to rinse and inert the tank to eliminate any Lower Explosive Limit (LEL) inside the tank in preparation for destruction. Inertion was verified using a QRae 4-gas meter. The tank and vault were lifted over and outside of the fenced enclosure in which it was located using a crane. The crane was then used to move the tank two additional times until the tank was located in the southwest corner of the property.

Once in position, **SHC** used a backhoe with a breaker bar and excavator to break apart and remove the sides of the concrete vault from around the tank. Once the tank was exposed, the tank was removed from the vault and placed in an area where a hole could safely be cut into the tank prior to being picked up by the recycling company. The pneumatic drum vacuum was used to remove and containerize the rinsates from the tank into two 55-gallon drums. Once the hole was cut, the tank was loaded onto a Silver Recycling of New Mexico, Inc. truck to be hauled directly to the recycling facility and recycled with all other metal removed during the tank destruction.

Corporate Headquarters
1953 W. Grant Rd
Tucson, AZ 85745
Phone: 1-(800)-279-5266
Phone: (520)-622-3607
Fax: (520)-622-3643
Email: arizona@swhaz.com

2416 W. Campus Drive
Tempe, AZ 85282
Phone: 1-(866)-794-9040
Phone: (480)-517-9040
Fax: (480)-517-9140
Email: phoenix@swhaz.com

9112 Susan Ave S.E.
Albuquerque, NM 87123
Phone: 1-(800)-279-5268
Phone: (505)-298-6930
Fax: (505)-298-7142
Email: albuquerque@swhaz.com

712 Whitney Street
San Leandro, CA 94577
Phone: 1-(800)-326-8558
Phone: (510)-352-5152
Fax: (510)-352-5155
Email: california@swhaz.com

www.swhaz.com



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

All concrete debris was loaded into an end dump truck and was hauled to a local concrete recovery facility to be reused. The product diesel fuel removed from the tank and the two drums of rinsates were brought back to **SHC** in Tucson, AZ where the rinsates were disposed of at a permitted dewatering facility and the diesel fuel recycled by a used oil recycler.

Prior to **SHC** leaving the site, **SHC** was instructed to collect a single confirmation soil sample from the soil located on the south side of the fenced area that had contained the tank and vault. This sample was collected under the supervision of Keith Chavez from the New Mexico Environment Department Petroleum Storage Tank Bureau. The sample was taken to the laboratory and was analyzed for EPA Method 8260 Volatile Organic Chemicals, Method 8310 Polynuclear Aromatic Hydrocarbons, and Method 8015 Total Petroleum Hydrocarbons. No detectable levels of contaminants were observed for all analytes tested and were therefore below the applicable New Mexico Soil Screening Levels.

Site photos and all applicable disposal documentation for the rinsates, diesel fuel, and scrap metal (the tank) are included with this report. Also included is a certification of destruction for the tank and the laboratory report for the confirmation soil sample. Per **SHC's** contract, a check written to AT&T is included with this report for the scrap metal taken to the Silver Recycling of New Mexico, Inc. facility (including the tank). Note that due to a miscommunication with the recycling facility, the original check was addressed to both AT&T and **SHC**. In an attempt to avoid confusion, **SHC** deposited the original check and wrote a check to AT&T for the same amount. A copy of the original check is also included with this report.

Thank you for choosing **SHC** to handle your fuel tank removal and disposal needs. If you have any questions, please feel free to contact me at 622-3607, extension 132.

Sincerely,
Southwest HAZARD CONTROL, INC.

Jeffrey Zenan
Hazmat Operations Manager

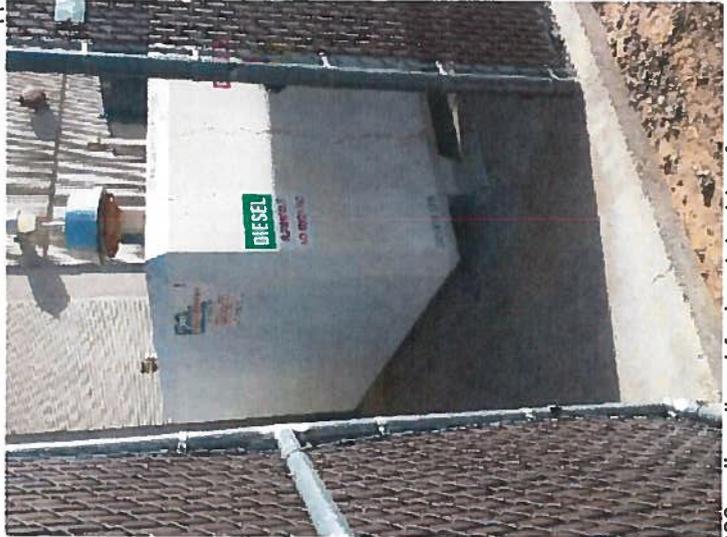
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Email: phoenix@swhaz.com

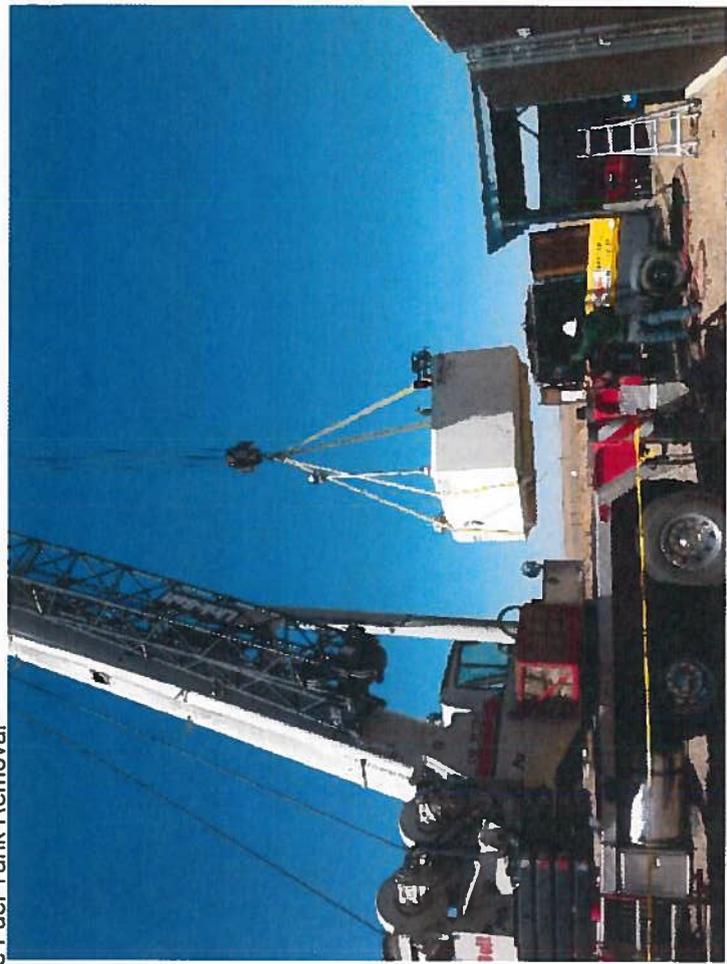
9112 Susan Ave S.E.
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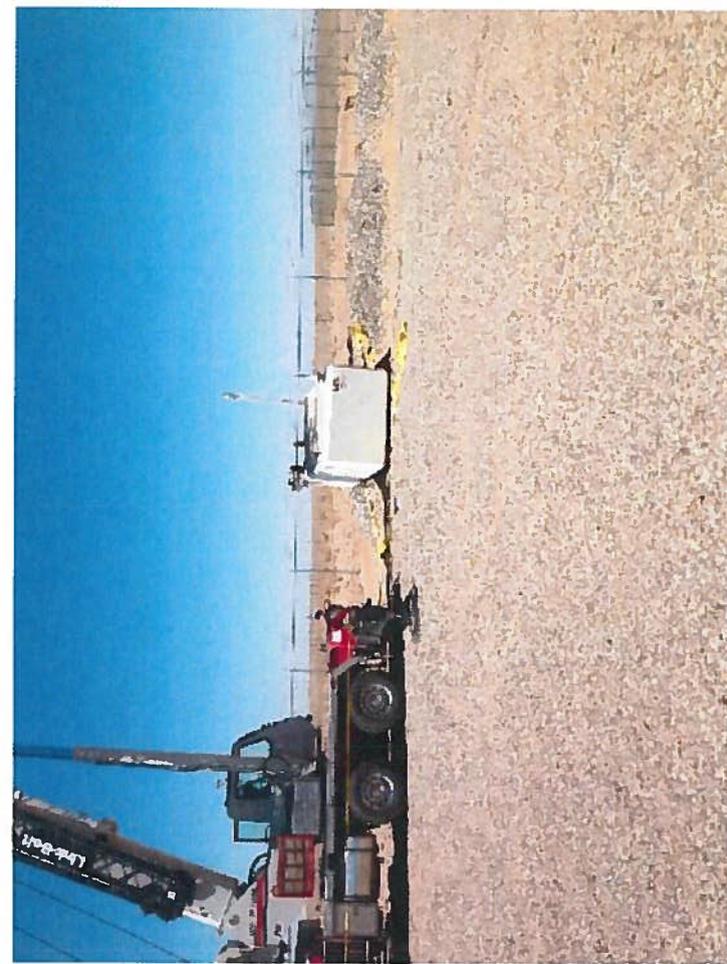
01 - 2000-gallon diesel fuel tank inside of concrete vault.JPG



02 - Lifting and moving the tank and vault to another location onsite.jpg



03 - Lifting and moving the tank and vault to another location onsite.jpg



04 - Tank and vault moved to the southwest corner of the AT&T property.jpg



05 - Removing the concrete surrounding the vault.jpg



06 - Loading the concrete debris waste into an end dump for disposal.jpg



07 - Removing the tank from the vault.jpg



08 - Cutting a hole in the tank to ensure the tank remains inert.jpg



09 - The tank loaded onto the recycling company truck to be hauled to the recyclin...



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

May 13, 2013

Caliente Construction Inc.
BGrabowy@CalienteConstruction.com
CFulmer@CalienteConstruction.com
everett@firstmesa.net

Certificate of Tank Destruction

To Whom It May Concern:

Southwest Hazard Control, Inc. (SHC) provides this letter to document and certify the destruction of a 2000-gallon diesel fuel tank from the AT&T Telecommunication's facility in Albuquerque, NM on April 25, 2013.

- The 2000-gallon diesel fuel tank identified in the pictures below:



The tank was drained of residual fuel and rinsed using a Micro Blaze Out ® solution. Once the atmosphere inside the tank was tested using a QRae 4-gas meter and was found to have a no-detectable Lower Explosive Limit (LEL), **SHC** removed the tank from the outer concrete vault, cut a hole into the tank to ensure no further LEL accumulations, and sent tank offsite to the Silver

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Southwest Hazard Control, Inc.

Recycling of New Mexico, Inc. metal recycling facility in Albuquerque, NM. All of these activities were completed on April 24 & 25, 2013. The recycling facility purchase ticket included with this certification verifies the receipt of the tank at the recycling facility.

Thank you for choosing **SHC** to help you with your tank removal and destruction needs. Please contact me if you have any questions at 520-622-3607.

Sincerely,
Southwest HAZARD CONTROL, INC.

A handwritten signature in blue ink, appearing to read 'Jeffrey Zenan', is positioned above the printed name.

Jeffrey Zenan
Hazmat Operations Manager

Corporate Headquarters

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Tucson, AZ 85745
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Fax: (510)-352-5155
Email: california@swhaz.com

www.swhaz.com



RECYCLING, INC.

W. Silver Recycling of New Mexico, Inc.
1800 1st Street NW • Albuquerque, NM 87102
(505) 244-1508 • (505) 244-1512 fax

Purchase Ticket

Purchase Ticket # 20109
Purchase Date 05/03/13
Currency US Dollar

Customer:

SOUTHWEST ENVIROMENTAL
14305 CENTRAL AVE NW
ALBUQUERQUE, NM, 87121

Terms COD
Payment Due 5/3/13

Item Name	Order #	Gross	Tare	Net	Price	Total
Rec: 4/25/13	WT Ticket #S 21684					
Unprepared Steel		18,160.000	14,680.000	3,480.000 LB	\$140.000000 NTon	\$243.60
External Detail ID:	3523					
Container Num	International					
Totals:		18,160.000	14,680.000	3,480.000		\$243.60

Payment Information

Date	Check / Ref	Check	Cash /EFT	Total Appld
05/03/13	32816	\$243.60	\$0.00	\$243.60

RECEIVED BY: _____

Prepared By Holly Smith

5/3/2013 10:00:56AM

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

Shipper's No. _____

Carrier Southwest Hazard Control SCAC _____

Carrier's No. _____

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations;

at _____ date _____ from _____

the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), packed, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Southwest Hazard Control
 Consignee 1953 W. Grant Rd
 Street Tulsa, AZ
 Destination _____ Zip 85745

FROM: AT&T Telecommunications
 Shipper 4305 Central Ave NW # RTWE
 Street Albuquerque, NM 87121
 Origin _____ Zip _____

Route _____

Delivering Carrier _____ Vehicle Number _____ U.S. DOT Hazmat Reg. Number _____

Number and Type of Packages	HM	Description of Articles	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
1-1A2,55gal		1009 1993 Diesel Fuel	55gal	250lbs	
2-1A2,55gal		Diesel Fuel Residue / Micro Blaze out	110gal	500lbs	

Remit COD to:
 Address: _____
 City: _____ State: _____ Zip: _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor) _____

COD AMT: \$ _____
COD FEE: Prepaid Collect \$ _____
TOTAL CHARGES: \$ _____
FREIGHT CHARGES: Prepaid Collect

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing: the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

SHIPPER: Southwest Hazard Control AT&T
 PER: Eric Donaldson DATE: 4/25/13

CARRIER: Southwest Hazard Control
 PER: Eric Donaldson DATE: 4/25/13

EMERGENCY RESPONSE TELEPHONE NUMBER: (800) 279-5266

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

Shipper's No. _____

Carrier Southwest Hazard Control, Inc

Carrier's No. _____ Date _____

TO:
 Consignee Busy D Pumping
 Street 3255 E. District Ave
 Destination Tucson, AZ Zip 85714

FROM:
 Shipper Southwest Hazard Control
 Street 1953 W. Grant Rd
 Origin Tucson, AZ Zip 85745

Route _____ Vehicle Number _____ U.S. DOT Hazmat Reg. No. _____

Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
<u>2 x 55 gallon drum</u>			<u>Non-Regulated wastes (Water Disulfide, microplastic, resin)</u>			<u>110 gallons</u>	<u>900 lbs</u>	

Remit COD to:
 Address: _____
 City: _____ State: _____ Zip: _____

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

COD AMT: \$ _____
TOTAL CHARGES: \$ _____

COD FEE:
 Prepaid
 Collect \$ _____

FREIGHT CHARGES:
 Prepaid Collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described above, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

PLACARDS REQUIRED BY SHIPPER BY CARRIER

PLACARDS SUPPLIED BY SHIPPER BY CARRIER

DRIVER'S SIGNATURE: _____

SHIPPER: A777 90 SHC
 PER: _____ DATE: 9/17/13

CARRIER: Southwest Hazard Control
 PER: _____ DATE: 9/17/13

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-279-5266

NAME OR CONTRACT NUMBER OR OTHER UNIQUE IDENTIFIER: _____

CONTAINS HAZARDOUS MATERIALS



ARIZONA WASTE OIL SERVICE, Inc.

P.O. Box 19149
Tucson, AZ 85731-9149
(520) 745-4523 • Fax (520) 790-9926

EPA# AZR 000510479

INVOICE # 41328

Date 10 May 2013 Manifest # _____
 Generator Southwest Hazard Control
 Address 1953 W Grant Rd
 Phone # 622-3667 State Tucson Zip 85745

Quantity	Unit	Description	Unit Price	Amount
<u>55</u>	<u>Gal</u>	Used Oil	\$	\$ <u>55.00</u>
		Tested <u>Good</u> Bad PPM		
		Combustible Liquid NOS NA 1270		
		On Spec Off Spec Unk		
		Transformer Oil		
		Oil Filters crushed uncrushed		
		Water		
		Anti-Freeze (Spent)		
		Drum Delivery Removal		
		Labor		
		Fuel Surcharge %		
		Billed Paid Credit		
		TOTAL	\$	\$ <u>55.00</u>

Comments Job # H13060

This waste is described to the best of my ability to contain no more than the allowable limits of hazardous materials. I certify under penalty of perjury that the foregoing is true and correct.

Printed Name of Authorized Agent _____

Signature of Authorized Agent _____

Vehicle No. #05

Signature of Driver or AWOS Rep. _____

Receiving Facility: Arizona Waste Oil Service, Inc. 5885 S. Mann Avenue Tucson, AZ 85756



North America

MANUAL TICKET

229231 ✓

WEIGHMASTER	ORDER NO.	PLANT ID	EQ	DATE	TIME IN	TIME OUT
		40113		4/24/13	10:30	5:00

CUSTOMER ID	SOLD TO	EQ NUMBER	JOB NUMBER	QUANTITY
14307220	Chemical Trans			Off 769798

JOB ADDRESS	ZONE	GROUP	TYPE
AT&T Microwave Tower			

JOB INSTRUCTIONS
See Map Vendor # 10349401

TIDICID	TIDICID	TIDICID DESCRIPTION	DATE	TIME
RNB510		RNB Trucking		

PRODUCT ID	PRODUCT DESCRIPTION	QTY	PRICE TODAY	PRICE	STORAGE
	Hourly haul of rubble	6.5			
	Off 47007296				
	Off 31776071				

CUSTOMER ID	STANDBY TIME	RECEIVED BY	DRIVER'S SIGNATURE
229231		<i>[Signature]</i>	

229231

OFFICE

CORP-MANTIC (3/07)

W. SILVER RECYCLING OF NM - SCRAP

032816

VENDOR ID	NAME	PAYMENT NUMBER	CHECK DATE				
1481	AT&T	629035	5/3/13				
OUR VOUCHER NUMBER	YOUR VOUCHER NUMBER	DATE	AMOUNT	AMOUNT PAID	DISCOUNT	WRITE-OFF	
20109		4/25/13	243.60	243.60			
Check: \$243.60		Cash: \$0.00	EFT: \$0.00	\$243.60	\$243.60		
COMMENT							

DOCUMENT IS PRINTED ON CHEMICALLY REACTIVE PAPER - THE BACK OF THIS DOCUMENT INCLUDES A TAMPER EVIDENT CHEMICAL WASH WARNING BOX

9317

W. SILVER RECYCLING OF NEW MEXICO, INC.
 SCRAP ACCOUNT
 1800 FIRST STREET, N.W.
 ALBUQUERQUE, NM 87102

U.S. BANK
 ALBUQUERQUE, NM
 95-231/1070

032816

DATE: 5/3/2013
 AMOUNT: \$243.60*****

PAY TWO HUNDRED FORTY-THREE AND 60 / 100*****

TO THE ORDER OF
 AT&T
 Southwest Hazard Control
 1953 W. Grant Rd
 Tucson, AZ, 85745

OVER \$1,000 REQUIRES MANUAL SIGNATURE

AUTHORIZED SIGNATURE

32816



⑈03 28 16⑈ ⑆107002312⑆ 155931886636⑈

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND, MICROPRINTING AND A VOID FEATURE PANTOGRAPH.

SOUTHWEST HAZARD CONTROL INC.

1953 WEST GRANT ROAD
TUCSON, AZ 85745

74574

05/13 2013

11-24
1210 6

PAY TO THE
ORDER OF

AT+J

\$ 243.60

two hundred forty three & 60/100

DOLLARS

WELLS FARGO BANK

Christina Sanchez

FOR

⑈074574⑈ ⑆121000248⑆4159529585⑈

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Phoenix
4625 East Cotton Ctr Blvd
Suite 189
Phoenix, AZ 85040
Tel: (602)437-3340

TestAmerica Job ID: 550-1601-1

Client Project/Site: H13060

For:

Southwest Hazard Control Inc
1953 W Grant Road
Tucson, Arizona 85745

Attn: Jim Santino



Authorized for release by:

5/17/2013 9:45:49 AM

Ken Baker, Project Manager I
(602)659-7624

ken.baker@testamericainc.com

Designee for

TestAmerica Inc, Project Manager II
testamericainc@testamericainc.com

LINKS

Review your project
results through

TotalAccess

Have a Question?

**Ask
The
Expert**

Visit us at:

www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
L5	The associated blank spike recovery was above laboratory/method acceptance limits. This analyte was not detected in the sample.
N1	See case narrative.
X	Surrogate is outside control limits
M1	Matrix spike recovery was high; the associated blank spike recovery was acceptable.
V1	CCV recovery was above method acceptance limits. This target analyte was not detected in the sample,

GC VOA

Qualifier	Qualifier Description
H4	Sample was extracted past required extraction holding time, but analyzed within analysis HT.

HPLC/IC

Qualifier	Qualifier Description
M2	Matrix spike recovery was low; the associated blank spike recovery was acceptable.
L4	The associated blank spike recovery was below method acceptance limits.
R6	LFB/LFBD RPD exceeded method control limit. Recovery met acceptance criteria.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Job ID: 550-1601-1

Laboratory: TestAmerica Phoenix

Narrative

Job Narrative 550-1601-1

Comments

No additional comments.

Receipt

The sample was received on 4/26/2013 1:15 PM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.4° C.

GC/MS VOA

Method(s) 8260B: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for batch 3671 recovered outside control limits for the following analytes: 2-Butanone, Vinyl Acetate. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method(s) 8260B: The %RPD of the laboratory control sample (LCS) and laboratory control standard duplicate (LCSD) for preparation batch 3671 recovered outside control limits for the following analytes: 2-Hexanone, Acetone.

No other analytical or quality issues were noted.

HPLC

No analytical or quality issues were noted.

GC VOA

Method(s) 8015D: The following sample was prepared outside the method defined holding time because the request for the test was made after the holding time for the sample expired: H13060-01 (550-1601-1).

No other analytical or quality issues were noted.

GC Semi VOA

No analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

VOA Prep

No analytical or quality issues were noted.

Sample Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-1601-1	H13060-01	Solid	04/25/13 10:26	04/26/13 13:15

TestAmerica Phoenix

Detection Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Phoenix

Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,1-Trichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,2,2-Tetrachloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,2-Trichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloroethene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,3-Trichlorobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,3-Trichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,4-Trichlorobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,4-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dibromo-3-Chloropropane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dibromoethane (EDB)	ND		26		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3,5-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,4-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Butanone (MEK)	ND	L5 N1	510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Chlorotoluene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Hexanone	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
4-Chlorotoluene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
4-Methyl-2-pentanone (MIBK)	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Acetone	ND	M1 V1	1000		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Benzene	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromochloromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromodichloromethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromoform	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromomethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Carbon disulfide	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Carbon tetrachloride	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chlorobenzene	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloroethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloroform	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
cis-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
cis-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chlorodibromomethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Dibromomethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Dichlorodifluoromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Ethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Hexachlorobutadiene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Iodomethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Isopropylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
m,p-Xylenes	ND		150		ug/Kg		04/26/13 18:24	05/01/13 15:23	1

TestAmerica Phoenix

Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methylene Chloride	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Methyl tert-butyl ether	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Naphthalene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
n-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
n-Propylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
o-Xylene	ND		150		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
p-Isopropyltoluene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
sec-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Styrene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
tert-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Tetrachloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Toluene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
trans-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
trans-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Trichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Trichlorofluoromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Vinyl acetate	ND	L5	1300		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Vinyl chloride	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Xylenes, Total	ND		310		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	139	X	51 - 115				04/26/13 18:24	05/01/13 15:23	1
Toluene-d8 (Surr)	136	X	54 - 115				04/26/13 18:24	05/01/13 15:23	1
4-Bromofluorobenzene (Surr)	157	X	51 - 117				04/26/13 18:24	05/01/13 15:23	1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Petroleum Hydrocarbons (C6-C10)	ND	H4	20		mg/Kg		05/03/13 17:25	05/06/13 18:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		35 - 149				05/03/13 17:25	05/06/13 18:57	1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C22)	ND		30		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
ORO (C22-C32)	ND		100		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
Total Fuel Hydrocarbons (C10-C32)	ND		130		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	98		70 - 130				05/02/13 14:39	05/07/13 18:48	1

Method: 8310 - PAHs (HPLC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Acenaphthylene	ND		0.30		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Anthracene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[a]anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[a]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[b]fluoranthene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[g,h,i]perylene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1

TestAmerica Phoenix

Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8310 - PAHs (HPLC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[k]fluoranthene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Chrysene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Dibenz(a,h)anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Fluoranthene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Fluorene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Indeno[1,2,3-cd]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Naphthalene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Phenanthrene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Pyrene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Chloroanthracene	49		18 - 128				04/29/13 09:10	05/02/13 19:29	1

TestAmerica Phoenix

Surrogate Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		DBFM (51-115)	TOL (54-115)	BFB (51-117)
550-1601-1	H13060-01	139 X	136 X	157 X
550-1601-1 MS	H13060-01	108	109	126 X
550-1601-1 MSD	H13060-01	108	105	117
LCS 550-3737/2-A	Lab Control Sample	105	105	111
MB 550-3737/1-A	Method Blank	82	84	100

Surrogate Legend
 DBFM = Dibromofluoromethane (Surr)
 TOL = Toluene-d8 (Surr)
 BFB = 4-Bromofluorobenzene (Surr)

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		DBFM	TOL	BFB
LCSD 550-3737/3-A	Lab Control Sample Dup			

Surrogate Legend
 DBFM = Dibromofluoromethane (Surr)
 TOL = Toluene-d8 (Surr)
 BFB = 4-Bromofluorobenzene (Surr)

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		BFB2 (35-149)
550-1601-1	H13060-01	77
LCS 550-3980/2-A	Lab Control Sample	92
LCSD 550-3980/3-A	Lab Control Sample Dup	94
MB 550-3980/1-A	Method Blank	77

Surrogate Legend
 BFB = 4-Bromofluorobenzene (Surr)

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		OTPH (70-130)
550-1601-1	H13060-01	98
550-1883-D-2-E MS	Matrix Spike	84
550-1883-D-2-F MSD	Matrix Spike Duplicate	87
LCS 550-3847/2-A	Lab Control Sample	84
LCSD 550-3847/3-A	Lab Control Sample Dup	85
MB 550-3847/1-A	Method Blank	88

TestAmerica Phoenix

Surrogate Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Surrogate Legend

OTPH = o-Terphenyl

Method: 8310 - PAHs (HPLC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	2CA1 (18-128)							
550-1601-1	H13060-01	49							
550-1601-1 MS	H13060-01	60							
550-1601-1 MSD	H13060-01	44							
LCS 550-3463/2-A	Lab Control Sample	76							
LCSD 550-3463/3-A	Lab Control Sample Dup	75							
MB 550-3463/1-A	Method Blank	64							

Surrogate Legend

2CA = 2-Chloroanthracene

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 550-3737/1-A

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3737

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1,1,1,2-Tetrachloroethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,1-Trichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,2,2-Tetrachloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,2-Trichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloroethene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,3-Trichlorobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,3-Trichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,4-Trichlorobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,4-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dibromo-3-Chloropropane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dibromoethane (EDB)	ND		25		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3,5-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,4-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Butanone (MEK)	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Chlorotoluene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Hexanone	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
4-Chlorotoluene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
4-Methyl-2-pentanone (MIBK)	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Acetone	ND	V1	1000		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Benzene	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromochloromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromodichloromethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromoform	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromomethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Carbon disulfide	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Carbon tetrachloride	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chlorobenzene	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloroethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloroform	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
cis-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
cis-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chlorodibromomethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Dibromomethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Dichlorodifluoromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Ethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Hexachlorobutadiene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Iodomethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Isopropylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 550-3737/1-A
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3737

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
m,p-Xylenes	ND		150		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Methylene Chloride	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Methyl tert-butyl ether	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Naphthalene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
n-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
n-Propylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
o-Xylene	ND		150		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
p-Isopropyltoluene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
sec-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Styrene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
tert-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Tetrachloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Toluene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
trans-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
trans-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Trichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Trichlorofluoromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Vinyl acetate	ND		1300		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Vinyl chloride	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Xylenes, Total	ND		300		ug/Kg		04/26/13 18:16	05/01/13 14:51	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Dibromofluoromethane (Surr)	82		51 - 115	04/26/13 18:16	05/01/13 14:51	1
Toluene-d8 (Surr)	84		54 - 115	04/26/13 18:16	05/01/13 14:51	1
4-Bromofluorobenzene (Surr)	100		51 - 117	04/26/13 18:16	05/01/13 14:51	1

Lab Sample ID: LCS 550-3737/2-A
Matrix: Solid
Analysis Batch: 3801

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3737

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
1,1,1,2-Tetrachloroethane	1260	1220		ug/Kg		97	70 - 130
1,1,1-Trichloroethane	1260	1170		ug/Kg		93	67 - 119
1,1,2,2-Tetrachloroethane	1260	1220		ug/Kg		97	62 - 125
1,1,2-Trichloroethane	1260	1170		ug/Kg		93	65 - 125
1,1-Dichloroethane	1260	1170		ug/Kg		93	60 - 112
1,1-Dichloroethene	1260	1260		ug/Kg		100	54 - 118
1,1-Dichloropropene	1260	1030		ug/Kg		82	58 - 120
1,2,3-Trichlorobenzene	1260	1340		ug/Kg		107	70 - 137
1,2,3-Trichloropropane	1260	1240		ug/Kg		99	62 - 129
1,2,4-Trichlorobenzene	1260	1350		ug/Kg		108	70 - 130
1,2,4-Trimethylbenzene	1260	1310		ug/Kg		104	70 - 130
1,2-Dibromo-3-Chloropropane	1260	948		ug/Kg		75	43 - 136
1,2-Dibromoethane (EDB)	1260	1190		ug/Kg		95	68 - 126
1,2-Dichlorobenzene	1260	1370		ug/Kg		109	70 - 130
1,2-Dichloroethane	1260	1210		ug/Kg		96	67 - 128
1,2-Dichloropropane	1260	1100		ug/Kg		88	64 - 117
1,3,5-Trimethylbenzene	1260	1340		ug/Kg		107	70 - 130

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 550-3737/2-A	Client Sample ID: Lab Control Sample						
Matrix: Solid	Prep Type: Total/NA						
Analysis Batch: 3801	Prep Batch: 3737						
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
1,3-Dichlorobenzene	1260	1360		ug/Kg		108	70 - 130
1,3-Dichloropropane	1260	1180		ug/Kg		94	68 - 120
1,4-Dichlorobenzene	1260	1360		ug/Kg		108	70 - 130
2,2-Dichloropropane	1260	1280		ug/Kg		102	65 - 118
2-Butanone (MEK)	1260	1040		ug/Kg		83	42 - 132
2-Chlorotoluene	1260	1320		ug/Kg		105	70 - 130
2-Hexanone	1260	1070		ug/Kg		85	50 - 140
4-Chlorotoluene	1260	1330		ug/Kg		106	70 - 130
4-Methyl-2-pentanone (MIBK)	1260	1020		ug/Kg		81	52 - 129
Acetone	1260	1260		ug/Kg		100	37 - 148
Benzene	1260	1240		ug/Kg		99	67 - 118
Bromobenzene	1260	1370		ug/Kg		109	70 - 130
Bromochloromethane	1260	1210		ug/Kg		96	66 - 124
Bromodichloromethane	1260	1070		ug/Kg		85	69 - 118
Bromoform	1260	1140		ug/Kg		90	59 - 115
Bromomethane	1260	1050		ug/Kg		83	63 - 111
Carbon disulfide	1260	1070		ug/Kg		85	56 - 119
Carbon tetrachloride	1260	1110		ug/Kg		88	65 - 130
Chlorobenzene	1260	1290		ug/Kg		102	70 - 130
Chloroethane	1260	1120		ug/Kg		89	51 - 113
Chloroform	1260	1130		ug/Kg		90	66 - 116
Chloromethane	1260	940		ug/Kg		75	54 - 101
cis-1,2-Dichloroethene	1260	1250		ug/Kg		99	61 - 115
cis-1,3-Dichloropropene	1260	1150		ug/Kg		92	64 - 124
Chlorodibromomethane	1260	1080		ug/Kg		86	61 - 119
Dibromomethane	1260	1150		ug/Kg		92	67 - 124
Dichlorodifluoromethane	1260	575		ug/Kg		46	29 - 90
Ethylbenzene	1260	1260		ug/Kg		100	68 - 124
Hexachlorobutadiene	1260	1400		ug/Kg		111	71 - 140
Iodomethane	1260	1280		ug/Kg		102	70 - 130
Isopropylbenzene	1260	1490		ug/Kg		118	70 - 130
m,p-Xylenes	1260	1240		ug/Kg		98	64 - 122
Methylene Chloride	1260	1170		ug/Kg		93	61 - 117
Methyl tert-butyl ether	1260	1130		ug/Kg		90	57 - 126
Naphthalene	1260	1200		ug/Kg		96	57 - 147
n-Butylbenzene	1260	1330		ug/Kg		106	64 - 131
n-Propylbenzene	1260	1410		ug/Kg		112	68 - 132
o-Xylene	1260	1280		ug/Kg		102	70 - 130
p-Isopropyltoluene	1260	1320		ug/Kg		105	67 - 122
sec-Butylbenzene	1260	1380		ug/Kg		110	66 - 127
Styrene	1260	1230		ug/Kg		98	67 - 121
tert-Butylbenzene	1260	1410		ug/Kg		112	70 - 130
Tetrachloroethene	1260	1310		ug/Kg		104	65 - 124
Toluene	1260	1220		ug/Kg		97	68 - 122
trans-1,2-Dichloroethene	1260	1240		ug/Kg		99	59 - 115
trans-1,3-Dichloropropene	1260	1090		ug/Kg		87	64 - 123
Trichloroethene	1260	1190		ug/Kg		94	68 - 117
Trichlorofluoromethane	1260	1120		ug/Kg		89	63 - 139

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 550-3737/2-A				Client Sample ID: Lab Control Sample			
Matrix: Solid				Prep Type: Total/NA			
Analysis Batch: 3801				Prep Batch: 3737			
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Vinyl acetate	1260	1600		ug/Kg		127	51 - 134
Vinyl chloride	1260	581		ug/Kg		46	10 - 99
Xylenes, Total	2520	2520		ug/Kg		100	70 - 120
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
Dibromofluoromethane (Surr)	105		51 - 115				
Toluene-d8 (Surr)	105		54 - 115				
4-Bromofluorobenzene (Surr)	111		51 - 117				

Lab Sample ID: LCSD 550-3737/3-A				Client Sample ID: Lab Control Sample Dup					
Matrix: Solid				Prep Type: Total/NA					
Analysis Batch: 3801				Prep Batch: 3737					
Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
1,1,1,2-Tetrachloroethane	1260	1270		ug/Kg					
1,1,1-Trichloroethane	1260	1190		ug/Kg					
1,1,2,2-Tetrachloroethane	1260	1290		ug/Kg					
1,1,2-Trichloroethane	1260	1220		ug/Kg					
1,1-Dichloroethane	1260	1200		ug/Kg					
1,1-Dichloroethene	1260	1300		ug/Kg					
1,1-Dichloropropene	1260	1050		ug/Kg					
1,2,3-Trichlorobenzene	1260	1410		ug/Kg					
1,2,3-Trichloropropane	1260	1340		ug/Kg					
1,2,4-Trichlorobenzene	1260	1400		ug/Kg					
1,2,4-Trimethylbenzene	1260	1340		ug/Kg					
1,2-Dibromo-3-Chloropropane	1260	1060		ug/Kg					
1,2-Dibromoethane (EDB)	1260	1260		ug/Kg					
1,2-Dichlorobenzene	1260	1390		ug/Kg					
1,2-Dichloroethane	1260	1230		ug/Kg					
1,2-Dichloropropane	1260	1130		ug/Kg					
1,3,5-Trimethylbenzene	1260	1380		ug/Kg					
1,3-Dichlorobenzene	1260	1380		ug/Kg					
1,3-Dichloropropane	1260	1240		ug/Kg					
1,4-Dichlorobenzene	1260	1400		ug/Kg					
2,2-Dichloropropane	1260	1210		ug/Kg					
2-Butanone (MEK)	1260	1040		ug/Kg					
2-Chlorotoluene	1260	1330		ug/Kg					
2-Hexanone	1260	1100		ug/Kg					
4-Chlorotoluene	1260	1350		ug/Kg					
4-Methyl-2-pentanone (MIBK)	1260	1140		ug/Kg					
Acetone	1260	1170		ug/Kg					
Benzene	1260	1270		ug/Kg					
Bromobenzene	1260	1410		ug/Kg					
Bromochloromethane	1260	1230		ug/Kg					
Bromodichloromethane	1260	1110		ug/Kg					
Bromoform	1260	1170		ug/Kg					
Bromomethane	1260	1080		ug/Kg					
Carbon disulfide	1260	1100		ug/Kg					

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 550-3737/3-A

Matrix: Solid

Analysis Batch: 3801

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Carbon tetrachloride	1260	1130		ug/Kg					
Chlorobenzene	1260	1330		ug/Kg					
Chloroethane	1260	1150		ug/Kg					
Chloroform	1260	1150		ug/Kg					
Chloromethane	1260	952		ug/Kg					
cis-1,2-Dichloroethene	1260	1290		ug/Kg					
cis-1,3-Dichloropropene	1260	1200		ug/Kg					
Chlorodibromomethane	1260	1100		ug/Kg					
Dibromomethane	1260	1180		ug/Kg					
Dichlorodifluoromethane	1260	579		ug/Kg					
Ethylbenzene	1260	1300		ug/Kg					
Hexachlorobutadiene	1260	1420		ug/Kg					
Iodomethane	1260	1290		ug/Kg					
Isopropylbenzene	1260	1520		ug/Kg					
m,p-Xylenes	1260	1290		ug/Kg					
Methylene Chloride	1260	1220		ug/Kg					
Methyl tert-butyl ether	1260	1170		ug/Kg					
Naphthalene	1260	1300		ug/Kg					
n-Butylbenzene	1260	1380		ug/Kg					
n-Propylbenzene	1260	1440		ug/Kg					
o-Xylene	1260	1340		ug/Kg					
p-Isopropyltoluene	1260	1340		ug/Kg					
sec-Butylbenzene	1260	1420		ug/Kg					
Styrene	1260	1290		ug/Kg					
tert-Butylbenzene	1260	1430		ug/Kg					
Tetrachloroethene	1260	1360		ug/Kg					
Toluene	1260	1240		ug/Kg					
trans-1,2-Dichloroethene	1260	1260		ug/Kg					
trans-1,3-Dichloropropene	1260	1120		ug/Kg					
Trichloroethene	1260	1220		ug/Kg					
Trichlorofluoromethane	1260	1160		ug/Kg					
Vinyl acetate	1260	1700		ug/Kg					
Vinyl chloride	1260	563		ug/Kg					
Xylenes, Total	2510	2630		ug/Kg					

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)			
Toluene-d8 (Surr)			
4-Bromofluorobenzene (Surr)			

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
1,1,1,2-Tetrachloroethane	ND		1240	1280		ug/Kg		103	52 - 122
1,1,1-Trichloroethane	ND		1240	1330		ug/Kg		107	50 - 119
1,1,2,2-Tetrachloroethane	ND		1240	1220		ug/Kg		98	41 - 132

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	Limits
1,1,2-Trichloroethane	ND		1240	1340		ug/Kg		108	47 - 128
1,1-Dichloroethane	ND		1240	1310		ug/Kg		106	46 - 111
1,1-Dichloroethene	ND		1240	1320		ug/Kg		106	36 - 114
1,1-Dichloropropene	ND		1240	1120		ug/Kg		90	45 - 117
1,2,3-Trichlorobenzene	ND		1240	989		ug/Kg		80	41 - 150
1,2,3-Trichloropropane	ND		1240	1150		ug/Kg		93	51 - 129
1,2,4-Trichlorobenzene	ND		1240	1120		ug/Kg		91	43 - 150
1,2,4-Trimethylbenzene	ND		1240	1270		ug/Kg		102	42 - 137
1,2-Dibromo-3-Chloropropane	ND		1240	1210		ug/Kg		98	27 - 140
1,2-Dibromoethane (EDB)	ND		1240	1360		ug/Kg		109	49 - 130
1,2-Dichlorobenzene	ND		1240	1300		ug/Kg		105	54 - 130
1,2-Dichloroethane	ND		1240	1370		ug/Kg		110	53 - 124
1,2-Dichloropropane	ND		1240	1280		ug/Kg		103	48 - 118
1,3,5-Trimethylbenzene	ND		1240	1300		ug/Kg		105	50 - 131
1,3-Dichlorobenzene	ND		1240	1310		ug/Kg		105	56 - 127
1,3-Dichloropropane	ND		1240	1270		ug/Kg		103	50 - 124
1,4-Dichlorobenzene	ND		1240	1290		ug/Kg		104	52 - 128
2,2-Dichloropropane	ND		1240	1270		ug/Kg		102	47 - 117
2-Butanone (MEK)	ND	L5 N1	1240	1620	M1	ug/Kg		131	32 - 130
2-Chlorotoluene	ND		1240	1210		ug/Kg		98	54 - 123
2-Hexanone	ND		1240	1580		ug/Kg		127	32 - 144
4-Chlorotoluene	ND		1240	1260		ug/Kg		101	56 - 123
4-Methyl-2-pentanone (MIBK)	ND		1240	1290		ug/Kg		104	37 - 134
Acetone	ND	M1 V1	1240	1960	M1 V1	ug/Kg		158	32 - 148
Benzene	ND		1240	1330		ug/Kg		107	51 - 118
Bromobenzene	ND		1240	1260		ug/Kg		102	58 - 127
Bromochloromethane	ND		1240	1310		ug/Kg		105	50 - 123
Bromodichloromethane	ND		1240	1310		ug/Kg		106	51 - 122
Bromoform	ND		1240	1120		ug/Kg		91	45 - 115
Bromomethane	ND		1240	1100		ug/Kg		89	28 - 115
Carbon disulfide	ND		1240	1190		ug/Kg		96	32 - 116
Carbon tetrachloride	ND		1240	1250		ug/Kg		101	48 - 128
Chlorobenzene	ND		1240	1350		ug/Kg		109	57 - 122
Chloroethane	ND		1240	1180		ug/Kg		95	32 - 107
Chloroform	ND		1240	1260		ug/Kg		102	52 - 116
Chloromethane	ND		1240	946		ug/Kg		76	28 - 100
cis-1,2-Dichloroethene	ND		1240	1340		ug/Kg		108	47 - 113
cis-1,3-Dichloropropene	ND		1240	1310		ug/Kg		106	41 - 130
Chlorodibromomethane	ND		1240	1270		ug/Kg		102	44 - 122
Dibromomethane	ND		1240	1330		ug/Kg		107	49 - 128
Dichlorodifluoromethane	ND		1240	438		ug/Kg		35	10 - 73
Ethylbenzene	ND		1240	1350		ug/Kg		109	50 - 130
Hexachlorobutadiene	ND		1240	1570		ug/Kg		126	33 - 150
Iodomethane	ND		1240	1370		ug/Kg		110	39 - 147
Isopropylbenzene	ND		1240	1350		ug/Kg		109	59 - 143
m,p-Xylenes	ND		1240	1330		ug/Kg		107	43 - 128
Methylene Chloride	ND		1240	1220		ug/Kg		99	45 - 115
Methyl tert-butyl ether	ND		1240	1320		ug/Kg		106	41 - 125

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MS		Unit	D	%Rec	%Rec.	Limits
	Result	Qualifier		Result	Qualifier					
Naphthalene	ND		1240	949		ug/Kg		77	34 - 150	
n-Butylbenzene	ND		1240	1480		ug/Kg		120	44 - 140	
n-Propylbenzene	ND		1240	1320		ug/Kg		107	52 - 135	
o-Xylene	ND		1240	1350		ug/Kg		109	48 - 127	
p-Isopropyltoluene	ND		1240	1300		ug/Kg		105	51 - 126	
sec-Butylbenzene	ND		1240	1320		ug/Kg		107	49 - 131	
Styrene	ND		1240	1430		ug/Kg		115	49 - 123	
tert-Butylbenzene	ND		1240	1300		ug/Kg		105	54 - 130	
Tetrachloroethene	ND		1240	1260		ug/Kg		101	49 - 124	
Toluene	ND		1240	1310		ug/Kg		105	52 - 126	
trans-1,2-Dichloroethene	ND		1240	1350		ug/Kg		109	44 - 113	
trans-1,3-Dichloropropene	ND		1240	1430		ug/Kg		115	43 - 130	
Trichloroethene	ND		1240	1320		ug/Kg		106	53 - 120	
Trichlorofluoromethane	ND		1240	1320		ug/Kg		107	33 - 134	
Vinyl acetate	ND	L5	1240	ND		ug/Kg		79	10 - 126	
Vinyl chloride	ND		1240	393		ug/Kg		32	10 - 82	
Xylenes, Total	ND		2480	2680		ug/Kg		108	57 - 122	

Surrogate	MS MS		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	108		51 - 115
Toluene-d8 (Surr)	109		54 - 115
4-Bromofluorobenzene (Surr)	126	X	51 - 117

Lab Sample ID: 550-1601-1 MSD

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MSD		Unit	D	%Rec	%Rec.	Limits	RPD	
	Result	Qualifier		Result	Qualifier						RPD	Limit
1,1,1,2-Tetrachloroethane	ND		1250	1280		ug/Kg		103	52 - 122	1	36	
1,1,1-Trichloroethane	ND		1250	1330		ug/Kg		107	50 - 119	0	29	
1,1,2,2-Tetrachloroethane	ND		1250	1340		ug/Kg		107	41 - 132	10	37	
1,1,2-Trichloroethane	ND		1250	1370		ug/Kg		110	47 - 128	2	34	
1,1-Dichloroethane	ND		1250	1320		ug/Kg		106	46 - 111	1	26	
1,1-Dichloroethene	ND		1250	1260		ug/Kg		101	36 - 114	5	32	
1,1-Dichloropropene	ND		1250	1080		ug/Kg		87	45 - 117	3	29	
1,2,3-Trichlorobenzene	ND		1250	1000		ug/Kg		81	41 - 150	2	38	
1,2,3-Trichloropropane	ND		1250	1200		ug/Kg		97	51 - 129	5	40	
1,2,4-Trichlorobenzene	ND		1250	1150		ug/Kg		92	43 - 150	2	36	
1,2,4-Trimethylbenzene	ND		1250	1310		ug/Kg		105	42 - 137	3	40	
1,2-Dibromo-3-Chloropropane	ND		1250	1200		ug/Kg		96	27 - 140	1	40	
1,2-Dibromoethane (EDB)	ND		1250	1360		ug/Kg		109	49 - 130	0	39	
1,2-Dichlorobenzene	ND		1250	1330		ug/Kg		107	54 - 130	2	38	
1,2-Dichloroethane	ND		1250	1400		ug/Kg		112	53 - 124	3	32	
1,2-Dichloropropane	ND		1250	1240		ug/Kg		99	48 - 118	3	30	
1,3,5-Trimethylbenzene	ND		1250	1330		ug/Kg		106	50 - 131	2	36	
1,3-Dichlorobenzene	ND		1250	1310		ug/Kg		105	56 - 127	0	33	
1,3-Dichloropropane	ND		1250	1240		ug/Kg		100	50 - 124	2	35	
1,4-Dichlorobenzene	ND		1250	1320		ug/Kg		106	52 - 128	2	33	

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MSD

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.	RPD	RPD
	Result	Qualifier		Result	Qualifier				Limits		Limit
2,2-Dichloropropane	ND		1250	1230		ug/Kg		99	47 - 117	3	27
2-Butanone (MEK)	ND	L5 N1	1250	1550		ug/Kg		124	32 - 130	4	40
2-Chlorotoluene	ND		1250	1300		ug/Kg		104	54 - 123	7	33
2-Hexanone	ND		1250	1570		ug/Kg		126	32 - 144	0	40
4-Chlorotoluene	ND		1250	1290		ug/Kg		103	56 - 123	2	32
4-Methyl-2-pentanone (MIBK)	ND		1250	1330		ug/Kg		106	37 - 134	3	40
Acetone	ND	M1 V1	1250	1890	M1 V1	ug/Kg		151	32 - 148	4	40
Benzene	ND		1250	1320		ug/Kg		106	51 - 118	0	27
Bromobenzene	ND		1250	1320		ug/Kg		106	58 - 127	5	36
Bromochloromethane	ND		1250	1340		ug/Kg		108	50 - 123	3	32
Bromodichloromethane	ND		1250	1260		ug/Kg		101	51 - 122	4	33
Bromoform	ND		1250	1210		ug/Kg		97	45 - 115	7	39
Bromomethane	ND		1250	1040		ug/Kg		83	28 - 115	6	40
Carbon disulfide	ND		1250	1150		ug/Kg		92	32 - 116	4	38
Carbon tetrachloride	ND		1250	1210		ug/Kg		97	48 - 128	3	31
Chlorobenzene	ND		1250	1330		ug/Kg		107	57 - 122	2	34
Chloroethane	ND		1250	1110		ug/Kg		89	32 - 107	6	40
Chloroform	ND		1250	1260		ug/Kg		101	52 - 116	0	29
Chloromethane	ND		1250	855		ug/Kg		69	28 - 100	10	40
cis-1,2-Dichloroethene	ND		1250	1340		ug/Kg		107	47 - 113	0	29
cis-1,3-Dichloropropene	ND		1250	1310		ug/Kg		105	41 - 130	0	34
Chlorodibromomethane	ND		1250	1260		ug/Kg		101	44 - 122	1	40
Dibromomethane	ND		1250	1320		ug/Kg		106	49 - 128	0	34
Dichlorodifluoromethane	ND		1250	354		ug/Kg		28	10 - 73	21	40
Ethylbenzene	ND		1250	1340		ug/Kg		107	50 - 130	1	32
Hexachlorobutadiene	ND		1250	1520		ug/Kg		122	33 - 150	3	37
Iodomethane	ND		1250	1280		ug/Kg		103	39 - 147	6	40
Isopropylbenzene	ND		1250	1430		ug/Kg		115	59 - 143	6	33
m,p-Xylenes	ND		1250	1300		ug/Kg		104	43 - 128	2	37
Methylene Chloride	ND		1250	1190		ug/Kg		95	45 - 115	3	26
Methyl tert-butyl ether	ND		1250	1330		ug/Kg		106	41 - 125	1	35
Naphthalene	ND		1250	970		ug/Kg		78	34 - 150	2	34
n-Butylbenzene	ND		1250	1530		ug/Kg		123	44 - 140	3	34
n-Propylbenzene	ND		1250	1400		ug/Kg		113	52 - 135	6	33
o-Xylene	ND		1250	1350		ug/Kg		109	48 - 127	0	39
p-Isopropyltoluene	ND		1250	1290		ug/Kg		103	51 - 126	1	34
sec-Butylbenzene	ND		1250	1360		ug/Kg		109	49 - 131	3	34
Styrene	ND		1250	1400		ug/Kg		112	49 - 123	2	33
tert-Butylbenzene	ND		1250	1310		ug/Kg		105	54 - 130	1	35
Tetrachloroethene	ND		1250	1260		ug/Kg		101	49 - 124	0	32
Toluene	ND		1250	1310		ug/Kg		105	52 - 126	0	30
trans-1,2-Dichloroethene	ND		1250	1330		ug/Kg		107	44 - 113	1	26
trans-1,3-Dichloropropene	ND		1250	1400		ug/Kg		112	43 - 130	2	34
Trichloroethene	ND		1250	1300		ug/Kg		104	53 - 120	1	29
Trichlorofluoromethane	ND		1250	1270		ug/Kg		102	33 - 134	4	40
Vinyl acetate	ND	L5	1250	ND		ug/Kg		87	10 - 126	11	40
Vinyl chloride	ND		1250	348		ug/Kg		28	10 - 82	12	40
Xylenes, Total	ND		2500	2650		ug/Kg		106	57 - 122	1	22

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MSD
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: H13060-01
Prep Type: Total/NA
Prep Batch: 3737

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	108		51 - 115
Toluene-d8 (Surr)	105		54 - 115
4-Bromofluorobenzene (Surr)	117		51 - 117

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 550-3980/1-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3980

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Petroleum Hydrocarbons (C6-C10)	ND		20		mg/Kg		05/03/13 17:25	05/06/13 17:18	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	77		35 - 149	05/03/13 17:25	05/06/13 17:18	1

Lab Sample ID: LCS 550-3980/2-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3980

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Volatile Petroleum Hydrocarbons (C6-C10)	25.1	24.0		mg/Kg		96	54 - 152

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	92		35 - 149

Lab Sample ID: LCSD 550-3980/3-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3980

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
		Result	Qualifier						
Volatile Petroleum Hydrocarbons (C6-C10)	25.0	25.1		mg/Kg		100	54 - 152	4	20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	94		35 - 149

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Lab Sample ID: MB 550-3847/1-A
Matrix: Solid
Analysis Batch: 4150

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3847

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
DRO (C10-C22)	ND		30		mg/Kg		05/02/13 14:39	05/07/13 15:52	1

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC) (Continued)

Lab Sample ID: MB 550-3847/1-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3847

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
ORO (C22-C32)	ND		99		mg/Kg		05/02/13 14:39	05/07/13 15:52	1
Total Fuel Hydrocarbons (C10-C32)	ND		130		mg/Kg		05/02/13 14:39	05/07/13 15:52	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
o-Terphenyl	88		70 - 130	05/02/13 14:39	05/07/13 15:52	1

Lab Sample ID: LCS 550-3847/2-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
DRO (C10-C22)	199	191		mg/Kg		96	70 - 130
ORO (C22-C32)	398	386		mg/Kg		97	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
o-Terphenyl	84		70 - 130

Lab Sample ID: LCSD 550-3847/3-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
DRO (C10-C22)	200	205		mg/Kg		103	70 - 130	7	20
ORO (C22-C32)	400	414		mg/Kg		104	70 - 130	7	20

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
o-Terphenyl	85		70 - 130

Lab Sample ID: 550-1883-D-2-E MS

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
DRO (C10-C22)	ND		199	199		mg/Kg		100	56 - 145
ORO (C22-C32)	ND		397	410		mg/Kg		103	77 - 136

Surrogate	MS %Recovery	MS Qualifier	Limits
o-Terphenyl	84		70 - 130

Lab Sample ID: 550-1883-D-2-F MSD

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
DRO (C10-C22)	ND		199	208		mg/Kg		105	56 - 145	5	30
ORO (C22-C32)	ND		398	438		mg/Kg		110	77 - 136	6	20

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC) (Continued)

Lab Sample ID: 550-1883-D-2-F MSD
Matrix: Solid
Analysis Batch: 4150

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 3847

Surrogate	MSD		Limits
	%Recovery	Qualifier	
<i>o</i> -Terphenyl	87		70 - 130

Method: 8310 - PAHs (HPLC)

Lab Sample ID: MB 550-3463/1-A
Matrix: Solid
Analysis Batch: 3787

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3463

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Acenaphthene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Acenaphthylene	ND		0.30		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Anthracene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[a]anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[a]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[b]fluoranthene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[g,h,i]perylene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[k]fluoranthene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Chrysene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Dibenz(a,h)anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Fluoranthene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Fluorene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Indeno[1,2,3-cd]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Naphthalene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Phenanthrene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Pyrene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
2-Chloroanthracene	64		18 - 128	04/29/13 09:10	05/02/13 20:35	1

Lab Sample ID: LCS 550-3463/2-A
Matrix: Solid
Analysis Batch: 4293

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3463

Analyte	Spike Added	LCS LCS		Unit	D	%Rec.	
		Result	Qualifier			%Rec	Limits
Acenaphthene	0.167	ND		mg/Kg		72	45 - 122
Acenaphthylene	0.333	ND		mg/Kg		80	51 - 124
Anthracene	0.0167	ND		mg/Kg		82	60 - 138
Benzo[a]anthracene	0.0167	0.0140		mg/Kg		84	66 - 127
Benzo[a]pyrene	0.0167	0.0120		mg/Kg		72	48 - 137
Benzo[b]fluoranthene	0.0333	0.0278		mg/Kg		84	76 - 124
Benzo[g,h,i]perylene	0.0333	ND		mg/Kg		87	63 - 134
Benzo[k]fluoranthene	0.0167	0.0144		mg/Kg		86	75 - 125
Chrysene	0.0167	ND		mg/Kg		91	69 - 128
Dibenz(a,h)anthracene	0.0333	0.0296		mg/Kg		89	73 - 130
Fluoranthene	0.0333	ND		mg/Kg		85	65 - 125
Fluorene	0.0333	ND		mg/Kg		75	48 - 123
Indeno[1,2,3-cd]pyrene	0.0167	0.0127		mg/Kg		76	69 - 129

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8310 - PAHs (HPLC) (Continued)

Lab Sample ID: LCS 550-3463/2-A				Client Sample ID: Lab Control Sample			
Matrix: Solid				Prep Type: Total/NA			
Analysis Batch: 4293				Prep Batch: 3463			
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Naphthalene	0.167	ND		mg/Kg		69	51 - 126
Phenanthrene	0.0167	ND		mg/Kg		84	57 - 123
Pyrene	0.0167	ND		mg/Kg		82	57 - 132
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
2-Chloroanthracene	76		18 - 128				

Lab Sample ID: LCSD 550-3463/3-A				Client Sample ID: Lab Control Sample Dup					
Matrix: Solid				Prep Type: Total/NA					
Analysis Batch: 3787				Prep Batch: 3463					
Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Acenaphthene	0.167	ND		mg/Kg		70	45 - 122	2	30
Acenaphthylene	0.333	ND		mg/Kg		80	51 - 124	0	40
Acenaphthylene	0.333	ND		mg/Kg		78	51 - 124	2	40
Anthracene	0.0167	ND		mg/Kg		80	60 - 138	2	31
Benzo[a]anthracene	0.0167	0.0137		mg/Kg		82	66 - 127	2	31
Benzo[a]pyrene	0.0167	0.0117		mg/Kg		70	48 - 137	3	32
Benzo[b]fluoranthene	0.0333	ND	L4 R6	mg/Kg		5	76 - 124	178	31
Benzo[g,h,i]perylene	0.0333	ND		mg/Kg		86	63 - 134	1	31
Benzo[k]fluoranthene	0.0167	0.0143		mg/Kg		86	75 - 125	0	31
Chrysene	0.0167	ND		mg/Kg		91	69 - 128	1	31
Dibenz(a,h)anthracene	0.0333	0.0293		mg/Kg		88	73 - 130	1	31
Fluoranthene	0.0333	ND		mg/Kg		84	65 - 125	1	31
Fluorene	0.0333	ND		mg/Kg		74	48 - 123	2	30
Indeno[1,2,3-cd]pyrene	0.0167	0.0125		mg/Kg		75	69 - 129	2	32
Naphthalene	0.167	ND		mg/Kg		69	51 - 126	1	20
Phenanthrene	0.0167	ND		mg/Kg		84	57 - 123	0	30
Pyrene	0.0167	ND		mg/Kg		81	57 - 132	2	31
Surrogate	LCSD %Recovery	LCSD Qualifier	Limits						
2-Chloroanthracene	75		18 - 128						

Lab Sample ID: 550-1601-1 MS				Client Sample ID: H13060-01					
Matrix: Solid				Prep Type: Total/NA					
Analysis Batch: 3787				Prep Batch: 3463					
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Acenaphthene	ND		0.166	ND		mg/Kg		58	34 - 138
Acenaphthylene	ND		0.332	ND		mg/Kg		64	28 - 143
Anthracene	ND		0.0166	ND		mg/Kg		68	34 - 133
Benzo[a]anthracene	ND		0.0166	0.0112		mg/Kg		67	48 - 142
Benzo[a]pyrene	ND		0.0166	ND		mg/Kg		56	24 - 134
Benzo[b]fluoranthene	ND		0.0332	0.0213		mg/Kg		64	39 - 136
Benzo[g,h,i]perylene	ND		0.0332	ND		mg/Kg		65	24 - 148
Benzo[k]fluoranthene	ND		0.0166	0.0111		mg/Kg		67	60 - 139
Chrysene	ND		0.0166	ND		mg/Kg		74	24 - 136
Dibenz(a,h)anthracene	ND		0.0332	0.0215		mg/Kg		65	21 - 137

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8310 - PAHs (HPLC) (Continued)

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3787

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3463

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits	
Fluoranthene	ND		0.0332	ND		mg/Kg		68	23 - 140	
Fluorene	ND		0.0332	ND		mg/Kg		60	24 - 129	
Indeno[1,2,3-cd]pyrene	ND		0.0166	ND		mg/Kg		56	36 - 148	
Naphthalene	ND		0.166	ND		mg/Kg		55	51 - 143	
Phenanthrene	ND		0.0166	ND		mg/Kg		66	30 - 151	
Pyrene	ND		0.0166	ND		mg/Kg		67	36 - 138	
MS MS										
Surrogate	%Recovery		Qualifier	Limits						
2-Chloroanthracene	60			18 - 128						

Lab Sample ID: 550-1601-1 MSD

Matrix: Solid

Analysis Batch: 3787

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3463

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
Acenaphthene	ND		0.166	ND		mg/Kg		45	34 - 138	24	35
Acenaphthylene	ND		0.333	ND		mg/Kg		52	28 - 143	20	40
Anthracene	ND		0.0166	ND		mg/Kg		53	34 - 133	24	31
Benzo[a]anthracene	ND		0.0166	ND		mg/Kg		51	48 - 142	27	37
Benzo[a]pyrene	ND		0.0166	ND		mg/Kg		44	24 - 134	23	40
Benzo[b]fluoranthene	ND		0.0333	ND		mg/Kg		49	39 - 136	27	40
Benzo[g,h,i]perylene	ND		0.0333	ND		mg/Kg		50	24 - 148	24	40
Benzo[k]fluoranthene	ND		0.0166	ND	M2	mg/Kg		52	60 - 139	25	40
Chrysene	ND		0.0166	ND		mg/Kg		56	24 - 136	28	40
Dibenz(a,h)anthracene	ND		0.0333	0.0172		mg/Kg		52	21 - 137	22	40
Fluoranthene	ND		0.0333	ND		mg/Kg		53	23 - 140	25	40
Fluorene	ND		0.0333	ND		mg/Kg		47	24 - 129	25	40
Indeno[1,2,3-cd]pyrene	ND		0.0166	ND		mg/Kg		44	36 - 148	25	40
Naphthalene	ND		0.166	ND	M2	mg/Kg		0	51 - 143	NC	40
Phenanthrene	ND		0.0166	ND		mg/Kg		53	30 - 151	23	40
Pyrene	ND		0.0166	ND		mg/Kg		51	36 - 138	27	40
MSD MSD											
Surrogate	%Recovery		Qualifier	Limits							
2-Chloroanthracene	44			18 - 128							

TestAmerica Phoenix

QC Association Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

GC/MS VOA

Analysis Batch: 3671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8260B	3737
550-1601-1 MS	H13060-01	Total/NA	Solid	8260B	3737
550-1601-1 MSD	H13060-01	Total/NA	Solid	8260B	3737
MB 550-3737/1-A	Method Blank	Total/NA	Solid	8260B	3737

Prep Batch: 3737

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	5035	
550-1601-1 MS	H13060-01	Total/NA	Solid	5035	
550-1601-1 MSD	H13060-01	Total/NA	Solid	5035	
LCS 550-3737/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 550-3737/3-A	Lab Control Sample Dup	Total/NA	Solid	5035	
MB 550-3737/1-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 3801

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 550-3737/2-A	Lab Control Sample	Total/NA	Solid	8260B	3737
LCSD 550-3737/3-A	Lab Control Sample Dup	Total/NA	Solid	8260B	3737

GC VOA

Prep Batch: 3980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	5035	
LCS 550-3980/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 550-3980/3-A	Lab Control Sample Dup	Total/NA	Solid	5035	
MB 550-3980/1-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 4031

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015D	3980
LCS 550-3980/2-A	Lab Control Sample	Total/NA	Solid	8015D	3980
LCSD 550-3980/3-A	Lab Control Sample Dup	Total/NA	Solid	8015D	3980
MB 550-3980/1-A	Method Blank	Total/NA	Solid	8015D	3980

GC Semi VOA

Prep Batch: 3847

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015B	
550-1883-D-2-E MS	Matrix Spike	Total/NA	Solid	8015B	
550-1883-D-2-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	
LCS 550-3847/2-A	Lab Control Sample	Total/NA	Solid	8015B	
LCSD 550-3847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B	
MB 550-3847/1-A	Method Blank	Total/NA	Solid	8015B	

Analysis Batch: 4150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015 AZ R1	3847
550-1883-D-2-E MS	Matrix Spike	Total/NA	Solid	8015 AZ R1	3847

TestAmerica Phoenix

QC Association Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

GC Semi VOA (Continued)

Analysis Batch: 4150 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1883-D-2-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015 AZ R1	3847
LCS 550-3847/2-A	Lab Control Sample	Total/NA	Solid	8015 AZ R1	3847
LCSD 550-3847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015 AZ R1	3847
MB 550-3847/1-A	Method Blank	Total/NA	Solid	8015 AZ R1	3847

HPLC/IC

Prep Batch: 3463

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	3545	
550-1601-1 MS	H13060-01	Total/NA	Solid	3545	
550-1601-1 MSD	H13060-01	Total/NA	Solid	3545	
LCS 550-3463/2-A	Lab Control Sample	Total/NA	Solid	3545	
LCSD 550-3463/3-A	Lab Control Sample Dup	Total/NA	Solid	3545	
MB 550-3463/1-A	Method Blank	Total/NA	Solid	3545	

Analysis Batch: 3787

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8310	3463
550-1601-1 MS	H13060-01	Total/NA	Solid	8310	3463
550-1601-1 MSD	H13060-01	Total/NA	Solid	8310	3463
LCSD 550-3463/3-A	Lab Control Sample Dup	Total/NA	Solid	8310	3463
MB 550-3463/1-A	Method Blank	Total/NA	Solid	8310	3463

Analysis Batch: 4293

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 550-3463/2-A	Lab Control Sample	Total/NA	Solid	8310	3463

TestAmerica Phoenix

Lab Chronicle

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Date Collected: 04/25/13 10:26

Date Received: 04/26/13 13:15

Lab Sample ID: 550-1601-1

Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			3737	04/26/13 18:24	KD	TAL PHX
Total/NA	Analysis	8260B		1	3671	05/01/13 15:23	KD	TAL PHX
Total/NA	Prep	5035			3980	05/03/13 17:25	JH	TAL PHX
Total/NA	Analysis	8015D		1	4031	05/06/13 18:57	JH	TAL PHX
Total/NA	Prep	8015B			3847	05/02/13 14:39	RLB	TAL PHX
Total/NA	Analysis	8015 AZ R1		1	4150	05/07/13 18:48	DM	TAL PHX
Total/NA	Prep	3545			3463	04/29/13 09:10	RLB	TAL PHX
Total/NA	Analysis	8310		1	3787	05/02/13 19:29	JM	TAL PHX
Total/NA	Prep	3545			3463	04/29/13 09:10	RLB	TAL PHX
Total/NA	Analysis	8310		1	3787	05/02/13 19:29	JM	TAL PHX

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340

Certification Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Laboratory: TestAmerica Phoenix

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
AIHA	IHLAP		154268	07-01-13
Arizona	State Program	9	AZ0728	06-09-14
California	NELAP	9	01109CA	11-30-13
Nevada	State Program	9	AZ01030	07-31-13
New York	NELAP	2	11898	04-01-14
Oregon	NELAP	10	AZ100001	03-09-14
USDA	Federal		P330-09-00024	06-09-15

TestAmerica Phoenix

Method Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL PHX
8015D	Gasoline Range Organics (GRO) (GC)	SW846	TAL PHX
8015 AZ R1	Arizona - Total Petroleum Hydrocarbons (GC)	SW846	TAL PHX
8310	PAHs (HPLC)	SW846	TAL PHX

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340

Login Sample Receipt Checklist

Client: Southwest Hazard Control Inc

Job Number: 550-1601-1

Login Number: 1601

List Source: TestAmerica Phoenix

List Number: 1

Creator: Hamel, Alan

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	



Notification of Permanent Closure Of Petroleum Storage Tank Systems



The purpose of this form is for owners to notify the Tank Fee Program of the Petroleum Storage Tank Bureau of the permanent closure of the petroleum storage tank systems listed below. The owner must submit the form within 30 days of permanent closure of the petroleum storage tank systems, regardless of whether the systems are underground storage tank systems or above ground storage tank systems. Once the completed form is submitted to the Bureau, the owner will no longer be invoiced for yearly registration fees unless fees and/or penalties are still owed, or the petroleum storage tank systems have not been properly closed in accordance with Sections 10 thru 12 of 20.5.8 NMAC. **This form will not be accepted by local program inspectors as a 30-day notification of an impending closure as required in Subsection A of 20.5.8.8 NMAC.** Mail the completed form to:

**New Mexico Environment Department
Petroleum Storage Tank Bureau
2905 Rodeo Park Drive East, Bldg. 1
Santa Fe, NM 87505**

I. Ownership of Tank(s)

AT&T CORP	# 318
Owner Name	Owner ID Number
308 S AKARD ST RM 1700	DALLAS
Street Address	City
Texas	75202
State	Zip Code
	+1 (800) 566-9347
	County
	Phone Number

II. Location of Tank(s)

NM0655 ALBUQUERQUE CO	# 924
Facility Name	Facility ID Number
14806 CENTRAL SW	ALBUQUERQUE, NM
Street Address	City
	87105
	Zip Code
	BERNALILLO
	County

Number of Tank(s) still in service at this location. **Closure Date:** April 25, 2013

III. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate, and complete.

WADE THORNHILL Building Tech. N.M. [Signature]
Name and Official Title of Owner or Owner's Authorized Representative

Wade Thornhill [Signature] 5/21/2013
Signature Date Signed

IV. Description of Petroleum Storage Tank Systems - Facility ID Number: # 924

Tank Registration Number	# 35694				
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A. Estimated Age of Tank (years)	21				
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B. Estimated Capacity of tank (gallons)	2,000				
---	-------	--	--	--	--

C. Tank Placement

Above-ground	<input checked="" type="checkbox"/>				
Underground	<input type="checkbox"/>				

D. Tank Construction

Steel	<input checked="" type="checkbox"/>				
Fiberglass Reinforced Plastic	<input type="checkbox"/>				
FRP Clad Steel	<input type="checkbox"/>				
Single-walled	<input type="checkbox"/>				
Double-walled	<input checked="" type="checkbox"/>				
Farm Tank	<input type="checkbox"/>				
UL Listed	<input checked="" type="checkbox"/>				

E. Piping Construction

Steel	<input checked="" type="checkbox"/>				
Black Steel	<input type="checkbox"/>				
Fiberglass Reinforced Plastic	<input type="checkbox"/>				
Flexible	<input type="checkbox"/>				
Other	<input type="checkbox"/>				
Underground	<input type="checkbox"/>				
Above-ground	<input checked="" type="checkbox"/>				

F. Content or Substance Last Stored

Gasoline	<input type="checkbox"/>				
Diesel	<input checked="" type="checkbox"/>				
Kerosene	<input type="checkbox"/>				
New Oil	<input type="checkbox"/>				
Waste /Used Oil	<input type="checkbox"/>				
Other	<input type="checkbox"/>				
Unknown	<input type="checkbox"/>				

G. Estimated Date of Last Used	25-Apr-13				
--------------------------------	-----------	--	--	--	--

I. Tank Closed in Place

Filled with Concrete	<input type="checkbox"/>				
Filled with Sand	<input type="checkbox"/>				
Above-ground	<input checked="" type="checkbox"/>				
Inert at Closure	<input type="checkbox"/>				



Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 Phone: 505.476.4397
 Fax: 505.476.4374
 www.nmenv.state.nm.us/ust/ustbtop

Inspection Report

Inspection Type: Tank Closure	Case Number: # 1548	Inspection Start Time:	Date: 25-Apr-13
--------------------------------------	----------------------------	-------------------------------	------------------------

I. Facility Name: NM0655 ALBUQUERQUE CO		Facility ID: # 924	Phone:
Address: 14806 CENTRAL SW		City: ALBUQUERQUE, NM	Zip Code: 87105
E-mail:	Access to property authorized by:		LUST Site:

II. Owner Name: AT&T CORP		Owner ID: # 318	Phone: 1-800-566-9347
Address: 308 S AKARD ST RM 1700		City: DALLAS	State: TX
Contact Name:		Zip Code: 75202	
E-mail:			

III. Operator Name: AT&T CORP		Phone: 1-800-566-9347	
Address: 308 S AKARD ST RM 1700		City: DALLAS	State: TX
Contact Name:		Zip Code: 75202	
E-mail:			

IV. Class A/B Operator Name:		Phone:	E-mail:
Address:	City:	State:	Zip Code:

V. NMED Compliance Officer's Name: Keith Chavez		Phone: 505 222-9559	E-mail: keith.chavez@state.nm.us
Address: 5500 San Antonio Dr NE		City: Albuquerque	State: NM
		Zip Code: 87109	

VI. Tank Number:	# 35694						
Tank Type:	AST						
Size:	2,000						
Contents:	B02						
Installation Date:	1-25-91						
Tank Construction:	A06/10/14						
Tank Secondary Containment:	S01						
Piping Construction:	F01						
Piping Secondary Containment:	S17						
Other Secondary Containment:	S14						
Corrosion / Cathodic Protection:	N/A						
Tank Release Detection:	H06/07						
Piping Release Detection:	G13/16						
Spill & Overfill:	I05						
Tank Status:	REMOVED						

Facility ID Number: # 924

Case Number: # 1548

	Yes	No	Unk	N/A
1. Registration				
A. All applicable tanks are registered? (20.5.2.8 NMAC)	✓			
B. UST was taken out of service prior to January 1, 1974?		✓		
C. AST was taken out of service prior to July 1, 2001?		✓		
2. Notifications				
A. Notification received 30 days prior. (20.5.8.8.A NMAC)	✓			
B. Notification contained all required information. (20.5.8.8.A NMAC)	✓			
C. 24-hour notification received. (20.5.8.8.B NMAC)	✓			
3. Temporary Closure				
A. Tank emptied to one inch or less of regulated substances?				✓
B. Release detection methods operated & maintained as required. (20.5.8.9.A[2]/8.9.A[4] NMAC)				✓
C. Cathodic protection meets requirements. 20.5.8.9.A[1] NMAC - UST/20.5.8.9.A[3] NMAC - AST)				✓
D. Vent lines have been left open? (20.5.8.9 NMAC)				✓
E. Lines, man-ways, pumps, and ancillary equipment capped and/or secured. (20.5.8.9 NMAC)				✓
F. AST piping disconnected & capped after three months in temporary closure. (20.5.8.9 NMAC)				✓
G. Proof of Financial Responsibility provided. (20.5.9.903 NMAC)				✓
4. Permanent Closure/Removal				
A. Regulated substance removed from piping prior to removal.	✓			
B. Tanks emptied and cleaned prior to removal. (20.5.8.10 NMAC)	✓			
C. UST excavated using all safety procedures.	✓			
D. Tank fixtures removed.	✓			
E. Tank rendered inert prior to removal from where it was installed.	✓			
F. Tank properly vented while rendering it inert.	✓			
G. Ground equipment used.	✓			
H. Tank cleaned and inspected for holes.	✓			
I. Regulated substances & sludges disposed of per 20.5.8.10 NMAC.	✓			
J. Copy of closure report received.	✓			
K. Tank disposed of properly.	✓			
L. Closure Date: 25-Apr-13				
5. Bureau provided with opportunity to inspect existing piping prior to removal. (20.5.8.8 NMAC)	✓			
6. Permanent Closure/Closed-in-place. (20.5.8.10 NMAC)				
A. UST filled with inert solid material.				✓
B. Total number of yards of inert material used to fill UST:				
C. Piping has been rendered inert.				✓
D. Piping filled with inert material.				✓
E. AST rendered inert.	✓			
F. AST has been marked per regulations.	✓			
G. AST Vents left open.	✓			
H. All AST access openings secured.	✓			
7. Evidence of a release or spill.		✓		
8. Site Assessment.				
A. Site assessed where contamination is most likely. (20.5.8.12 NMAC)	✓			
B. Site assessed for Change-in-Service. (20.5.8.11 NMAC)				✓
9. Change-in-Service.				
A. Notification received for AST systems for change-in-service. (20.5.8.11.B NMAC)				✓
B. Tank emptied and cleaned of regulated substances before change-in-service. (20.5.8.12 NMAC)				✓

Facility ID Number: # 924 Case Number: # 1548

10. Comments:

Permanent tank closure inspection was conducted on April 25, 2013.

The selected contractor performing all closure work is Southwest Hazard Control, Inc. from Tucson, AZ.

A 2,000 gallon double walled UL rated Aboveground Storage Tank (AST) Convault tank was removed and permanently closed.

The regulated storage tank was used to supply diesel fuel to a emergency generator at facility. There was above ground piping that was drained and capped. The storage tank was emptied and clear of liquid and was physically destroyed at facility.

A soil sample was collected near the fill port location and was analyzed. The analytical results were negative. A copy of the analytical soil results are attached to report.

Facility ID Number: # 924

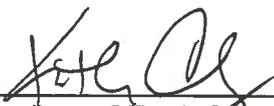
Case Number: # 1548

Closing Conference Date: Apr 25, 2013

Closing Conference Time: _____

Keith Chavez
Compliance Officer - Print Name

Wade Thornhill
On-Site Representative - Print Name


Compliance Officer's Signature

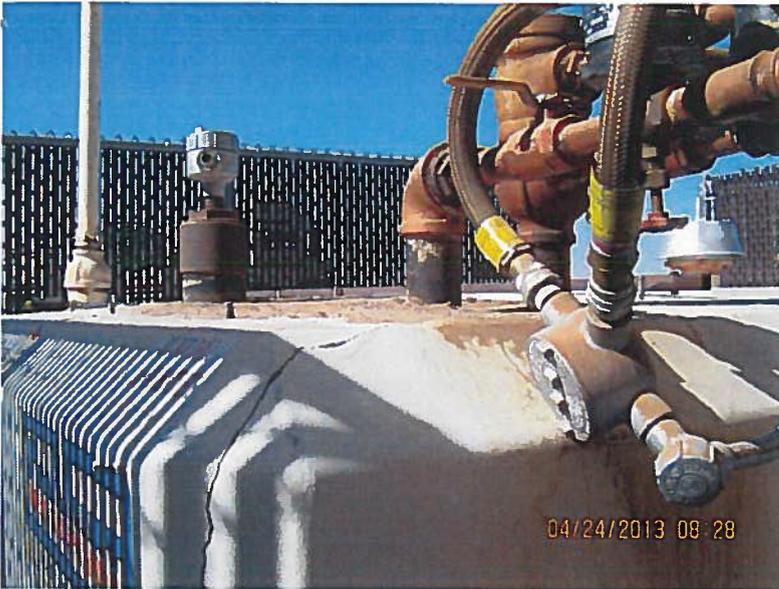
5/21/2013
Date


On-site Representative's Signature

5/21/2013
Date

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0024

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 8:28 AM

Description:

Emergency Generator AST tank top photo at AT&T facility. Tank being prepped for permanent closure.



Picture Number: # 0029

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 9:50 AM

Description:

AST system is being lifted to an area where the contractor will destroy the tank



Picture Number: # 0032

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 11:14 AM

Description:

AST system is being destroyed by selected contractor to permanently remove the system.
In the photo, a piece of concrete has broken off

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0035

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 12:43 PM

Description:

AST system has majority of the concrete layer removed and can see the poly barrier wrap is exposed.



Picture Number: # 0037

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 1:57 PM

Description:

Poly barrier is being removed to exposed steel tank.



Picture Number: # 0042

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:09 PM

Description:

looking at the tanks secondary observation port bottom. the port had a plastic cap with a hole in it too allow liquid to be detected in the interstice.

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0043

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:10 PM

Description:

The bottom plastic cap of the what was observation port for secondary containment (interstice).



Picture Number: # 0045

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:15 PM

Description:

Steel tank is being removed from concrete shell.



Picture Number: # 0050

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:16 PM

Description:

The bottom layer of where the steel tank sat. There were sign of some corrosion due to water that was inside the interstice of storage tank.

Facility Name: NM0655 ALBUQUERQUE CO AT&T

Facility Number: # 924



Picture Number: # 0052

Photographer: Keith Chavez

Date: Apr 24, 2013 Time: 2:17 PM

Description:
View of the secondary poly barrier.



Picture Number: # 0059

Photographer: Keith Chavez

Date: Apr 25, 2013 Time: 9:02 AM

Description:
View of the destroyed tank. the tank was cut into to prevent further usage.



Picture Number: # 0070

Photographer: Keith Chavez

Date: Apr 25, 2013 Time: 9:28 AM

Description:
Location of where the soil sample was collected.



Petroleum Storage Tank Bureau
 1301 Siler Road, Bldg. B
 Santa Fe, NM 87507
 (505) 476-4397
 (505) 476-4374 (fax)

30-Day Notification Form for Change-in-Service, Permanent Closure, Return-to-Service, or Temporary Closure.

I. Date: 3/8/13

II. Notification Type

Change-in-Service Permanent Closure Return-to-Service Temporary Closure

III. Contractor Information

Contractor Name: First Mesa Construction Inc. Phone: 5058438990
 Address: 8819 2nd Street NW City: Albuquerque State: New Mexico Zip: 87114

IV. Owner Information

Owner Name: AT&T Owner ID: 318 Phone: 2144641477
 Address: 308 S Akard St, Ste 1700 City: Dallas State: Texas Zip: 75202

V. Facility Information

Facility Name: Albuquerque Junction Facility ID: NM0655
 Address: TR of Land w/i SE/4 Section 10 T 9N City: Albuquerque Zip: 87101
 County: Bernalillo Phone: n/a

VI. Facility Information

A. Tanks: Above-ground Underground N/A; tank status will not change.

Tank #	Capacity	Material/Model (i.e. FRP, ACT-100, or Fireguard)	Content
1	2000 Gallon	Convault (CSP-2000)	Diesel

B. Piping: N/A; piping status will not change.

Fiberglass Reinforced Plastic Flexible Steel Unknown

VII. Tentative Date for this Project to Start: 4/30/13

VIII. Planned Actions during this Project

- A. Yes No N/A Contact Local or State Fire Marshall prior to removal of tanks or piping.
- B. Yes No N/A Sample the soil or water at least 3 feet below the bottom of the tanks listed in Section VI above if they're to be permanently closed or there is a change-in-service.
- C. Yes No N/A Sample the soil or water at least 1 foot below the piping where a release is most likely to have occurred including underneath the dispensers and unions along the piping runs if the piping is to be permanently closed or involved in a Change-in-Service.
- D. Yes No N/A Perform a tank tightness test along with a tightness test of all associated underground piping before a Return-to-Service of a storage tank system.
- E. Yes No N/A Follow all applicable requirements in Title 20 Chapter 5 of the New Mexico Administrative Code, as well as, all applicable national standards such as API 1604 for the permanent closure of UST systems.

IX. Close Tanks in Place: Yes* No

The tanks listed in Section VI are to be permanently closed and the removal of the tanks poses a threat to the stability of buildings that are either on top of or in close proximity to the tanks.

X. Close Piping in Place: Yes* No

The piping listed in Section VI is to be permanently closed and the removal of the piping poses a threat to the stability of buildings that are either on top of or in close proximity to the piping.

(*Note: If you mark, yes, in either if the close in place sections above then your request to close the tanks and/or piping in place will be reviewed by the Bureau, and approval by the Bureau must be granted before the tanks and/or piping can be closed in place.)

XI. Signatures

Steve Sparks
Print Name

Manager EHS
Title

[Signature]
Owner's or Authorized Representative's Signature

3-8-13
Date



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

May 16, 2013

Caliente Construction Inc.
BGrabowy@CalienteConstruction.com
CFulmer@CalienteConstruction.com
everett@firstmesa.net

SUBJECT: *Final Report Letter for AT&T Fuel Tank Removal, Albuquerque, NM*
Caliente Project# 134019 AT&T Project # C24948

To Whom It May Concern:

Southwest HAZARD CONTROL, INC. (SHC) provides this letter as documentation of the remediation and disposal activities completed by **SHC** at the AT&T Facility in Albuquerque, NM on April 24 & 25, 2013.

SHC mobilized personnel and equipment to Albuquerque, NM to complete the removal and destruction of a 2000-gallon diesel fuel tank inside of a concrete vault at the AT&T facility. **SHC** first used a pneumatic drum vacuum to remove approximately 50-gallons of diesel fuel from the tank. A 3% Micro Blaze Out ® was used to rinse and inert the tank to eliminate any Lower Explosive Limit (LEL) inside the tank in preparation for destruction. Inertion was verified using a Q Rae 4-gas meter. The tank and vault were lifted over and outside of the fenced enclosure in which it was located using a crane. The crane was then used to move the tank two additional times until the tank was located in the southwest corner of the property.

Once in position, **SHC** used a backhoe with a breaker bar and excavator to break apart and remove the sides of the concrete vault from around the tank. Once the tank was exposed, the tank was removed from the vault and placed in an area where a hole could safely be cut into the tank prior to being picked up by the recycling company. The pneumatic drum vacuum was used to remove and containerize the rinsates from the tank into two 55-gallon drums. Once the hole was cut, the tank was loaded onto a Silver Recycling of New Mexico, Inc. truck to be hauled directly to the recycling facility and recycled with all other metal removed during the tank destruction.

Corporate Headquarters
1953 W. Grant Rd
Tucson, AZ 85745
Phone: 1-(800)-279-5266
Phone: (520)-622-3607
Fax: (520)-622-3643
Email: arizona@swhaz.com

2416 W. Campus Drive
Tempe, AZ 85282
Phone: 1-(866)-794-9040
Phone: (480)-517-9040
Fax: (480)-517-9140
Email: phoenix@swhaz.com

9112 Susan Ave S.E.
Albuquerque, NM 87123
Phone: 1-(800)-279-5268
Phone: (505)-298-6930
Fax: (505)-298-7142
Email: albuquerque@swhaz.com

712 Whitney Street
San Leandro, CA 94577
Phone: 1-(800)-326-8558
Phone: (510)-352-5152
Fax: (510)-352-5155
Email: california@swhaz.com

www.swhaz.com



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

All concrete debris was loaded into an end dump truck and was hauled to a local concrete recovery facility to be reused. The product diesel fuel removed from the tank and the two drums of rinsates were brought back to **SHC** in Tucson, AZ where the rinsates were disposed of at a permitted dewatering facility and the diesel fuel recycled by a used oil recycler.

Prior to **SHC** leaving the site, **SHC** was instructed to collect a single confirmation soil sample from the soil located on the south side of the fenced area that had contained the tank and vault. This sample was collected under the supervision of Keith Chavez from the New Mexico Environment Department Petroleum Storage Tank Bureau. The sample was taken to the laboratory and was analyzed for EPA Method 8260 Volatile Organic Chemicals, Method 8310 Polynuclear Aromatic Hydrocarbons, and Method 8015 Total Petroleum Hydrocarbons. No detectable levels of contaminants were observed for all analytes tested and were therefore below the applicable New Mexico Soil Screening Levels.

Site photos and all applicable disposal documentation for the rinsates, diesel fuel, and scrap metal (the tank) are included with this report. Also included is a certification of destruction for the tank and the laboratory report for the confirmation soil sample. Per **SHC's** contract, a check written to AT&T is included with this report for the scrap metal taken to the Silver Recycling of New Mexico, Inc. facility (including the tank). Note that due to a miscommunication with the recycling facility, the original check was addressed to both AT&T and **SHC**. In an attempt to avoid confusion, **SHC** deposited the original check and wrote a check to AT&T for the same amount. A copy of the original check is also included with this report.

Thank you for choosing **SHC** to handle your fuel tank removal and disposal needs. If you have any questions, please feel free to contact me at 622-3607, extension 132.

Sincerely,
Southwest HAZARD CONTROL, INC.

Jeffrey Zenan
Hazmat Operations Manager

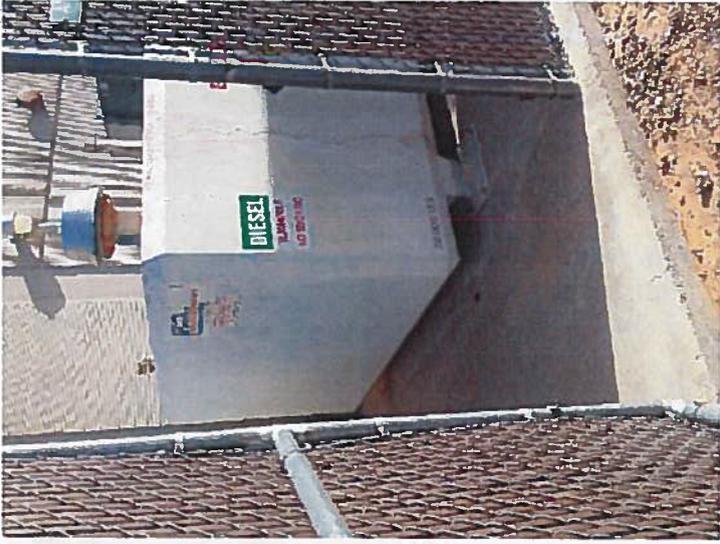
Corporate Headquarters
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Email: phoenix@swhaz.com

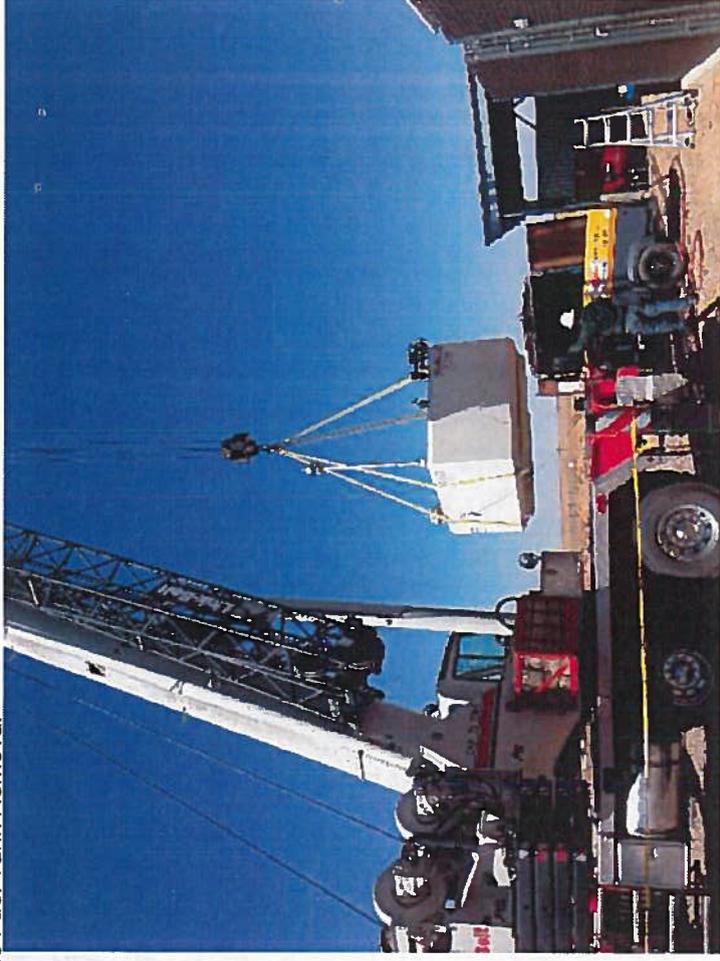
9112 Susan Ave S.E.
Albuquerque, NM 87123
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www.swhaz.com



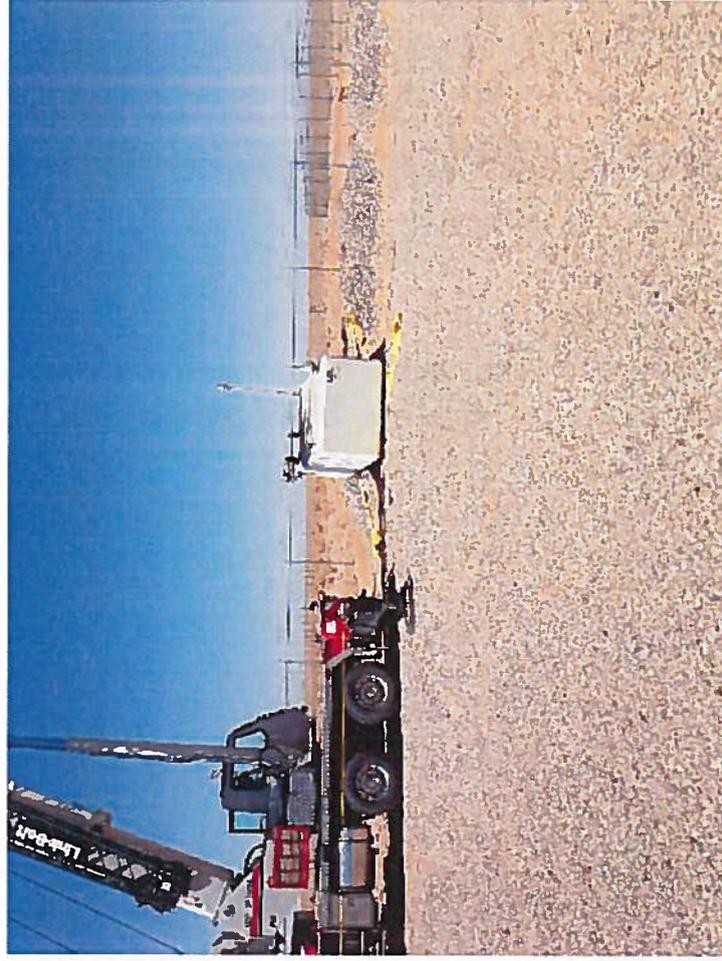
01 - 2000-gallon diesel fuel tank inside of concrete vault.JPG



02 - Lifting and moving the tank and vault to another location onsite.jpg



03 - Lifting and moving the tank and vault to another location onsite.jpg



04 - Tank and vault moved to the southwest corner of the AT&T property.jpg



05 - Removing the concrete surrounding the vault.jpg



06 - Loading the concrete debris waste into an end dump for disposal.jpg



07 - Removing the tank from the vault.jpg



08 - Cutting a hole in the tank to ensure the tank remains inert.jpg



Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

May 13, 2013

Caliente Construction Inc.
BGrabowy@CalienteConstruction.com
CFulmer@CalienteConstruction.com
everett@firstmesa.net

Certificate of Tank Destruction

To Whom It May Concern:

Southwest Hazard Control, Inc. (SHC) provides this letter to document and certify the destruction of a 2000-gallon diesel fuel tank from the AT&T Telecommunication's facility in Albuquerque, NM on April 25, 2013.

➤ The 2000-gallon diesel fuel tank identified in the pictures below:



The tank was drained of residual fuel and rinsed using a Micro Blaze Out® solution. Once the atmosphere inside the tank was tested using a QRae 4-gas meter and was found to have a no-detectable Lower Explosive Limit (LEL), **SHC** removed the tank from the outer concrete vault, cut a hole into the tank to ensure no further LEL accumulations, and sent tank offsite to the Silver

Corporate Headquarters
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Solving Environmental Concerns Since 1982
Southwest Hazard Control, Inc.

Recycling of New Mexico, Inc. metal recycling facility in Albuquerque, NM. All of these activities were completed on April 24 & 25, 2013. The recycling facility purchase ticket included with this certification verifies the receipt of the tank at the recycling facility.

Thank you for choosing **SHC** to help you with your tank removal and destruction needs. Please contact me if you have any questions at 520-622-3607.

Sincerely,
Southwest HAZARD CONTROL, INC.

A handwritten signature in blue ink, appearing to read 'Jeffrey Zenan'.

Jeffrey Zenan
Hazmat Operations Manager

Corporate Headquarters

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Tucson, AZ 85745
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Email: california@swhaz.com

www.swhaz.com



Silver

RECYCLING, INC.

W. Silver Recycling of New Mexico, Inc.
1800 1st Street NW • Albuquerque, NM 87102
(505) 244-1508 • (505) 244-1512 fax

Purchase Ticket

Purchase Ticket # **20109**
Purchase Date **05/03/13**
Currency **US Dollar**

Customer:

SOUTHWEST ENVIROMENTAL
14305 CENTRAL AVE NW
ALBUQUERQUE, NM, 87121

Terms **COD**
Payment Due **5/3/13**

Item Name	Order #	Gross	Tare	Net	Price	Total
Rec: 4/25/13	WT Ticket #S 21684					
Unprepared Steel		18,160.000	14,680.000	3,480.000 LB	\$140.000000 NTon	\$243.60
External Detail ID:	3523					
Container Num	International					
Totals:		18,160.000	14,680.000	3,480.000		\$243.60

Payment Information

Date	Check / Ref	Check	Cash /EFT	Total Appld
05/03/13	32816	\$243.60	\$0.00	\$243.60

RECEIVED BY: _____

Prepared By **Holly Smith**

5/3/2013 10:00:56AM

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

Shipper's No. _____

Carrier Southwest Hazard Control SCAC _____

Carrier's No. _____

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations;

at _____ date _____ from _____
the Property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to destination and as to each party at any time interested in all or any of said Property that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

TO: Southwest Hazard Control
 Consignee 1953 W. Grant Rd
 Street Tucson, AZ
 Destination Zip 85745

FROM: AT&T Telecommunications
 Shipper 4305 Central Ave NW # RTWE
 Street Albuquerque, NM 87121
 Origin Zip

Route _____

Delivering Carrier _____ Vehicle Number _____ U.S. DOT Hazmat Reg. Number _____

Number and Type of Packages	HM	Description of Articles	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
1-1A2,55gal		W91993 Diesel Fuel	55gal	250lbs	
2-1A2,55gal		Diesel Fuel Residue / Micro Blaze out	1.0gal	500lbs	

Remit COD to:
 Address: _____
 City: _____ State: _____ Zip: _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:
 The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

COD AMT:
 \$ _____

COD FEE:
 Prepaid
 Collect \$ _____

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

(Signature of Consignor) _____

TOTAL CHARGES:
 \$ _____

FREIGHT CHARGES:
 Prepaid Collect

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14706(c)(1)(A) and (B).
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

SHIPPER: Southwest Hazard Control AT&T
 PER: Eric Donaldson DATE: 4/25/13

CARRIER: Southwest Hazard Control
 PER: Eric Donaldson DATE: 4/25/13

EMERGENCY RESPONSE
 TELEPHONE NUMBER: (800) 279-5266

Monitored at all times the Hazardous Material is in transportation including storage incidental to transportation (172.604).

STRAIGHT BILL OF LADING - ORIGINAL - NOT NEGOTIABLE

Shipper's No. _____

Carrier Southwest Hazard Control, Inc

SCAC _____ Carrier's No. _____ Date _____

TO:
 Consignee Busy D Pumping
 Street 3255 E. District Ave
 Destination Tucson, AZ Zip 85714
 Route _____

FROM:
 Shipper Southwest Hazard Control
 Street 1953 W. Grant Rd
 Origin Tucson, AZ Zip 85745

Vehicle Number _____ U.S. DOT Hazmat Reg. No. _____

Number and Type of Packages	HM	I.D. Number	Description of Articles	Hazard Class	Pkg. Grp.	Total Quantity (mass, volume, or activity)	Weight (subject to correction)	Class or Rate
<u>2x 55-gallon drums</u>			<u>Non-Regulated Waste (Water Disposal, residue)</u>			<u>110 gallons</u>	<u>900 lbs</u>	

Remit COD to:
 Address: _____
 City: _____ State: _____ Zip: _____

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement: The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

COD AMT:
 \$ _____

COD FEE:
 Prepaid
 Collect \$ _____

NOTE: Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding \$ _____ Per _____

TOTAL CHARGES:
 \$ _____

FREIGHT CHARGES:

Prepaid Collect

RECEIVED, subject to individually determined rates or contracts that have been agreed upon in writing between the carrier and shipper, if applicable, otherwise to the rates, classifications and rules that have been established by the carrier and are available to the shipper, on request; and all applicable state and federal regulations; the Property described above, in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated above, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to delivery at said destination, if on its route, or otherwise to deliver to another carrier on the route to said destination. It is mutually agreed as to each carrier of all or any of said Property over all or any portion of said route to include the conditions on the back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

NOTE: Liability Limitation for loss or damage in this shipment may be applicable. See 49 U.S.C. 14708(c)(1)(A) and (B).

This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Per _____

PLACARDS REQUIRED

PLACARDS SUPPLIED BY SHIPPER BY CARRIER
 DRIVER'S SIGNATURE: _____

SHIPPER: A777 90 SHC
 PER: _____ DATE: 9/7/13

CARRIER: Southwest Hazard Control
 PER: _____ DATE: 9/7/13

EMERGENCY RESPONSE TELEPHONE NUMBER: 800-279-5266

NAME OR CONTRACT NUMBER OR OTHER UNIQUE IDENTIFIER: _____

CONTAINS HAZARDOUS MATERIALS



ARIZONA WASTE OIL SERVICE, Inc.

P.O. Box 19149
Tucson, AZ 85731-9149
(520) 745-4523 • Fax (520) 790-9926

EPA# AZR 000510479

INVOICE # 41528

Date 10 May 2013 Manifest # _____
Generator Southwest Hazard Control
Address 1953 W Grant Rd
Phone # 622-3667 State Tucson Zip 85745

Quantity	Unit	Description	Unit Price	Amount
<u>55</u>	<u>Gal</u>	Used Oil	\$	\$ <u>55.00</u>
		<input checked="" type="radio"/> Tested <input checked="" type="radio"/> Good <input type="radio"/> Bad <input type="radio"/> PPM		
		Combustible Liquid NOS NA 1270		
		On Spec Off Spec Unk		
		Transformer Oil		
		Oil Filters crushed uncrushed		
		Water		
		Anti-Freeze (Spent)		
		Drum Delivery Removal		
		Labor		
		Fuel Surcharge %		
		<input checked="" type="radio"/> Billed <input type="radio"/> Paid <input type="radio"/> Credit		
		TOTAL	\$	\$ <u>55.00</u>

Comments Job # H13060

This waste is described to the best of my ability to contain no more than the allowable limits of hazardous materials. I certify under penalty of perjury that the foregoing is true and correct.

Printed Name of Authorized Agent _____

Signature of Authorized Agent _____

Vehicle No. #05

Signature of Driver or AWOS Rep. _____

Receiving Facility: Arizona Waste Oil Service, Inc. 5885 S. Mann Avenue Tucson, AZ 85756



North America

MANUAL TICKET

229231 ✓

WEIGHMASTER	ORDER NO.	PLANT ID	TRUCK	DATE	TIME IN	TIME OUT
		40113		4/24/13	10:30	5:00

CUSTOMER ID	SOLD TO	RD NUMBER	JOB NUMBER	QUOTE #
14307220	Chemical Trans			# 769798

JOB ADDRESS	ZONE	GROSS	TARE	NET
AT&T Microwave Tower				

DELIVERY INSTRUCTIONS

See Map

Vendor # 10349401

TRUCK ID	TRUCK ID	TRUCK DESCRIPTION	MAX GVW	DEP
RNB510		RNB Trucking		

PRODUCT ID	PRODUCT DESCRIPTION	QTY	QTY TODAY	PRICE	TOTAL
	hourly haul of rubble	6.5			
#47007296 #31776071					

CUSTOMER ID	STANDBY TIME	RECEIVED BY	DRIVER'S SIGNATURE
			<i>E. Silver</i>

229231

OFFICE

CORP-MANTIC (3/07)

W. SILVER RECYCLING OF NM - SCRAP

032816

VENDOR ID	NAME	PAYMENT NUMBER	CHECK DATE				
1481	AT&T	629035	5/3/13				
OUR VOUCHER NUMBER	YOUR VOUCHER NUMBER	DATE	AMOUNT	AMOUNT PAID	DISCOUNT	WRITE-OFF	
20109		4/25/13	243.60	243.60			
Check: \$243.60		Cash: \$0.00	EFT: \$0.00	\$243.60	\$243.60		
COMMENT							

9317

DOCUMENT IS PRINTED ON CHEMICALLY REACTIVE PAPER - THE BACK OF THIS DOCUMENT INCLUDES A TAMPER EVIDENT CHEMICAL WASH WARNING BOX

W. SILVER RECYCLING OF NEW MEXICO, INC.
 SCRAP ACCOUNT
 1800 FIRST STREET, N.W.
 ALBUQUERQUE, NM 87102

U.S. BANK
 ALBUQUERQUE, NM
 95-231/1070

032816

DATE: 5/3/2013
 AMOUNT: \$243.60*****

PAY TWO HUNDRED FORTY-THREE AND 60 / 100*****

TO THE ORDER OF AT&T
 Southwest Hazard Control
 1953 W. Grant Rd
 Tucson, AZ, 85745

OVER \$1,000 REQUIRES MANUAL SIGNATURE

AUTHORIZED SIGNATURE

32816



⑈032816⑈ ⑆107002312⑆ 155931886636⑈

THE FACE OF THIS DOCUMENT HAS A COLORED BACKGROUND, MICROPRINTING AND A VOID FEATURE PANTOGRAPH.

SOUTHWEST HAZARD CONTROL INC.

1953 WEST GRANT ROAD
TUCSON, AZ 85745

74574

05/13 2013

11-24 8
1210

PAY TO THE
ORDER OF

AT+J

\$ 243.60

two hundred forty three & 60/100

WELLS FARGO BANK

DOLLARS

FOR

Chunand Pacheco

⑈074574⑈ ⑆121000248⑆4159529585⑈

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Phoenix
4625 East Cotton Ctr Blvd
Suite 189
Phoenix, AZ 85040
Tel: (602)437-3340

TestAmerica Job ID: 550-1601-1
Client Project/Site: H13060

For:
Southwest Hazard Control Inc
1953 W Grant Road
Tucson, Arizona 85745

Attn: Jim Santino



Authorized for release by:
5/17/2013 9:45:49 AM
Ken Baker, Project Manager I
(602)659-7624
ken.baker@testamericainc.com

Designee for
TestAmerica Inc, Project Manager II
testamericainc@testamericainc.com

LINKS

Review your project
results through
TotalAccess

Have a Question?

 **Ask
The
Expert**

Visit us at:
www.testamericainc.com

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
L5	The associated blank spike recovery was above laboratory/method acceptance limits. This analyte was not detected in the sample.
N1	See case narrative.
X	Surrogate is outside control limits
M1	Matrix spike recovery was high; the associated blank spike recovery was acceptable.
V1	CCV recovery was above method acceptance limits. This target analyte was not detected in the sample,

GC VOA

Qualifier	Qualifier Description
H4	Sample was extracted past required extraction holding time, but analyzed within analysis HT.

HPLC/IC

Qualifier	Qualifier Description
M2	Matrix spike recovery was low; the associated blank spike recovery was acceptable.
L4	The associated blank spike recovery was below method acceptance limits.
R6	LFB/LFBD RPD exceeded method control limit. Recovery met acceptance criteria.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

TestAmerica Phoenix

Case Narrative

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Job ID: 550-1601-1

Laboratory: TestAmerica Phoenix

Narrative

Job Narrative
550-1601-1

Comments

No additional comments.

Receipt

The sample was received on 4/26/2013 1:15 PM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 1.4° C.

GC/MS VOA

Method(s) 8260B: The laboratory control sample (LCS) and / or laboratory control sample duplicate (LCSD) for batch 3671 recovered outside control limits for the following analytes: 2-Butanone, Vinyl Acetate. These analytes were biased high in the LCS and were not detected in the associated samples; therefore, the data have been reported.

Method(s) 8260B: The %RPD of the laboratory control sample (LCS) and laboratory control standard duplicate (LCSD) for preparation batch 3671 recovered outside control limits for the following analytes: 2-Hexanone, Acetone.

No other analytical or quality issues were noted.

HPLC

No analytical or quality issues were noted.

GC VOA

Method(s) 8015D: The following sample was prepared outside the method defined holding time because the request for the test was made after the holding time for the sample expired: H13060-01 (550-1601-1).

No other analytical or quality issues were noted.

GC Semi VOA

No analytical or quality issues were noted.

Organic Prep

No analytical or quality issues were noted.

VOA Prep

No analytical or quality issues were noted.

Sample Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
550-1601-1	H13060-01	Solid	04/25/13 10:26	04/26/13 13:15

- 1
- 2
- 3
- 4
- 5**
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

Detection Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

No Detections.

Sample ID	Location	Parameter	Result	Unit	Method	Notes
H13060-01-001	Area 1	Asbestos	Not Detected	ppb	7090	
H13060-01-002	Area 1	Lead	Not Detected	ppb	7090	
H13060-01-003	Area 1	Cadmium	Not Detected	ppb	7090	
H13060-01-004	Area 1	Chromium VI	Not Detected	ppb	7090	
H13060-01-005	Area 1	Mercury	Not Detected	ppb	7090	
H13060-01-006	Area 1	Manganese	Not Detected	ppb	7090	
H13060-01-007	Area 1	Nickel	Not Detected	ppb	7090	
H13060-01-008	Area 1	Selenium	Not Detected	ppb	7090	
H13060-01-009	Area 1	Silver	Not Detected	ppb	7090	
H13060-01-010	Area 1	Vanadium	Not Detected	ppb	7090	
H13060-01-011	Area 1	Barium	Not Detected	ppb	7090	
H13060-01-012	Area 1	Boron	Not Detected	ppb	7090	
H13060-01-013	Area 1	Bromine	Not Detected	ppb	7090	
H13060-01-014	Area 1	Cobalt	Not Detected	ppb	7090	
H13060-01-015	Area 1	Copper	Not Detected	ppb	7090	
H13060-01-016	Area 1	Fluoride	Not Detected	ppb	7090	
H13060-01-017	Area 1	Gallium	Not Detected	ppb	7090	
H13060-01-018	Area 1	Germanium	Not Detected	ppb	7090	
H13060-01-019	Area 1	Iron	Not Detected	ppb	7090	
H13060-01-020	Area 1	Magnesium	Not Detected	ppb	7090	
H13060-01-021	Area 1	Molybdenum	Not Detected	ppb	7090	
H13060-01-022	Area 1	Phosphorus	Not Detected	ppb	7090	
H13060-01-023	Area 1	Potassium	Not Detected	ppb	7090	
H13060-01-024	Area 1	Silica	Not Detected	ppb	7090	
H13060-01-025	Area 1	Sodium	Not Detected	ppb	7090	
H13060-01-026	Area 1	Zinc	Not Detected	ppb	7090	
H13060-01-027	Area 1	Aluminum	Not Detected	ppb	7090	
H13060-01-028	Area 1	Chloride	Not Detected	ppb	7090	
H13060-01-029	Area 1	Hydrogen Sulfide	Not Detected	ppb	7090	
H13060-01-030	Area 1	Ammonia	Not Detected	ppb	7090	
H13060-01-031	Area 1	Hydrogen Cyanide	Not Detected	ppb	7090	
H13060-01-032	Area 1	Carbon Monoxide	Not Detected	ppb	7090	
H13060-01-033	Area 1	Carbon Dioxide	Not Detected	ppb	7090	
H13060-01-034	Area 1	Hydrogen Chloride	Not Detected	ppb	7090	
H13060-01-035	Area 1	Hydrogen Fluoride	Not Detected	ppb	7090	
H13060-01-036	Area 1	Hydrogen Sulfide	Not Detected	ppb	7090	
H13060-01-037	Area 1	Ammonia	Not Detected	ppb	7090	
H13060-01-038	Area 1	Hydrogen Cyanide	Not Detected	ppb	7090	
H13060-01-039	Area 1	Carbon Monoxide	Not Detected	ppb	7090	
H13060-01-040	Area 1	Carbon Dioxide	Not Detected	ppb	7090	
H13060-01-041	Area 1	Hydrogen Chloride	Not Detected	ppb	7090	
H13060-01-042	Area 1	Hydrogen Fluoride	Not Detected	ppb	7090	
H13060-01-043	Area 1	Hydrogen Sulfide	Not Detected	ppb	7090	
H13060-01-044	Area 1	Ammonia	Not Detected	ppb	7090	
H13060-01-045	Area 1	Hydrogen Cyanide	Not Detected	ppb	7090	
H13060-01-046	Area 1	Carbon Monoxide	Not Detected	ppb	7090	
H13060-01-047	Area 1	Carbon Dioxide	Not Detected	ppb	7090	
H13060-01-048	Area 1	Hydrogen Chloride	Not Detected	ppb	7090	
H13060-01-049	Area 1	Hydrogen Fluoride	Not Detected	ppb	7090	
H13060-01-050	Area 1	Hydrogen Sulfide	Not Detected	ppb	7090	

This Detection Summary does not include radiochemical test results.

TestAmerica Phoenix

Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8260B - Volatile Organic Compounds (GC/MS)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1,1,1,2-Tetrachloroethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,1-Trichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,2,2-Tetrachloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1,2-Trichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloroethene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,1-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,3-Trichlorobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,3-Trichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,4-Trichlorobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2,4-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dibromo-3-Chloropropane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dibromoethane (EDB)	ND		26		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichloroethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3,5-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,3-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
1,4-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Butanone (MEK)	ND	L5 N1	510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Chlorotoluene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
2-Hexanone	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
4-Chlorotoluene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
4-Methyl-2-pentanone (MIBK)	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Acetone	ND	M1 V1	1000		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Benzene	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromobenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromochloromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromodichloromethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromoform	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Bromomethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Carbon disulfide	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Carbon tetrachloride	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chlorobenzene	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloroethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloroform	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chloromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
cis-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
cis-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Chlorodibromomethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Dibromomethane	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Dichlorodifluoromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Ethylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Hexachlorobutadiene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Iodomethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Isopropylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
m,p-Xylenes	ND		150		ug/Kg		04/26/13 18:24	05/01/13 15:23	1

TestAmerica Phoenix



Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methylene Chloride	ND		510		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Methyl tert-butyl ether	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Naphthalene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
n-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
n-Propylbenzene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
o-Xylene	ND		150		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
p-Isopropyltoluene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
sec-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Styrene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
tert-Butylbenzene	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Tetrachloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Toluene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
trans-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
trans-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Trichloroethene	ND		100		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Trichlorofluoromethane	ND		260		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Vinyl acetate	ND	L5	1300		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Vinyl chloride	ND		51		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Xylenes, Total	ND		310		ug/Kg		04/26/13 18:24	05/01/13 15:23	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Dibromofluoromethane (Surr)	139	X	51 - 115				04/26/13 18:24	05/01/13 15:23	1
Toluene-d8 (Surr)	136	X	54 - 115				04/26/13 18:24	05/01/13 15:23	1
4-Bromofluorobenzene (Surr)	157	X	51 - 117				04/26/13 18:24	05/01/13 15:23	1

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Volatile Petroleum Hydrocarbons (C6-C10)	ND	H4	20		mg/Kg		05/03/13 17:25	05/06/13 18:57	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	77		35 - 149				05/03/13 17:25	05/06/13 18:57	1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DRO (C10-C22)	ND		30		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
ORO (C22-C32)	ND		100		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
Total Fuel Hydrocarbons (C10-C32)	ND		130		mg/Kg		05/02/13 14:39	05/07/13 18:48	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
o-Terphenyl	98		70 - 130				05/02/13 14:39	05/07/13 18:48	1

Method: 8310 - PAHs (HPLC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acenaphthene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Acenaphthylene	ND		0.30		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Anthracene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[a]anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[a]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[b]fluoranthene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Benzo[g,h,i]perylene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1

TestAmerica Phoenix

Client Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Method: 8310 - PAHs (HPLC) (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzo[k]fluoranthene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Chrysene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Dibenz(a,h)anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Fluoranthene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Fluorene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Indeno[1,2,3-cd]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Naphthalene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Phenanthrene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Pyrene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 19:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Chloroanthracene	49		18 - 128				04/29/13 09:10	05/02/13 19:29	1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

Surrogate Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		DBFM (51-115)	TOL (54-115)	BFB (51-117)
550-1601-1	H13060-01	139 X	136 X	157 X
550-1601-1 MS	H13060-01	108	109	126 X
550-1601-1 MSD	H13060-01	108	105	117
LCS 550-3737/2-A	Lab Control Sample	105	105	111
MB 550-3737/1-A	Method Blank	82	84	100

Surrogate Legend

DBFM = Dibromofluoromethane (Surr)

TOL = Toluene-d8 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

Method: 8260B - Volatile Organic Compounds (GC/MS)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)		
		DBFM	TOL	BFB
LCSD 550-3737/3-A	Lab Control Sample Dup			

Surrogate Legend

DBFM = Dibromofluoromethane (Surr)

TOL = Toluene-d8 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		BFB2 (35-149)
550-1601-1	H13060-01	77
LCS 550-3980/2-A	Lab Control Sample	92
LCSD 550-3980/3-A	Lab Control Sample Dup	94
MB 550-3980/1-A	Method Blank	77

Surrogate Legend

BFB = 4-Bromofluorobenzene (Surr)

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)
		OTPH (70-130)
550-1601-1	H13060-01	98
550-1883-D-2-E MS	Matrix Spike	84
550-1883-D-2-F MSD	Matrix Spike Duplicate	87
LCS 550-3847/2-A	Lab Control Sample	84
LCSD 550-3847/3-A	Lab Control Sample Dup	85
MB 550-3847/1-A	Method Blank	88

TestAmerica Phoenix

Surrogate Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15

Surrogate Legend

OTPH = o-Terphenyl

Method: 8310 - PAHs (HPLC)

Matrix: Solid

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	2CA1 (18-128)
550-1601-1	H13060-01	49
550-1601-1 MS	H13060-01	60
550-1601-1 MSD	H13060-01	44
LCS 550-3463/2-A	Lab Control Sample	76
LCSD 550-3463/3-A	Lab Control Sample Dup	75
MB 550-3463/1-A	Method Blank	64

Surrogate Legend

2CA = 2-Chloroanthracene

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 550-3737/1-A
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3737

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1,1,1,2-Tetrachloroethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,1-Trichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,2,2-Tetrachloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1,2-Trichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloroethene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,1-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,3-Trichlorobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,3-Trichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,4-Trichlorobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2,4-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dibromo-3-Chloropropane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dibromoethane (EDB)	ND		25		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichloroethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3,5-Trimethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,3-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
1,4-Dichlorobenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2,2-Dichloropropane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Butanone (MEK)	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Chlorotoluene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
2-Hexanone	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
4-Chlorotoluene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
4-Methyl-2-pentanone (MIBK)	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Acetone	ND	V1	1000		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Benzene	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromobenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromochloromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromodichloromethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromoform	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Bromomethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Carbon disulfide	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Carbon tetrachloride	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chlorobenzene	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloroethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloroform	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chloromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
cis-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
cis-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Chlorodibromomethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Dibromomethane	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Dichlorodifluoromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Ethylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Hexachlorobutadiene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Iodomethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Isopropylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: MB 550-3737/1-A
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3737

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
m,p-Xylenes	ND		150		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Methylene Chloride	ND		510		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Methyl tert-butyl ether	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Naphthalene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
n-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
n-Propylbenzene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
o-Xylene	ND		150		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
p-Isopropyltoluene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
sec-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Styrene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
tert-Butylbenzene	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Tetrachloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Toluene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
trans-1,2-Dichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
trans-1,3-Dichloropropene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Trichloroethene	ND		100		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Trichlorofluoromethane	ND		250		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Vinyl acetate	ND		1300		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Vinyl chloride	ND		51		ug/Kg		04/26/13 18:16	05/01/13 14:51	1
Xylenes, Total	ND		300		ug/Kg		04/26/13 18:16	05/01/13 14:51	1

Surrogate	MB	MB	Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
Dibromofluoromethane (Surr)	82		51 - 115	04/26/13 18:16	05/01/13 14:51	1
Toluene-d8 (Surr)	84		54 - 115	04/26/13 18:16	05/01/13 14:51	1
4-Bromofluorobenzene (Surr)	100		51 - 117	04/26/13 18:16	05/01/13 14:51	1

Lab Sample ID: LCS 550-3737/2-A
Matrix: Solid
Analysis Batch: 3801

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3737

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
							Limits
1,1,1,2-Tetrachloroethane	1260	1220		ug/Kg		97	70 - 130
1,1,1-Trichloroethane	1260	1170		ug/Kg		93	67 - 119
1,1,2,2-Tetrachloroethane	1260	1220		ug/Kg		97	62 - 125
1,1,2-Trichloroethane	1260	1170		ug/Kg		93	65 - 125
1,1-Dichloroethane	1260	1170		ug/Kg		93	60 - 112
1,1-Dichloroethene	1260	1260		ug/Kg		100	54 - 118
1,1-Dichloropropene	1260	1030		ug/Kg		82	58 - 120
1,2,3-Trichlorobenzene	1260	1340		ug/Kg		107	70 - 137
1,2,3-Trichloropropane	1260	1240		ug/Kg		99	62 - 129
1,2,4-Trichlorobenzene	1260	1350		ug/Kg		108	70 - 130
1,2,4-Trimethylbenzene	1260	1310		ug/Kg		104	70 - 130
1,2-Dibromo-3-Chloropropane	1260	948		ug/Kg		75	43 - 136
1,2-Dibromoethane (EDB)	1260	1190		ug/Kg		95	68 - 126
1,2-Dichlorobenzene	1260	1370		ug/Kg		109	70 - 130
1,2-Dichloroethane	1260	1210		ug/Kg		96	67 - 128
1,2-Dichloropropane	1260	1100		ug/Kg		88	64 - 117
1,3,5-Trimethylbenzene	1260	1340		ug/Kg		107	70 - 130

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 550-3737/2-A

Matrix: Solid

Analysis Batch: 3801

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	
							Limits	
1,3-Dichlorobenzene	1260	1360		ug/Kg		108	70 - 130	
1,3-Dichloropropane	1260	1180		ug/Kg		94	68 - 120	
1,4-Dichlorobenzene	1260	1360		ug/Kg		108	70 - 130	
2,2-Dichloropropane	1260	1280		ug/Kg		102	65 - 118	
2-Butanone (MEK)	1260	1040		ug/Kg		83	42 - 132	
2-Chlorotoluene	1260	1320		ug/Kg		105	70 - 130	
2-Hexanone	1260	1070		ug/Kg		85	50 - 140	
4-Chlorotoluene	1260	1330		ug/Kg		106	70 - 130	
4-Methyl-2-pentanone (MIBK)	1260	1020		ug/Kg		81	52 - 129	
Acetone	1260	1260		ug/Kg		100	37 - 148	
Benzene	1260	1240		ug/Kg		99	67 - 118	
Bromobenzene	1260	1370		ug/Kg		109	70 - 130	
Bromochloromethane	1260	1210		ug/Kg		96	66 - 124	
Bromodichloromethane	1260	1070		ug/Kg		85	69 - 118	
Bromoform	1260	1140		ug/Kg		90	59 - 115	
Bromomethane	1260	1050		ug/Kg		83	63 - 111	
Carbon disulfide	1260	1070		ug/Kg		85	56 - 119	
Carbon tetrachloride	1260	1110		ug/Kg		88	65 - 130	
Chlorobenzene	1260	1290		ug/Kg		102	70 - 130	
Chloroethane	1260	1120		ug/Kg		89	51 - 113	
Chloroform	1260	1130		ug/Kg		90	66 - 116	
Chloromethane	1260	940		ug/Kg		75	54 - 101	
cis-1,2-Dichloroethene	1260	1250		ug/Kg		99	61 - 115	
cis-1,3-Dichloropropene	1260	1150		ug/Kg		92	64 - 124	
Chlorodibromomethane	1260	1080		ug/Kg		86	61 - 119	
Dibromomethane	1260	1150		ug/Kg		92	67 - 124	
Dichlorodifluoromethane	1260	575		ug/Kg		46	29 - 90	
Ethylbenzene	1260	1260		ug/Kg		100	68 - 124	
Hexachlorobutadiene	1260	1400		ug/Kg		111	71 - 140	
Iodomethane	1260	1280		ug/Kg		102	70 - 130	
Isopropylbenzene	1260	1490		ug/Kg		118	70 - 130	
m,p-Xylenes	1260	1240		ug/Kg		98	64 - 122	
Methylene Chloride	1260	1170		ug/Kg		93	61 - 117	
Methyl tert-butyl ether	1260	1130		ug/Kg		90	57 - 126	
Naphthalene	1260	1200		ug/Kg		96	57 - 147	
n-Butylbenzene	1260	1330		ug/Kg		106	64 - 131	
n-Propylbenzene	1260	1410		ug/Kg		112	68 - 132	
o-Xylene	1260	1280		ug/Kg		102	70 - 130	
p-Isopropyltoluene	1260	1320		ug/Kg		105	67 - 122	
sec-Butylbenzene	1260	1380		ug/Kg		110	66 - 127	
Styrene	1260	1230		ug/Kg		98	67 - 121	
tert-Butylbenzene	1260	1410		ug/Kg		112	70 - 130	
Tetrachloroethene	1260	1310		ug/Kg		104	65 - 124	
Toluene	1260	1220		ug/Kg		97	68 - 122	
trans-1,2-Dichloroethene	1260	1240		ug/Kg		99	59 - 115	
trans-1,3-Dichloropropene	1260	1090		ug/Kg		87	64 - 123	
Trichloroethene	1260	1190		ug/Kg		94	68 - 117	
Trichlorofluoromethane	1260	1120		ug/Kg		89	63 - 139	

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCS 550-3737/2-A

Matrix: Solid

Analysis Batch: 3801

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Vinyl acetate	1260	1600		ug/Kg		127	51 - 134
Vinyl chloride	1260	581		ug/Kg		46	10 - 99
Xylenes, Total	2520	2520		ug/Kg		100	70 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
Dibromofluoromethane (Surr)	105		51 - 115
Toluene-d8 (Surr)	105		54 - 115
4-Bromofluorobenzene (Surr)	111		51 - 117

Lab Sample ID: LCSD 550-3737/3-A

Matrix: Solid

Analysis Batch: 3801

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
1,1,1,2-Tetrachloroethane	1260	1270		ug/Kg					
1,1,1-Trichloroethane	1260	1190		ug/Kg					
1,1,2,2-Tetrachloroethane	1260	1290		ug/Kg					
1,1,2-Trichloroethane	1260	1220		ug/Kg					
1,1-Dichloroethane	1260	1200		ug/Kg					
1,1-Dichloroethene	1260	1300		ug/Kg					
1,1-Dichloropropene	1260	1050		ug/Kg					
1,2,3-Trichlorobenzene	1260	1410		ug/Kg					
1,2,3-Trichloropropane	1260	1340		ug/Kg					
1,2,4-Trichlorobenzene	1260	1400		ug/Kg					
1,2,4-Trimethylbenzene	1260	1340		ug/Kg					
1,2-Dibromo-3-Chloropropane	1260	1060		ug/Kg					
1,2-Dibromoethane (EDB)	1260	1260		ug/Kg					
1,2-Dichlorobenzene	1260	1390		ug/Kg					
1,2-Dichloroethane	1260	1230		ug/Kg					
1,2-Dichloropropane	1260	1130		ug/Kg					
1,3,5-Trimethylbenzene	1260	1380		ug/Kg					
1,3-Dichlorobenzene	1260	1380		ug/Kg					
1,3-Dichloropropane	1260	1240		ug/Kg					
1,4-Dichlorobenzene	1260	1400		ug/Kg					
2,2-Dichloropropane	1260	1210		ug/Kg					
2-Butanone (MEK)	1260	1040		ug/Kg					
2-Chlorotoluene	1260	1330		ug/Kg					
2-Hexanone	1260	1100		ug/Kg					
4-Chlorotoluene	1260	1350		ug/Kg					
4-Methyl-2-pentanone (MIBK)	1260	1140		ug/Kg					
Acetone	1260	1170		ug/Kg					
Benzene	1260	1270		ug/Kg					
Bromobenzene	1260	1410		ug/Kg					
Bromochloromethane	1260	1230		ug/Kg					
Bromodichloromethane	1260	1110		ug/Kg					
Bromoform	1260	1170		ug/Kg					
Bromomethane	1260	1080		ug/Kg					
Carbon disulfide	1260	1100		ug/Kg					

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 550-3737/3-A
Matrix: Solid
Analysis Batch: 3801

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3737

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	
								RPD	Limit
Carbon tetrachloride	1260	1130		ug/Kg					
Chlorobenzene	1260	1330		ug/Kg					
Chloroethane	1260	1150		ug/Kg					
Chloroform	1260	1150		ug/Kg					
Chloromethane	1260	952		ug/Kg					
cis-1,2-Dichloroethene	1260	1290		ug/Kg					
cis-1,3-Dichloropropene	1260	1200		ug/Kg					
Chlorodibromomethane	1260	1100		ug/Kg					
Dibromomethane	1260	1180		ug/Kg					
Dichlorodifluoromethane	1260	579		ug/Kg					
Ethylbenzene	1260	1300		ug/Kg					
Hexachlorobutadiene	1260	1420		ug/Kg					
Iodomethane	1260	1290		ug/Kg					
Isopropylbenzene	1260	1520		ug/Kg					
m,p-Xylenes	1260	1290		ug/Kg					
Methylene Chloride	1260	1220		ug/Kg					
Methyl tert-butyl ether	1260	1170		ug/Kg					
Naphthalene	1260	1300		ug/Kg					
n-Butylbenzene	1260	1380		ug/Kg					
n-Propylbenzene	1260	1440		ug/Kg					
o-Xylene	1260	1340		ug/Kg					
p-Isopropyltoluene	1260	1340		ug/Kg					
sec-Butylbenzene	1260	1420		ug/Kg					
Styrene	1260	1290		ug/Kg					
tert-Butylbenzene	1260	1430		ug/Kg					
Tetrachloroethene	1260	1360		ug/Kg					
Toluene	1260	1240		ug/Kg					
trans-1,2-Dichloroethene	1260	1260		ug/Kg					
trans-1,3-Dichloropropene	1260	1120		ug/Kg					
Trichloroethene	1260	1220		ug/Kg					
Trichlorofluoromethane	1260	1160		ug/Kg					
Vinyl acetate	1260	1700		ug/Kg					
Vinyl chloride	1260	563		ug/Kg					
Xylenes, Total	2510	2630		ug/Kg					

Surrogate	LCSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)			
Toluene-d8 (Surr)			
4-Bromofluorobenzene (Surr)			

Lab Sample ID: 550-1601-1 MS
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: H13060-01
Prep Type: Total/NA
Prep Batch: 3737

Analyte	Sample Result	Sample Qualifier	Spike Added	MS		Unit	D	%Rec	%Rec. Limits
				Result	Qualifier				
1,1,1,2-Tetrachloroethane	ND		1240	1280		ug/Kg		103	52 - 122
1,1,1-Trichloroethane	ND		1240	1330		ug/Kg		107	50 - 119
1,1,2,2-Tetrachloroethane	ND		1240	1220		ug/Kg		98	41 - 132

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MS

Client Sample ID: H13060-01

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 3671

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec. Limits
	Result	Qualifier	Added	Result	Qualifier				
1,1,2-Trichloroethane	ND		1240	1340		ug/Kg		108	47 - 128
1,1-Dichloroethane	ND		1240	1310		ug/Kg		106	46 - 111
1,1-Dichloroethene	ND		1240	1320		ug/Kg		106	36 - 114
1,1-Dichloropropene	ND		1240	1120		ug/Kg		90	45 - 117
1,2,3-Trichlorobenzene	ND		1240	989		ug/Kg		80	41 - 150
1,2,3-Trichloropropane	ND		1240	1150		ug/Kg		93	51 - 129
1,2,4-Trichlorobenzene	ND		1240	1120		ug/Kg		91	43 - 150
1,2,4-Trimethylbenzene	ND		1240	1270		ug/Kg		102	42 - 137
1,2-Dibromo-3-Chloropropane	ND		1240	1210		ug/Kg		98	27 - 140
1,2-Dibromoethane (EDB)	ND		1240	1360		ug/Kg		109	49 - 130
1,2-Dichlorobenzene	ND		1240	1300		ug/Kg		105	54 - 130
1,2-Dichloroethane	ND		1240	1370		ug/Kg		110	53 - 124
1,2-Dichloropropane	ND		1240	1280		ug/Kg		103	48 - 118
1,3,5-Trimethylbenzene	ND		1240	1300		ug/Kg		105	50 - 131
1,3-Dichlorobenzene	ND		1240	1310		ug/Kg		105	56 - 127
1,3-Dichloropropane	ND		1240	1270		ug/Kg		103	50 - 124
1,4-Dichlorobenzene	ND		1240	1290		ug/Kg		104	52 - 128
2,2-Dichloropropane	ND		1240	1270		ug/Kg		102	47 - 117
2-Butanone (MEK)	ND	L5 N1	1240	1620	M1	ug/Kg		131	32 - 130
2-Chlorotoluene	ND		1240	1210		ug/Kg		98	54 - 123
2-Hexanone	ND		1240	1580		ug/Kg		127	32 - 144
4-Chlorotoluene	ND		1240	1260		ug/Kg		101	56 - 123
4-Methyl-2-pentanone (MIBK)	ND		1240	1290		ug/Kg		104	37 - 134
Acetone	ND	M1 V1	1240	1960	M1 V1	ug/Kg		158	32 - 148
Benzene	ND		1240	1330		ug/Kg		107	51 - 118
Bromobenzene	ND		1240	1260		ug/Kg		102	58 - 127
Bromochloromethane	ND		1240	1310		ug/Kg		105	50 - 123
Bromodichloromethane	ND		1240	1310		ug/Kg		106	51 - 122
Bromoform	ND		1240	1120		ug/Kg		91	45 - 115
Bromomethane	ND		1240	1100		ug/Kg		89	28 - 115
Carbon disulfide	ND		1240	1190		ug/Kg		96	32 - 116
Carbon tetrachloride	ND		1240	1250		ug/Kg		101	48 - 128
Chlorobenzene	ND		1240	1350		ug/Kg		109	57 - 122
Chloroethane	ND		1240	1180		ug/Kg		95	32 - 107
Chloroform	ND		1240	1260		ug/Kg		102	52 - 116
Chloromethane	ND		1240	946		ug/Kg		76	28 - 100
cis-1,2-Dichloroethene	ND		1240	1340		ug/Kg		108	47 - 113
cis-1,3-Dichloropropene	ND		1240	1310		ug/Kg		106	41 - 130
Chlorodibromomethane	ND		1240	1270		ug/Kg		102	44 - 122
Dibromomethane	ND		1240	1330		ug/Kg		107	49 - 128
Dichlorodifluoromethane	ND		1240	438		ug/Kg		35	10 - 73
Ethylbenzene	ND		1240	1350		ug/Kg		109	50 - 130
Hexachlorobutadiene	ND		1240	1570		ug/Kg		126	33 - 150
Iodomethane	ND		1240	1370		ug/Kg		110	39 - 147
Isopropylbenzene	ND		1240	1350		ug/Kg		109	59 - 143
m,p-Xylenes	ND		1240	1330		ug/Kg		107	43 - 128
Methylene Chloride	ND		1240	1220		ug/Kg		99	45 - 115
Methyl tert-butyl ether	ND		1240	1320		ug/Kg		106	41 - 125

TestAmerica Phoenix



QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MS	MS	Unit	D	%Rec	%Rec.	
	Result	Qualifier	Added	Result	Qualifier				Limits	
Naphthalene	ND		1240		949	ug/Kg		77	34 - 150	
n-Butylbenzene	ND		1240	1480		ug/Kg		120	44 - 140	
n-Propylbenzene	ND		1240	1320		ug/Kg		107	52 - 135	
o-Xylene	ND		1240	1350		ug/Kg		109	48 - 127	
p-Isopropyltoluene	ND		1240	1300		ug/Kg		105	51 - 126	
sec-Butylbenzene	ND		1240	1320		ug/Kg		107	49 - 131	
Styrene	ND		1240	1430		ug/Kg		115	49 - 123	
tert-Butylbenzene	ND		1240	1300		ug/Kg		105	54 - 130	
Tetrachloroethene	ND		1240	1260		ug/Kg		101	49 - 124	
Toluene	ND		1240	1310		ug/Kg		105	52 - 126	
trans-1,2-Dichloroethene	ND		1240	1350		ug/Kg		109	44 - 113	
trans-1,3-Dichloropropene	ND		1240	1430		ug/Kg		115	43 - 130	
Trichloroethene	ND		1240	1320		ug/Kg		106	53 - 120	
Trichlorofluoromethane	ND		1240	1320		ug/Kg		107	33 - 134	
Vinyl acetate	ND	L5	1240		ND	ug/Kg		79	10 - 126	
Vinyl chloride	ND		1240	393		ug/Kg		32	10 - 82	
Xylenes, Total	ND		2480	2680		ug/Kg		108	57 - 122	
MS MS										
Surrogate	%Recovery		Qualifier	Limits						
Dibromofluoromethane (Surr)	108			51 - 115						
Toluene-d8 (Surr)	109			54 - 115						
4-Bromofluorobenzene (Surr)	126		X	51 - 117						

Lab Sample ID: 550-1601-1 MSD

Matrix: Solid

Analysis Batch: 3671

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3737

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec	%Rec.		RPD	
	Result	Qualifier	Added	Result	Qualifier				Limits	RPD	Limit	
1,1,1,2-Tetrachloroethane	ND		1250	1280		ug/Kg		103	52 - 122		1	36
1,1,1-Trichloroethane	ND		1250	1330		ug/Kg		107	50 - 119		0	29
1,1,1,2,2-Tetrachloroethane	ND		1250	1340		ug/Kg		107	41 - 132		10	37
1,1,2-Trichloroethane	ND		1250	1370		ug/Kg		110	47 - 128		2	34
1,1-Dichloroethane	ND		1250	1320		ug/Kg		106	46 - 111		1	26
1,1-Dichloroethene	ND		1250	1260		ug/Kg		101	36 - 114		5	32
1,1-Dichloropropene	ND		1250	1080		ug/Kg		87	45 - 117		3	29
1,2,3-Trichlorobenzene	ND		1250	1000		ug/Kg		81	41 - 150		2	38
1,2,3-Trichloropropane	ND		1250	1200		ug/Kg		97	51 - 129		5	40
1,2,4-Trichlorobenzene	ND		1250	1150		ug/Kg		92	43 - 150		2	36
1,2,4-Trimethylbenzene	ND		1250	1310		ug/Kg		105	42 - 137		3	40
1,2-Dibromo-3-Chloropropane	ND		1250	1200		ug/Kg		96	27 - 140		1	40
1,2-Dibromoethane (EDB)	ND		1250	1360		ug/Kg		109	49 - 130		0	39
1,2-Dichlorobenzene	ND		1250	1330		ug/Kg		107	54 - 130		2	38
1,2-Dichloroethane	ND		1250	1400		ug/Kg		112	53 - 124		3	32
1,2-Dichloropropane	ND		1250	1240		ug/Kg		99	48 - 118		3	30
1,3,5-Trimethylbenzene	ND		1250	1330		ug/Kg		106	50 - 131		2	36
1,3-Dichlorobenzene	ND		1250	1310		ug/Kg		105	56 - 127		0	33
1,3-Dichloropropane	ND		1250	1240		ug/Kg		100	50 - 124		2	35
1,4-Dichlorobenzene	ND		1250	1320		ug/Kg		106	52 - 128		2	33

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MSD

Client Sample ID: H13060-01

Matrix: Solid

Prep Type: Total/NA

Analysis Batch: 3671

Prep Batch: 3737

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
2,2-Dichloropropane	ND		1250	1230		ug/Kg		99	47 - 117	3	27
2-Butanone (MEK)	ND	L5 N1	1250	1550		ug/Kg		124	32 - 130	4	40
2-Chlorotoluene	ND		1250	1300		ug/Kg		104	54 - 123	7	33
2-Hexanone	ND		1250	1570		ug/Kg		126	32 - 144	0	40
4-Chlorotoluene	ND		1250	1290		ug/Kg		103	56 - 123	2	32
4-Methyl-2-pentanone (MIBK)	ND		1250	1330		ug/Kg		106	37 - 134	3	40
Acetone	ND	M1 V1	1250	1890	M1 V1	ug/Kg		151	32 - 148	4	40
Benzene	ND		1250	1320		ug/Kg		106	51 - 118	0	27
Bromobenzene	ND		1250	1320		ug/Kg		106	58 - 127	5	36
Bromochloromethane	ND		1250	1340		ug/Kg		108	50 - 123	3	32
Bromodichloromethane	ND		1250	1260		ug/Kg		101	51 - 122	4	33
Bromoform	ND		1250	1210		ug/Kg		97	45 - 115	7	39
Bromomethane	ND		1250	1040		ug/Kg		83	28 - 115	6	40
Carbon disulfide	ND		1250	1150		ug/Kg		92	32 - 116	4	38
Carbon tetrachloride	ND		1250	1210		ug/Kg		97	48 - 128	3	31
Chlorobenzene	ND		1250	1330		ug/Kg		107	57 - 122	2	34
Chloroethane	ND		1250	1110		ug/Kg		89	32 - 107	6	40
Chloroform	ND		1250	1260		ug/Kg		101	52 - 116	0	29
Chloromethane	ND		1250	855		ug/Kg		69	28 - 100	10	40
cis-1,2-Dichloroethene	ND		1250	1340		ug/Kg		107	47 - 113	0	29
cis-1,3-Dichloropropene	ND		1250	1310		ug/Kg		105	41 - 130	0	34
Chlorodibromomethane	ND		1250	1260		ug/Kg		101	44 - 122	1	40
Dibromomethane	ND		1250	1320		ug/Kg		106	49 - 128	0	34
Dichlorodifluoromethane	ND		1250	354		ug/Kg		28	10 - 73	21	40
Ethylbenzene	ND		1250	1340		ug/Kg		107	50 - 130	1	32
Hexachlorobutadiene	ND		1250	1520		ug/Kg		122	33 - 150	3	37
Iodomethane	ND		1250	1280		ug/Kg		103	39 - 147	6	40
Isopropylbenzene	ND		1250	1430		ug/Kg		115	59 - 143	6	33
m,p-Xylenes	ND		1250	1300		ug/Kg		104	43 - 128	2	37
Methylene Chloride	ND		1250	1190		ug/Kg		95	45 - 115	3	26
Methyl tert-butyl ether	ND		1250	1330		ug/Kg		106	41 - 125	1	35
Naphthalene	ND		1250	970		ug/Kg		78	34 - 150	2	34
n-Butylbenzene	ND		1250	1530		ug/Kg		123	44 - 140	3	34
n-Propylbenzene	ND		1250	1400		ug/Kg		113	52 - 135	6	33
o-Xylene	ND		1250	1350		ug/Kg		109	48 - 127	0	39
p-Isopropyltoluene	ND		1250	1290		ug/Kg		103	51 - 126	1	34
sec-Butylbenzene	ND		1250	1360		ug/Kg		109	49 - 131	3	34
Styrene	ND		1250	1400		ug/Kg		112	49 - 123	2	33
tert-Butylbenzene	ND		1250	1310		ug/Kg		105	54 - 130	1	35
Tetrachloroethene	ND		1250	1260		ug/Kg		101	49 - 124	0	32
Toluene	ND		1250	1310		ug/Kg		105	52 - 126	0	30
trans-1,2-Dichloroethene	ND		1250	1330		ug/Kg		107	44 - 113	1	26
trans-1,3-Dichloropropene	ND		1250	1400		ug/Kg		112	43 - 130	2	34
Trichloroethene	ND		1250	1300		ug/Kg		104	53 - 120	1	29
Trichlorofluoromethane	ND		1250	1270		ug/Kg		102	33 - 134	4	40
Vinyl acetate	ND	L5	1250	ND		ug/Kg		87	10 - 126	11	40
Vinyl chloride	ND		1250	348		ug/Kg		28	10 - 82	12	40
Xylenes, Total	ND		2500	2650		ug/Kg		106	57 - 122	1	22

TestAmerica Phoenix



QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8260B - Volatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: 550-1601-1 MSD
Matrix: Solid
Analysis Batch: 3671

Client Sample ID: H13060-01
Prep Type: Total/NA
Prep Batch: 3737

Surrogate	MSD MSD		Limits
	%Recovery	Qualifier	
Dibromofluoromethane (Surr)	108		51 - 115
Toluene-d8 (Surr)	105		54 - 115
4-Bromofluorobenzene (Surr)	117		51 - 117

Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 550-3980/1-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3980

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Volatile Petroleum Hydrocarbons (C6-C10)	ND		20		mg/Kg		05/03/13 17:25	05/06/13 17:18	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
4-Bromofluorobenzene (Surr)	77		35 - 149	05/03/13 17:25	05/06/13 17:18	1

Lab Sample ID: LCS 550-3980/2-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3980

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Volatile Petroleum Hydrocarbons (C6-C10)	25.1	24.0		mg/Kg		96	54 - 152

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	92		35 - 149

Lab Sample ID: LCSD 550-3980/3-A
Matrix: Solid
Analysis Batch: 4031

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 3980

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec. Limits	RPD	Limit
		Result	Qualifier						
Volatile Petroleum Hydrocarbons (C6-C10)	25.0	25.1		mg/Kg		100	54 - 152	4	20

Surrogate	LCSD LCSD		Limits
	%Recovery	Qualifier	
4-Bromofluorobenzene (Surr)	94		35 - 149

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC)

Lab Sample ID: MB 550-3847/1-A
Matrix: Solid
Analysis Batch: 4150

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3847

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
DRO (C10-C22)	ND		30		mg/Kg		05/02/13 14:39	05/07/13 15:52	1

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC) (Continued)

Lab Sample ID: MB 550-3847/1-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 3847

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
ORO (C22-C32)	ND		99		mg/Kg		05/02/13 14:39	05/07/13 15:52	1
Total Fuel Hydrocarbons (C10-C32)	ND		130		mg/Kg		05/02/13 14:39	05/07/13 15:52	1
Surrogate	MB MB		Limits			Prepared	Analyzed	Dil Fac	
	%Recovery	Qualifier							
o-Terphenyl	88		70 - 130			05/02/13 14:39	05/07/13 15:52	1	

Lab Sample ID: LCS 550-3847/2-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits	
								DRO (C10-C22)
ORO (C22-C32)	398	386		mg/Kg		97	70 - 130	
Surrogate	LCS LCS		Limits			Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier						
o-Terphenyl	84		70 - 130					

Lab Sample ID: LCSD 550-3847/3-A

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
ORO (C22-C32)	400	414		mg/Kg		104	70 - 130	7	20
Surrogate	LCSD LCSD		Limits			Prepared	Analyzed	Dil Fac	
	%Recovery	Qualifier							
o-Terphenyl	85		70 - 130						

Lab Sample ID: 550-1883-D-2-E MS

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Matrix Spike

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
ORO (C22-C32)	ND		397	410		mg/Kg		103	77 - 136
Surrogate	MS MS		Limits			Prepared	Analyzed	Dil Fac	
	%Recovery	Qualifier							
o-Terphenyl	84		70 - 130						

Lab Sample ID: 550-1883-D-2-F MSD

Matrix: Solid

Analysis Batch: 4150

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total/NA

Prep Batch: 3847

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	Limit
ORO (C22-C32)	ND		398	438		mg/Kg		110	77 - 136	6	20

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8015 AZ R1 - Arizona - Total Petroleum Hydrocarbons (GC) (Continued)

Lab Sample ID: 550-1883-D-2-F MSD
Matrix: Solid
Analysis Batch: 4150

Client Sample ID: Matrix Spike Duplicate
Prep Type: Total/NA
Prep Batch: 3847

Surrogate	MSD %Recovery	MSD Qualifier	Limits
<i>o</i> -Terphenyl	87		70 - 130

Method: 8310 - PAHs (HPLC)

Lab Sample ID: MB 550-3463/1-A
Matrix: Solid
Analysis Batch: 3787

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 3463

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Acenaphthene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Acenaphthylene	ND		0.30		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Anthracene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[a]anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[a]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[b]fluoranthene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[g,h,i]perylene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Benzo[k]fluoranthene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Chrysene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Dibenz[a,h]anthracene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Fluoranthene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Fluorene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Indeno[1,2,3-cd]pyrene	ND		0.010		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Naphthalene	ND		0.20		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Phenanthrene	ND		0.030		mg/Kg		04/29/13 09:10	05/02/13 20:35	1
Pyrene	ND		0.020		mg/Kg		04/29/13 09:10	05/02/13 20:35	1

Surrogate	MB MB %Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
<i>2</i> -Chloroanthracene	64		18 - 128	04/29/13 09:10	05/02/13 20:35	1

Lab Sample ID: LCS 550-3463/2-A
Matrix: Solid
Analysis Batch: 4293

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 3463

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Acenaphthene	0.167	ND		mg/Kg		72	45 - 122
Acenaphthylene	0.333	ND		mg/Kg		80	51 - 124
Anthracene	0.0167	ND		mg/Kg		82	60 - 138
Benzo[a]anthracene	0.0167	0.0140		mg/Kg		84	66 - 127
Benzo[a]pyrene	0.0167	0.0120		mg/Kg		72	48 - 137
Benzo[b]fluoranthene	0.0333	0.0278		mg/Kg		84	76 - 124
Benzo[g,h,i]perylene	0.0333	ND		mg/Kg		87	63 - 134
Benzo[k]fluoranthene	0.0167	0.0144		mg/Kg		86	75 - 125
Chrysene	0.0167	ND		mg/Kg		91	69 - 128
Dibenz[a,h]anthracene	0.0333	0.0296		mg/Kg		89	73 - 130
Fluoranthene	0.0333	ND		mg/Kg		85	65 - 125
Fluorene	0.0333	ND		mg/Kg		75	48 - 123
Indeno[1,2,3-cd]pyrene	0.0167	0.0127		mg/Kg		76	69 - 129

TestAmerica Phoenix

QC Sample Results

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method: 8310 - PAHs (HPLC) (Continued)

Lab Sample ID: LCS 550-3463/2-A

Matrix: Solid

Analysis Batch: 4293

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 3463

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec.	
		Result	Qualifier				Limits	
Naphthalene	0.167	ND		mg/Kg		69	51 - 126	
Phenanthrene	0.0167	ND		mg/Kg		84	57 - 123	
Pyrene	0.0167	ND		mg/Kg		82	57 - 132	
Surrogate		%Recovery	Qualifier			Limits		
2-Chloroanthracene		76				18 - 128		

Lab Sample ID: LCSD 550-3463/3-A

Matrix: Solid

Analysis Batch: 3787

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 3463

Analyte	Spike Added	LCSD	LCSD	Unit	D	%Rec	%Rec.		RPD	
		Result	Qualifier				Limits	RPD	Limit	
Acenaphthene	0.167	ND		mg/Kg		70	45 - 122		2	30
Acenaphthylene	0.333	ND		mg/Kg		80	51 - 124		0	40
Acenaphthylene	0.333	ND		mg/Kg		78	51 - 124		2	40
Anthracene	0.0167	ND		mg/Kg		80	60 - 138		2	31
Benzo[a]anthracene	0.0167	0.0137		mg/Kg		82	66 - 127		2	31
Benzo[a]pyrene	0.0167	0.0117		mg/Kg		70	48 - 137		3	32
Benzo[b]fluoranthene	0.0333	ND	L4 R6	mg/Kg		5	76 - 124		178	31
Benzo[g,h,i]perylene	0.0333	ND		mg/Kg		86	63 - 134		1	31
Benzo[k]fluoranthene	0.0167	0.0143		mg/Kg		86	75 - 125		0	31
Chrysene	0.0167	ND		mg/Kg		91	69 - 128		1	31
Dibenz(a,h)anthracene	0.0333	0.0293		mg/Kg		88	73 - 130		1	31
Fluoranthene	0.0333	ND		mg/Kg		84	65 - 125		1	31
Fluorene	0.0333	ND		mg/Kg		74	48 - 123		2	30
Indeno[1,2,3-cd]pyrene	0.0167	0.0125		mg/Kg		75	69 - 129		2	32
Naphthalene	0.167	ND		mg/Kg		69	51 - 126		1	20
Phenanthrene	0.0167	ND		mg/Kg		84	57 - 123		0	30
Pyrene	0.0167	ND		mg/Kg		81	57 - 132		2	31
Surrogate		%Recovery	Qualifier			Limits				
2-Chloroanthracene		75				18 - 128				

Lab Sample ID: 550-1601-1 MS

Matrix: Solid

Analysis Batch: 3787

Client Sample ID: H13060-01

Prep Type: Total/NA

Prep Batch: 3463

Analyte	Sample Result	Sample Qualifier	Spike Added	MS	MS	Unit	D	%Rec	%Rec.	
				Result	Qualifier				Limits	
Acenaphthene	ND		0.166	ND		mg/Kg		58	34 - 138	
Acenaphthylene	ND		0.332	ND		mg/Kg		64	28 - 143	
Anthracene	ND		0.0166	ND		mg/Kg		68	34 - 133	
Benzo[a]anthracene	ND		0.0166	0.0112		mg/Kg		67	48 - 142	
Benzo[a]pyrene	ND		0.0166	ND		mg/Kg		56	24 - 134	
Benzo[b]fluoranthene	ND		0.0332	0.0213		mg/Kg		64	39 - 136	
Benzo[g,h,i]perylene	ND		0.0332	ND		mg/Kg		65	24 - 148	
Benzo[k]fluoranthene	ND		0.0166	0.0111		mg/Kg		67	60 - 139	
Chrysene	ND		0.0166	ND		mg/Kg		74	24 - 136	
Dibenz(a,h)anthracene	ND		0.0332	0.0215		mg/Kg		65	21 - 137	

TestAmerica Phoenix

QC Association Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

GC/MS VOA

Analysis Batch: 3671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8260B	3737
550-1601-1 MS	H13060-01	Total/NA	Solid	8260B	3737
550-1601-1 MSD	H13060-01	Total/NA	Solid	8260B	3737
MB 550-3737/1-A	Method Blank	Total/NA	Solid	8260B	3737

Prep Batch: 3737

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	5035	
550-1601-1 MS	H13060-01	Total/NA	Solid	5035	
550-1601-1 MSD	H13060-01	Total/NA	Solid	5035	
LCS 550-3737/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 550-3737/3-A	Lab Control Sample Dup	Total/NA	Solid	5035	
MB 550-3737/1-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 3801

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 550-3737/2-A	Lab Control Sample	Total/NA	Solid	8260B	3737
LCSD 550-3737/3-A	Lab Control Sample Dup	Total/NA	Solid	8260B	3737

GC VOA

Prep Batch: 3980

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	5035	
LCS 550-3980/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 550-3980/3-A	Lab Control Sample Dup	Total/NA	Solid	5035	
MB 550-3980/1-A	Method Blank	Total/NA	Solid	5035	

Analysis Batch: 4031

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015D	3980
LCS 550-3980/2-A	Lab Control Sample	Total/NA	Solid	8015D	3980
LCSD 550-3980/3-A	Lab Control Sample Dup	Total/NA	Solid	8015D	3980
MB 550-3980/1-A	Method Blank	Total/NA	Solid	8015D	3980

GC Semi VOA

Prep Batch: 3847

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015B	
550-1883-D-2-E MS	Matrix Spike	Total/NA	Solid	8015B	
550-1883-D-2-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015B	
LCS 550-3847/2-A	Lab Control Sample	Total/NA	Solid	8015B	
LCSD 550-3847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B	
MB 550-3847/1-A	Method Blank	Total/NA	Solid	8015B	

Analysis Batch: 4150

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8015 AZ R1	3847
550-1883-D-2-E MS	Matrix Spike	Total/NA	Solid	8015 AZ R1	3847

TestAmerica Phoenix



QC Association Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

GC Semi VOA (Continued)

Analysis Batch: 4150 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1883-D-2-F MSD	Matrix Spike Duplicate	Total/NA	Solid	8015 AZ R1	3847
LCS 550-3847/2-A	Lab Control Sample	Total/NA	Solid	8015 AZ R1	3847
LCSD 550-3847/3-A	Lab Control Sample Dup	Total/NA	Solid	8015 AZ R1	3847
MB 550-3847/1-A	Method Blank	Total/NA	Solid	8015 AZ R1	3847

HPLC/IC

Prep Batch: 3463

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	3545	
550-1601-1 MS	H13060-01	Total/NA	Solid	3545	
550-1601-1 MSD	H13060-01	Total/NA	Solid	3545	
LCS 550-3463/2-A	Lab Control Sample	Total/NA	Solid	3545	
LCSD 550-3463/3-A	Lab Control Sample Dup	Total/NA	Solid	3545	
MB 550-3463/1-A	Method Blank	Total/NA	Solid	3545	

Analysis Batch: 3787

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
550-1601-1	H13060-01	Total/NA	Solid	8310	3463
550-1601-1 MS	H13060-01	Total/NA	Solid	8310	3463
550-1601-1 MSD	H13060-01	Total/NA	Solid	8310	3463
LCSD 550-3463/3-A	Lab Control Sample Dup	Total/NA	Solid	8310	3463
MB 550-3463/1-A	Method Blank	Total/NA	Solid	8310	3463

Analysis Batch: 4293

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 550-3463/2-A	Lab Control Sample	Total/NA	Solid	8310	3463

Lab Chronicle

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Client Sample ID: H13060-01

Lab Sample ID: 550-1601-1

Date Collected: 04/25/13 10:26

Matrix: Solid

Date Received: 04/26/13 13:15

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			3737	04/26/13 18:24	KD	TAL PHX
Total/NA	Analysis	8260B		1	3671	05/01/13 15:23	KD	TAL PHX
Total/NA	Prep	5035			3980	05/03/13 17:25	JH	TAL PHX
Total/NA	Analysis	8015D		1	4031	05/06/13 18:57	JH	TAL PHX
Total/NA	Prep	8015B			3847	05/02/13 14:39	RLB	TAL PHX
Total/NA	Analysis	8015 AZ R1		1	4150	05/07/13 18:48	DM	TAL PHX
Total/NA	Prep	3545			3463	04/29/13 09:10	RLB	TAL PHX
Total/NA	Analysis	8310		1	3787	05/02/13 19:29	JM	TAL PHX
Total/NA	Prep	3545			3463	04/29/13 09:10	RLB	TAL PHX
Total/NA	Analysis	8310		1	3787	05/02/13 19:29	JM	TAL PHX

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340

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Certification Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Laboratory: TestAmerica Phoenix

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
AIHA	IHLAP		154268	07-01-13
Arizona	State Program	9	AZ0728	06-09-14
California	NELAP	9	01109CA	11-30-13
Nevada	State Program	9	AZ01030	07-31-13
New York	NELAP	2	11898	04-01-14
Oregon	NELAP	10	AZ100001	03-09-14
USDA	Federal		P330-09-00024	06-09-15

Method Summary

Client: Southwest Hazard Control Inc
Project/Site: H13060

TestAmerica Job ID: 550-1601-1

Method	Method Description	Protocol	Laboratory
8260B	Volatile Organic Compounds (GC/MS)	SW846	TAL PHX
8015D	Gasoline Range Organics (GRO) (GC)	SW846	TAL PHX
8015 AZ R1	Arizona - Total Petroleum Hydrocarbons (GC)	SW846	TAL PHX
8310	PAHs (HPLC)	SW846	TAL PHX

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL PHX = TestAmerica Phoenix, 4625 East Cotton Ctr Blvd, Suite 189, Phoenix, AZ 85040, TEL (602)437-3340



Login Sample Receipt Checklist

Client: Southwest Hazard Control Inc

Job Number: 550-1601-1

Login Number: 1601

List Source: TestAmerica Phoenix

List Number: 1

Creator: Hamel, Alan

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is $<6\text{mm}$ (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	True	

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