



State Use Only:

Owner ID Number	Facility ID Number	Date Received
	54454	

Entry Date: _____ Initials: _____

GENERAL INFORMATION

New Mexico law requires that storage tanks be registered with the New Mexico Environment Department (NMED).

WHO MUST REGISTER? Any person who owns* an underground storage tank used at any time since January 1, 1974 for the storage, use, or dispensing of **regulated substances** (see examples in next paragraph). USTs removed from the ground prior to November 8, 1984 need not be registered. USTs removed from the ground after November 8, 1984, must be registered. If a UST was closed before July 1, 1974, owners need not pay fees for that year. Any person who owns* an above-ground storage tank used at any time after June 14, 2002 for the storage, use, or dispensing of **regulated substances** (see examples in next paragraph). ASTs removed from service prior to June 14, 2002 need not be registered. Tanks are deemed closed only when proper documentation is received by the NMED.

* For the purposes of registration, ownership may not be relinquished by the abandonment of a tank

Tanks located on Indian lands and owned by Indians need not be registered with the state.

WHAT TANKS ARE INCLUDED? Underground storage tank and above-ground storage tank are defined as any tank or combination of tanks that are used to contain an accumulation of **regulated substances**. Regulated substances are defined in Section 7 of 20.5.1 NMAC of the New Mexico Petroleum Storage Tank Regulations. Some examples of regulated substances for both ASTs and USTs are: gasoline, used oil, motor oil, and diesel fuel. Examples of regulated substances other than petroleum, for USTs only, are hazardous substances such as anti freeze, and industrial solvents.

WHAT TANKS ARE EXCLUDED?

- For USTs: Farm, ranch or residential tanks of 1,100 gallons or less capacity used for storing motor fuel or heating oil for consumptive use on the premises, and for ASTs: Farm, ranch or residential tanks of any size used for storing motor fuel or heating oil for consumptive use on the premises;
- Hydraulic lift tanks;
- USTs with a capacity of 110 gallons or less; ASTs with a capacity of 1,319 gallons or less; and ASTs with a capacity of 55,000 gallons and greater;
- Other tanks excluded from the definitions of UST or AST in 20.5.1.7 NMAC or tank exempted in 20.5.1.2 NMAC.

WHEN TO USE THIS FORM

This form must be filed:

- When you have not previously submitted a registration for your tanks.** Owners of newly installed tank systems are required to submit a registration for their new tank systems prior to placing it into service.
- When ownership of a tank changes.** The new tank owner must register within 30 days of the ownership transfer. The Bureau does have an alternate short form for Notification of Change-in-Ownership which is available thru a local NMED PSTB Inspector.
- When a new tank is placed in service.** You must register the tank before placing it in service. You must also notify the department at least 30 days before installing a new system.
- When the information you provided on a previous notification or registration changes.** You must report the change on this form within 30 days of the change. (For example, if the owner of a tank system changes his mailing address he must notify the Department within 30 days of the change in address)

PENALTIES: Any owner who violates the registration and reporting requirements of the New Mexico PST Regulations is subject to a civil penalty not to exceed \$10,000 per day for each tank.

PLEASE NOTE : Tank systems are considered in-use until they are permanently closed in accordance with the requirements of Part 8 of 20.5 NMAC. Owners of tank systems in temporary closure will receive an annual tank fee invoice until the tank systems meet the requirements for permanent closure.

INSTRUCTIONS

Please type or print in ink. Complete Sections I-VII and sign in the space provided below. Please ensure that the form is **completely** filled out and that copies are legible. If information is not known, so indicate. Forms cannot be accepted unless completed and signed. The signature must be original.

If submitted by a corporation, the form must be signed by a principal executive officer of at least the level of vice-president or a duly authorized agent of the corporation with authority to represent the corporation in these matters. If submitted by a partnership or a sole proprietorship, the form must be signed by a general partner or the proprietor. If submitted by a municipal, state or other public facility, the form must be signed by a principal executive officer, ranking elected official or other duly authorized employee.

The information you provide should be based on reasonably available records or, in the absence of such records, upon your knowledge, belief or recollection.

A separate form must be completed for each location containing storage tanks. Whenever a form is being submitted because of a change at the location, the form should be completed for **all** tanks currently at the location or removed from the ground or otherwise closed since the date of the last notification or registration. If the information regarding a specific tank has not changed since the previous registration of that tank, identify the tank in the space indicated, check the box for no new information and proceed to the column for the next tank.

Tank numbers will be assigned upon receipt of your Petroleum Storage Tank registration. Please, refer to those tank number(s). If more than 5 tanks are owned at any location, photocopy Sections V-VII of this form; complete them for the additional tanks and staple photocopies of the completed pages to the original registration.

Send the completed form plus any attachments to:

Petroleum Storage Tank Bureau
New Mexico Environment Department
2905 Rodeo Park Drive East, Bldg 1
Santa Fe, New Mexico 87505

Retain copies of this form and/or any attachments for your records.

If you have any questions or want a copy of the New Mexico PST regulations, call (505) 476-4397 in Santa Fe for assistance.

INSTALLER'S OATH - I certify that the methods used to install the tanks & piping comply with 20.5.4 NMAC.

Manuel Cordova 4-24-2019
 First Installer's Signature Date

Manuel Cordova 341
 Installer's Name (Please Print) NMED Certification Number

 Company /Address/Phone Number

 Second Installer's Signature Date

 Installer's Name (Please Print) NMED Certification Number

 Company /Address/Phone Number

CERTIFICATION (Read and sign after completing Sections I-VII)

I certify that I have personally examined and I am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Martin Aguilar Assistant Director of Vehicle Maintenance
 Name & official title of owner or owner's authorized representative (Please Print)

[Signature] 4/24/2019
 Owner's or Authorized Representative's Signature Date

Section 1 - Type of Registration

- Check here if this is the first registration sent in for this location
Check here if this is not the first registration sent in for this location and indicate your reason(s) for submitting the form in the box below.

New Tank Systems New Form

- Other changes in information (check those that apply):
Change of facility name. Old Name:
Change of company name. Old Name:
Other Explain:

If tanks changed ownership since 1987, please give the following information for previous owner:

Name under which previous owner registered tanks Date tanks transferred

Mailing address of previous owner

City State Zip Code

County Phone Number

NOTE: If this is an amended form, you need only fill out information, which has changed since the last submittal, except that you should still complete Section I-IV, and, in Section V, list the tank numbers for all tanks at the location.

Section II - Owner Information / Operator Information

A. Ownership of Tank systems

SANDOVAL COUNTY PUBLIC WORKS

Owner Name (Corporation, Individual, Public Agency, or Other Entity).

Executive Office SS#

2708 IRIS RD

Mailing address

RIO RANCHO New Mexico 87124
City State Zip Code

SANDOVAL 505-771-3320
County Phone Number

B. Ownership of Property (Owner of tanks same as property owner.)

Property Owner Phone Number

Mailing address

City State Zip Code

C. Operator Information

Is the Owner and Operator of these storage tank systems the same entity?

Yes No (If no, please complete this section.)

Operator Name (Corporation, Individual, Public Agency, or other entity)

Mailing address (street or PO)

City State Zip Code

County Phone Number

Section III - Type of Facility

A. Ownership Type: Local Government

B. Tank System Usage: Fleet Refueling

CUBA

Facility Name or Corporate Site Identifier, as applicable.

25 SOUTHERN ALL AROUND RD

Street address or directions from nearest street intersection to a tenth of a mile.

CUBA SANDOVAL 87013
City (nearest) County Zip Code

575-289-3307

Phone Number

If known: 1/4 of 1/4 of 1/4
of Section Township Range

Latitude: Longitude:

Is the location currently listed as a leaking petroleum storage tank site?

Yes No

What is the depth to groundwater at this location (enter "unknown" if not known)? Unknown

How many tanks are at this location, not including tanks closed according to PSTB regulations? 2

Are the tanks located on land within or on an Indian Reservation? No

How many tanks do you own in the U.S. altogether? 4

Section IV - Contact Person at Tank Facility

Ted Trujillo 575-289-3307
Name Phone Number

Title

V. Description of Petroleum Storage Tank Systems. (Complete for each tank system at this location.)

	Tank	Tank	Tank	Tank	Tank
1. Tank ID Number	36915	NEW			
2. Tank Placement		Aboveground			
3. Date of Installation		March 13, 2019			
4. Total Capacity (gallons)		12000			
A. Number of Compartments		2			
B. Compartment Capacities		8k / 4k			
5. Tank Construction & Details					
A. Orientation/Shape		Horizontal (A12)			
B. Number of Tank Walls		2- Double (A06)			
C. Form of Construction		Shop Built (A15)			
D. UL Number		142			
E. Manifolded (A32)					
F. Shell Material / Tank Type (mark all that apply)					
Bare or Galvanized Steel (A01)		X			
Coated Steel (dielectric coating) (A02)					
Stainless Steel (A03)					
Fiberglass Reinforced Plastic (FRP) (A04)					
Fiberglass / Synthetic Plastic (A09)					
Fiberglass (FRP) Jacketed Steel (A05)					
Concrete Encased Steel (A10)					
UL 2085 - Above-ground Tank (A11)					
UL 142 - Above-ground Tank (A16)		X			
STi-P3 Underground Tank (A26)					
ACT-100 Underground Tank (A30)					

	Tank	Tank	Tank	Tank	Tank
Tank ID Number (from row #1)	36915	NEW			
F. Tank Corrosion Protection (mark all that apply)					
Galvanic / Sacrificial Anodes (C04)					
Impressed Current System (C05)					
Internal Lining (C06)					
Paint/Asphalt (C09)		×			
Not Applicable (C19)					
Exempt - Site Not Corrosive (C07)					
6. Tank Secondary Containment		Double Walled (S01)			
7. Piping Construction Detail					
A. Piping Type #1 - Placement		Aboveground (F91)			
B. Piping Type #1 - Material		Black Steel (F11)			
C. Piping Type #1 - Secondary Containment		N/A (S17)			
D. Piping Type #2 - Placement		Underground (F93)			
E. Piping Type #2 - Material		FRP- Fiberglass (F03)			
F. Piping Type #2 - Secondary Containment		Double Walled (S02)			
G. Piping System Type		Pressurized (F90)			
H. Piping Corrosion Protection		N/A (C20)			
8. Substance stored in primary or #1 compartment of tank.		Diesel (B02)			
A. Content of #2 Compartment		Reg. Unlead (B03)			
B. Content of #3 Compartment					
9. Tank Release Detection					
A. Automatic Tank Gauging System* (H03)					
B. Interstitial Monitoring (H06)		×			

	Tank	Tank	Tank	Tank	Tank
Tank ID Number (from row #1)	36915	NEW			
C. Statistical Inventory Reconciliation (SIR)* (H09)					
D. Groundwater Monitoring* (H05)					
E. Manual Tank Gauging** (H01)					
F. Monthly Visual Inspection (AST Only) (H07)					
G. Vapor Monitoring* (H04)					
10. Piping Release Detection					
A. Interstitial Monitoring (G07)		X			
B. Line Tightness Testing*** (G09)					
C. Electronic Line Leak Detector (G15)					
D. Mechanical Line Leak Detector (G08)					
E. Statistical Inventory Reconciliation (SIR)* (G10)					
F. Monthly Visual Inspection (G16) (aboveground piping on AST only)		X			
G. Suction - Exempt (G13)					
H. Automatic Shut Off (G20)****		X			
11. Spill Containment		Remote Fill Box (I08)			
12. Overfill Prevention		Fuel Level Alarm (I01)			
13. Used for Emergency Power Generation (U01)					
14. Under-dispenser Containment (S06)		X			
15. Turbine Sump Liner (S07)					
16. Transition Sump Liner (S08)		X			
17. Loading Racks (L01)					
A. Secondary Containment					

* Methods cannot be used on underground storage tank systems installed after April 4, 2008. The only applicable method for UST systems installed after this date is interstitial monitoring of both the tank and associated underground piping.

**Method can only be used on underground storage tanks with capacities of 2,000gallons and less that were installed before April 4, 2008. All underground storage tanks installed after April 4, 2008 must use interstitial monitoring as primary method of release detection.

***Method can only be used on piping installed prior to April 4, 2008. For underground pressurized piping it must be used in conjunction with a line leak detector.

****Automatic Shut Off of turbines and dispensers is required on underground pressurized piping for new UST systems installed after April 4, 2008. Also, existing AST and UST systems where the piping is interstitially monitored was required to install it by July 1, 2011.

VII. Financial Responsibility.

A. Mechanism: If the answer to A is Insurance Policy, enter the name of the Insurance Company in Subsection B.

B. Name of Insurance Company

C. Policy Number

Comments:

(After you print the form, sign it, and then mail an original copy to the address at top of page one.)



Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 Phone: 505.476.4397
 Fax: 505.476.4374

Aboveground Storage Tank Systems Inspection Report

Inspection Type: Installation	Case Number: 12 20190313 1973	Inspection Start Time:	Date: 13-Mar-19
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I. Facility Name: CUBA		Facility ID: 54454	Phone: 575-289-3307
Address: 25 SOUTHERN ALL AROUND RD		City: CUBA, NM	Zip Code: 87013
E-mail:	Access to property authorized by:		LUST Site:

II. Owner Name: SANDOVAL COUNTY PUBLIC WORKS		Owner ID: 75543	Phone: 505-771-3320
Address: 2708 IRIS RD		City: RIO RANCHO	State: NM Zip Code: 87124
Contact Name:	E-mail:		

III. Operator Name: SANDOVAL COUNTY PUBLIC WORKS		Operator ID: O7706	Phone: 505-771-3320
Address: 2708 IRIS RD		City: RIO RANCHO	State: NM Zip Code: 87124
Contact Name:	E-mail:		

IV. Class A/B Operator Name: Ted Trujillo		Phone: 575-289-3307	E-mail:
Address: SOUTHERN ALL AROUND RD		City: CUBA	State: NM Zip Code: 87013
Who trained Class A/B Operator: Petro Classroom		Date Trained: 11-19-2015	

V. NMED Compliance Officer's Name: Bart Butler		Phone: 505-222-9556	E-mail: Bart.Butler@State.NM.US
Address: 121 Tijeras Avenue NE		City: ALBUQUERQUE	State: NM Zip Code: 87102

VI. Tank Number	36915	NEW					
Size/Capacity:	4k 2k/2k	12k 8/4					
Contents:	B03 B02	B02 B03					
Installation Date:	1/1/2000	3-13-2019					
Tank Construction:	A01 A06 A29	A01 A06 A29					
Tank Secondary Containment:	S16	S16					
Piping Construction:	F11	F11 F03 F09					
Piping Secondary Containment:	S17	S17					
Other Secondary Containment / Ancillary:	S15	S06 S08					
Corrosion/Cathodic Protection:	C09	C09 C20					
Tank Release Detection:	H06	H06					
Piping Release Detection:	G16	G16					
Spill Prevention:	I03	I08					
Overfill Prevention:	I01	I01					
Tank Status & Usage:	In Use	In Use					

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Facility ID Number: 54454

Case Number: 12 20190313 1973

A. Contractor/Certified Installer Information.

1. Contractor Name: D&H Petroleum Equipment

Address: 4400 Anaheim NE Albuquerque, NM 87113

2. Certified Installers Working on Project.

Certified Installer Name	Certification Number	+
		-
Manuel Cordova	341	

B. Inspection/Critical Juncture/Testing Information.

Date	Time	Results	Comments	+
				-
26-Nov-18	3:00 PM	N/A	Piping Installed	
07-Dec-18	11:00 AM	N/A	Tank Set	
21-Dec-18	11:00 AM	Pass	Primary Piping Air / Soap Re-Test, Secondary Piping Air / Soap Test, Transition and UDC Sump Hydro Test	
04-Jan-19	9:30 AM	Pass	Tank Vacuum Test, Spill Containment Hydro Test, Overfill Prevention Test, Fill Piping Air / Soap Test	
13-Mar-19		N/A	Fuel First Delivered to new tank system	
02-Apr-19	9:30 AM	Pass	Sensor Evaluation and Confirmation of Positive Pump Shut Off	

C. Pre-installation

N/A

1. Installation Plans received 30 days in advance of installation.	Yes
2. Alternate Method/Materials Request received 30 days in advance of installation.	N/A
3. Tank system(s) have proper set back.	Yes
4. Secondary containment has 110% volume.	Yes
5. Secondary containment is constructed or installed properly.	Yes
6. Horizontal tank(s) supported by concrete footings or slab of adequate strength.	Yes
7. Secondary containment is properly coated before tank(s) installation.	N/A
8. Secondary containment is impermeable to content(s) of tank(s).	Yes
9. Drainage valve properly installed in secondary containment.	N/A
10. Floor of secondary containment is properly sloped away from tank(s) & towards drainage valve area.	N/A
11. Tank saddles are a maximum of 12 inches in height.	Yes
12. Tank saddles support 120 degrees of tank bottom.	Yes
13. Tank pad or footings appropriate for tank system.	Yes

C. Pre-installation (Continued)

Hide Label

Above-ground Storage Tank System Installation/Modification/Repair Checklist

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30. Tank(s) and piping properly handled during transportation and unloading.	<input type="text" value="Yes"/>
31. Tank(s) and piping free of scrapes, cracks, or holes, or repaired if damaged.	<input type="text" value="Yes"/>
32. UL or SWRI Label and manufacturer's label attached to tank.	<input type="text" value="Yes"/>
33. Installer has current manufacturer's installation instructions for both tank(s) and piping.	<input type="text" value="Yes"/>
- Date on Instructions: STI R912 November 20 <input type="text" value="20"/>	
34. Installer is following installation plans previously submitted.	<input type="text" value="Yes"/>

D. Tank/Piping/System Information

N/A

Tank #	Tank Make & Model	Piping Make & Model	Pump/STP	Spill Prevention	Overfill Prevention	Secondary Containment	ALLD	<input type="text" value="+"/>	<input type="text" value="-"/>
UL-142	Kohlhaas DW STI F921 SN:30896 SWRI SN:211895	Ameron LCX	Red Jacket	Containment Resources 5 gal.	Audible Alarm	DW Tank, DW Piping, Transition and UDC Sumps	VR / RJ FX MLLD		

E. Piping

N/A

1. Fittings, piping, transitional components UL-rated and compatible with regulated substances in tank(s).	<input type="text" value="Yes"/>
2. Fittings and piping inspection:	<input type="text" value=""/>
a. No visible signs of physical damage or imperfections from manufacturing process.	<input type="text" value="Yes"/>
b. No visible signs of damaged tapers.	<input type="text" value="Yes"/>
c. No visible signs of ultraviolet & weathering damage or degradation.	<input type="text" value="Yes"/>
3. Fire-valve properly installed.	<input type="text" value="Yes"/>
4. Break-away valves installed on-shore and dock-side.	<input type="text" value="N/A"/>
5. Anti-siphon valve properly installed.	<input type="text" value="Yes"/>
6. Shear valve is properly anchored.	<input type="text" value="Yes"/>
7. Shear point on shear valve is within one inch of the top of the dispenser island or grade.	<input type="text" value="Yes"/>
8. Flex connectors installed above-ground are fire rated.	<input type="text" value="Yes"/>
9. Head height from top of turbine to lowest point in piping run measured.	<input type="text" value="Yes"/>
9a. Head height: 198"	
10. Piping exits secondary containment over the top of the walls.	<input type="text" value="N/A"/>

11. Above-ground Piping

N/A

a. Steel piping has all surfaces totally visible.	<input type="text" value="Yes"/>
b. Coated with suitable material.	<input type="text" value="Yes"/>
c. Secondary containment is properly constructed & impervious to regulated substance stored in tank.	<input type="text" value="Yes"/>

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d. Protected from impact, settlement, expansion, and vibration.	Yes
e. Piping is properly supported.	Yes
f. Shortest practical route to dispensers or loading racks.	Yes
g. Flexible piping approved for above-ground use.	N/A
h. Large diameter piping (greater than 2" internal diameter) is welded or flanged together.	N/A

12. Underground/Secondarily Contained Piping N/A

a. Double-walled or secondarily contained piping is installed underground.	Yes
b. Trench takes shortest practical route to dispenser islands or loading racks.	Yes
c. Trenches run in straight lines with 45 or 90 degree bends.	Yes
d. A minimum of 6" of compacted backfill in trench before piping is installed.	Yes
e. Piping buried at a proper depth or in accordance with manufacturer's installation instructions.	Yes
f. Piping is properly spaced apart in trench in accordance with manufacturer's instructions.	Yes
g. Backfill is clean, non-corrosive, without debris or ice.	Yes
h. Type of backfill used:	
1. Pea gravel 1/8" minimum and 3/4" maximum.	Yes
2. Crushed rock 1/8" minimum and 1/2" maximum.	N/A
3. Sand.	N/A
i. Concrete trench will allow for complete visual inspection.	N/A
j. Concrete trench is properly constructed.	N/A
k. Basin sump in concrete trench has no penetrations or valves.	N/A
l. Dispenser island constructed as an integral part of the concrete trench.	N/A
m. Underground electrical conduit is properly separated from piping.	Yes

F. Containment Sumps N/A

1. Transition containment sump(s) installed.	Yes
2. Under-dispenser containment sump(s) installed.	Yes
3. All sumps hydrostatically tested in accordance with manufacturer's instructions.	Yes
4. All sumps modified or repaired in accordance with manufacturer's instructions, code of practice, or standard.	N/A
5. Sumps are listed in accordance with national code or standard.	Yes

G. Spill Prevention Equipment. N/A

1. Spill bucket installed on top of tank(s).	N/A
Make, Model, & Capacity:	

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2. Remote fill box installed.	<input type="text" value="Yes"/>
Make, Model, & Capacity:	Containment Resources 5 gal.
3. Check valve properly installed on fill line.	<input type="text" value="Yes"/>
4. AST System is exempt from spill prevention requirements. (Less than 25 gallons per delivery)	<input type="text" value="N/A"/>
5. Spill prevention hydrostatically or vacuum tested per manufacturer's instructions.	<input type="text" value="Yes"/>
6. Penetration boots on remote fill box installed.	<input type="text" value="Yes"/>
7. Spill prevention equipment listed per national code or standard.	<input type="text" value="Yes"/>

H. Overfill Prevention Equipment.

N/A

1. Drop tube Style or Flapper valve installed.	<input type="text" value="Yes"/>
a. Set at no more than 95% capacity.	<input type="text" value="Yes"/>
b. Make & Model:	OPW F-Stop
2. Overfill Alarm has been installed.	<input type="text" value="Yes"/>
a. Overfill Alarm set at 90% of capacity.	<input type="text" value="Yes"/>
b. Overfill Alarm has been installed so it can be seen and heard by delivery driver.	<input type="text" value="Yes"/>
c. Make & Model:	Veeder Root Audible Alarm
d. Clock/level gauge calibrated.	<input type="text" value="N/A"/>
3. AST System is exempt from overfill prevention requirements. (Less than 25 gallons per delivery)	<input type="text" value="N/A"/>
4. Overfill prevention equipment listed per national code or standard.	<input type="text" value="Yes"/>

I. Release Detection

N/A

1. AST system meets requirements for monthly visual inspection of tank(s) as sole method.	<input type="text" value="N/A"/>
2. Underground piping installed or replaced meets requirements for interstitial monitoring.	<input type="text" value="Yes"/>
3. Above-ground piping system(s) meets requirements for monthly visual inspection as sole method.	<input type="text" value="Yes"/>
4. Alternate method(s) of release detection approved in advance of installation.	<input type="text" value="N/A"/>
5. Tank Monitor installed.	<input type="text" value="Yes"/>
a. Make & Model:	Veeder Root TLS 4C
b. probe properly calibrated.	<input type="text" value="Yes"/>
c. probe compatible with regulated substance in tank.	<input type="text" value="Yes"/>
6. Sensor installed to monitor interstice of tank(s).	<input type="text" value="Yes"/>
b. Make & Model:	Veeder Root 794390-420
7. Sump sensor(s) installed for monitoring of piping.	<input type="text" value="Yes"/>
a. Make & Model:	Veeder Root 794380-208
b. sensor(s) installed at correct height.	<input type="text" value="Yes"/>

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8. Interstitial monitoring for underground piping includes automatic shutoff.	Yes
9. Automatic line leak detector installed.	Yes

J. Cathodic Protection N/A

K. Loading Rack(s) N/A

L. Physical Protection (NFPA 30A & REI RP-200) N/A

1. Bollards are installed around tank(s).	Yes
a. 5-feet from tank(s).	Yes
b. Minimum of 3 feet in height.	Yes
c. 4 feet apart from center to center.	Yes
d. Buried at least 3 feet deep.	Yes
2. Other type of barrier constructed to protect tank(s).	N/A
3. Fence installed around tank(s) unless entire property is adequately fenced.	Yes

M. Notifications, Reporting, Modifications, and Repairs.

1. AST System installed, modified, or repaired per 20.5.109 NMAC or 20.5.112 NMAC.	Yes
2. 30-day & 24 hour Notifications received.	Yes
3. Line tightness and automatic line leak detector test report received.	Yes
4. Overfill Prevention Installation checklist reviewed.	Yes
5. Tank & piping tightness tested prior to return to service following modification or repair.	N/A
6. Tank tightness test report received.	N/A
7. Sensors functionality test report received.	Yes
8. Spill prevention or containment sump tested following modification, repair, or replacement.	N/A
9. Tester qualifications were submitted as required.	N/A
10. Evidence of release(s) of regulated substances.	N/A
11. Site assessment conducted during a modification, repair, or replacement.	N/A

M. Comments:

D&H Petroleum Services installed one 12k split compartment (8k / 4k) Double Walled above ground tank containing Diesel / Unleaded fuel.
 Ameron LCX double walled FRP piping was installed.
 Red Jacket (VR) submersible pump were installed in each compartment.
 Veeder Root (Red Jacket) Mechanical Line Leak Detectors were installed on the discharge piping in leak detector "tees".
 Solenoid valves were installed to meet the anti-siphon requirement.
 One Transition sump and one Under Dispenser Containment (UDC) sump were installed.
 Sensors were placed in the tank interstice to monitor the tank and in both the Transition and UDC sump to monitor the piping.
 The sensors are monitored by a Veeder Root TLS 4C tank monitor which also provides fuel levels for each compartment.
 The tank monitor is programmed to shut off the flow of product when the sensors monitoring the piping detect liquid and to alarm when liquid is detected by the tank interstitial sensor.
 An audible alarm was installed near the tank to alert the delivery driver when the tank is 90% full.

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Case Number: 12 20190313 1973

Additionally, OPW F-Stops were installed in each tank compartment and were set to activate at 90% of the tank full capacity. Remote fill spill containment devices were installed at the fill port for each tank. The fill piping for each compartment is equipped with a check valve and a ball valve. The tank compartments are fitted with a Morrison mdl #179 hinged cap to allow manual gauging of each compartment.

The tank was initially vacuum tested as per the manufactures installation instructions. The piping primary and secondary were initially air / soap tested per the manufacturers installation instructions. The Transition and UDC sumps were hydro statically tested. The tank and piping interstitial sensors were tested by submersion as per the manufacturers instructions. Positive pump shut-off was verified when the piping sensors detected liquid and the tank sensor caused an alarm condition. Emergency / fire / crash valves were installed for each product at the dispenser.

FYI: The following deficiencies are noted as incomplete:
The hardware anchoring the fire valves is not per the manufacturers instructions (washers and lock-nuts are missing).
The bollard placement for vehicular impact protection is incomplete.
The product fill port for the Diesel Compartment is not identified.
The signage for the Emergency Stop Switch incorrectly indicates that the switch is located "inside".
The "Emergency Response" signage is not posted.
The fill port cam-lock fittings are not equipped with a cap.

N. Attachments			
<input type="checkbox"/> Pictures	<input type="checkbox"/> Site Sketch	<input type="checkbox"/> Records	<input type="checkbox"/> Other

New Mexico Petroleum Storage Tank Bureau
Above-ground Storage Tank System Installation/Modification/Repair Checklist

Facility ID Number: 54454

Case Number: 12 20190313 1973

S. Closing Conference and Signatures.

Closing Conference Date: Apr 24, 2019

Closing Conference Time: 10:30:00 AM

Bart Butler
 Compliance Officer - Print Name


 Compliance Officer's Signature

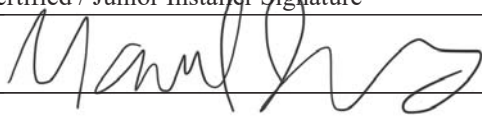
4/24/2019
 Date

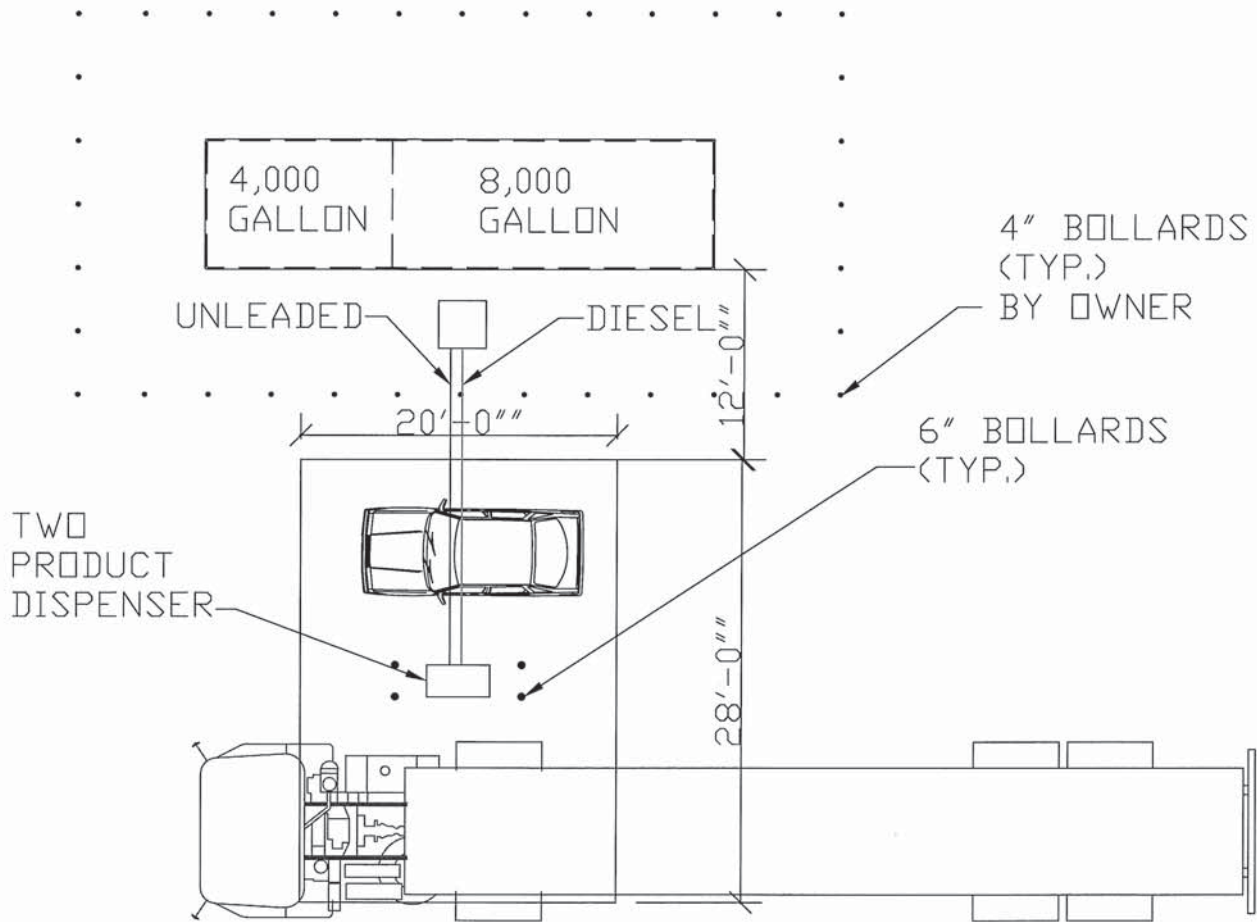
Martin Aguilar
 On-Site Representative - Print Name


 On-site Representative's Signature

4/24/2019
 Date

I hereby acknowledge receipt of this inspection checklist and verify that the information I provided to the Compliance Officer is accurate to the best of my knowledge.

Certified / Junior Installer Name (Print)	Certified / Junior Installer Signature	Certification Number	+
			-
Manual Cordova		341	



No.	Note / Revision	Date

SANDOVAL COUNTY
CUBA, NM

SITE LAYOUT

Project No.
XXXXXX

Date: 4/18/2018

Scale:

dwg by: Manuel Cordova

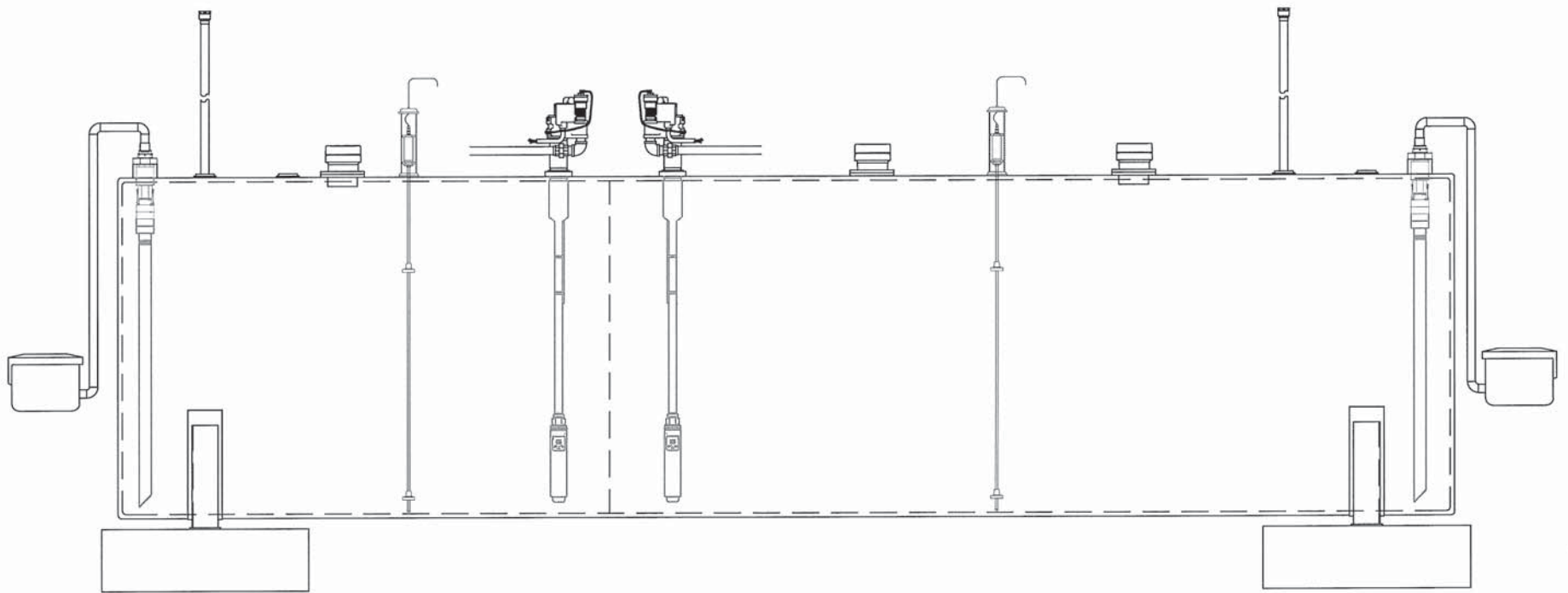
designed by:

D&H UNITED
FUELING SOLUTION

4400 Anahelm Ave NE
Albuquerque, New Mexico
MAN: (505)-342-2024
FAX: (505)-342-2108

Sheet No.

2 OF 3



No.	Note / Revision	Date

SANDOVAL COUNTY
CUBA, NM

TANK LAYOUT

Project No.
XXXXXX
Date: 11-15-17
Scale:
dwg by: Manuel Cordova
designed by: _____

D&H UNITED
FUELING SOLUTIONS

4400 Anaheim Ave NE
Albuquerque, New Mexico
MAIN: (505)-342-2024
FAX: (505)-342-2109

Sheet No.

1 OF 3

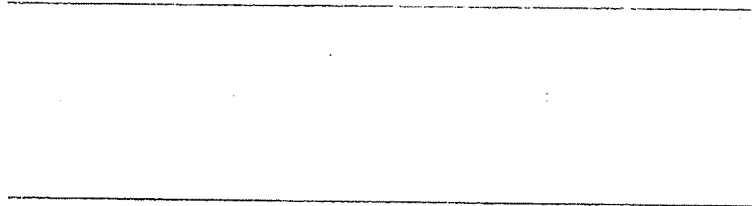
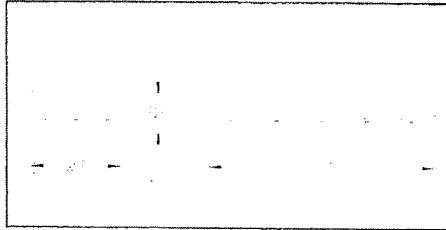
FOUNDATION DESIGN

Revised 02/2005

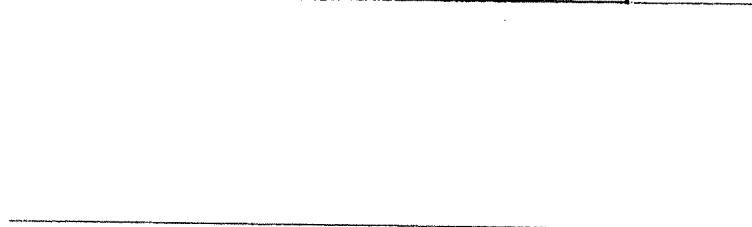
DATE: 2/23/2018 8:13

CONCRETE FOUNDATION REQUIREMENTS	
OCCUPANCY CATEGORY:	4
f'_c (psi):	4000
ALLOW. SOIL BEARING (SB) (psf):	3000
REBAR F_y (psi):	40000

CONCRETE FOOTING DIMENSIONS	
FOOTING WIDTH (W_f) (feet):	3.00
FOOTING LENGTH (L_f) (feet):	10.00
FOOTING DEPTH (D_f) (feet):	1.50
REBAR SIZE (# 4, # 6, or # 8):	6
REBAR MAX. SPACING (inches):	10



ANCHOR BOLTS	
ANCHORS PER SUPPORT (A_n):	2
ANCHOR BOLT DIA. (inches) (B_d) =	1.000
ANCHOR BOLT LEN. (inches) (B_l) =	8.000
ANCHOR BOLT SPACING (inches) (AB_s) =	12.000

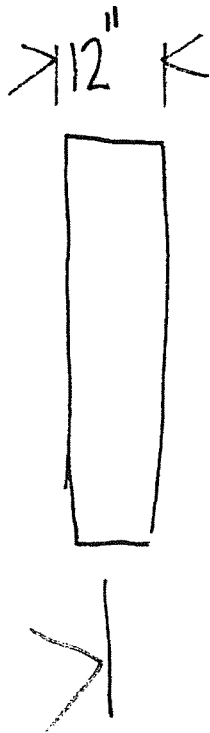


FOUNDATION DESIGN

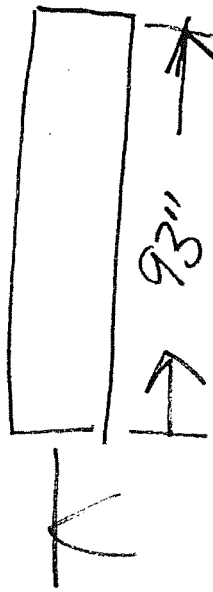
Revised 02/2005

DATE: 2/23/2018 8:13

MIN. FOOTING DIM. : 3 FT. WIDE X 10 FT. LONG X 1.5 FT. DEEP
W/ # 6 REBAR @ 10 IN. O.C. EACH WAY
df = 14 inches
USE (2) 1"ø x 8" EMBEDDED LENGTH HEADED ANCHOR BOLTS PER SUPPORT
DISTANCE FROM EDGE TO ANCHOR BOLT (ABe) = 16.6355 INCHES
ANCHOR BOLT SPACING (ABs) = 12 INCHES
ANCHOR BOLT DIAMETER IS THE MINIMUM REQUIRED FOR STRENGTH.
ANCHOR BOLT LENGTH IS EMBEDDED LENGTH ONLY. ACTUAL LENGTH VARIES.
ANY REQUIRED CORROSION ALLOWANCE WILL INCREASE THE BOLT DIAMETER.



28
APX

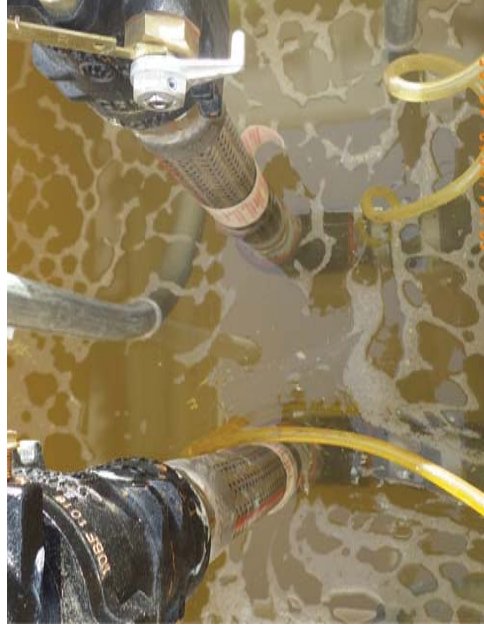


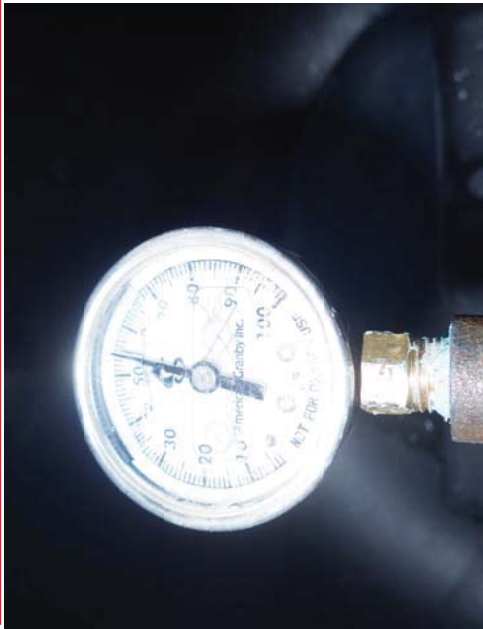














Steel Tank Institute
 PV218 Serial No. 28096

Serial No. AG 27155E
 Aboveground Storage Tank
 SWRI U.E. 00077-01100-26

SWRI
 Steel Tank Institute
 Institute

Listed by:
 Southwest
 Research
 Institute
 San Antonio, Texas

• Follow installation instructions.
 • Tank is intended for stationary installation.
 • Tank is not to be used in conjunction with
 UL 142, as evaluated by SWRI.
 • Pressure test the primary tank when
 double wall tanks.
 • On supports (if purchased)
 • Single wall tank (if purchased)
 • Double wall tank (if purchased)

110-80-1000

YOUNG'S CORPORATION







Western Refining

Western Refining Wholesale

1250 W. Washington St., Suite 101 • Tempe, AZ 85281
P.O. Box 65102 • Phoenix, AZ 85082-5102
(602) 286-1401 • (800) 444-5823

DELIVERY TICKET

TMW ORDER #: 644925
SCHED DEL DATE: 3/13/19 7:00 am
DEL ACCOUNT #: 43925
TMW ACCOUNT #: 104587

644925

SOLD TO:

Sandoval County Public Works
2708 Iris Rd Ne
RIO RANCHO, NM 87144

SHIP TO:

Sandoval County Public Works
51 Southern All Around Rd

CUBA, NM 87013

PURCHASE ORDER NUMBER		MANIFEST NO.	DRIVER/STARTTIME	TRUCK/TRAILER	WH	TERMS
			ValeJ 3/13/2019 7:00:00AM	14003 / UNKNOW		
SALESPERSON		TERMINAL	B/L NUMBER		REQUESTED DATE & TIME	
		SEE TRM ON PRODUCT	358163		3/13/2019 07:00 - 11:00	
NO. PKG'S	SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	PRICE	AMOUNT
0	BULK	2 NA1993, FUEL OIL, 3, PGIII FUEL OIL NA1993 3 PG III ULSD [DFUL] TRM: WESALB	2,000.00	2000 gals		0.00
0	BULK	1 UN1203, GASOLINE, 3, PGII GASOLINE UN 1203 3 PG II UNLEADED 86 - 10% ETH [UL8610] TRM: WESALB	2,000.00	1886 gals		0.00
***FILL NEW TANKS NOT OLD ONES**505.771.8500						
THIS IS TO CERTIFY THAT THE ABOVE-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION. ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.					NET INVOICE:	
REMIT TO: WESTERN REFINING WHOLESALE P.O. BOX 749400 • LOS ANGELES, CA 90074-9400 If invoice is not paid by the due date, customer agrees to pay interest at 18% per annum and attorney's fees collection costs If account is referred for collection. The undersigned hereby states that he is authorized to bind the principal to the terms hereof.					SALES TAX:	
DELIVERED BY (SIGNATURE IN FULL)		RECEIVED IN GOOD ORDER (SIGNATURE)		DEL. DATE		TOTAL:
X <i>George Melonia</i>		X <i>[Signature]</i>				

FOR TRANSPORTATION EMERGENCY: SPILL, LEAK, FIRE, EXPOSURE, OR ACCIDENT EMERGENCY CONTACT: Chemtrec 1-800-424-9300



New Mexico Environmental Department
 Petroleum Storage Tank Bureau
 2905 Rodeo Park Drive East, Bldg. 1
 Santa Fe, NM 87505
 (505) 476-4397

Automatic Line Leak Detector Testing & Electronic Sump Sensor Testing for Piping Evaluation Work Sheet

Date Test Conducted
 4-2-2019

Annual New Installation Troubleshooting Other

New Mexico PST Facility			Contractor/Technician Information		
Facility Name Sandoval County Public Wk		Facility ID# 2237	Technician's Name Matthew Belmontez		Technician Certification C23410
Facility Address Southern All Around Rd			Company D&H United Fueling Solutions Inc		
City Cuba	Zip Code 87013	City Albuquerque	State NM		
County Sandoval County	Phone # (575) 289-3307	Zip Code 87113	Phone # (505) 342-2024		

System & Testing Equipment Information	
Testing Equipment Used, (make & model)	Last Calibration Date of Testing Equipment

1. All ALLDs (both mechanical & electronic) must be installed and tested in accordance to 20.5.6 NMAC
2. Testing shall comply with the equipment manufacturer's protocol.
3. The ALLDs must be installed within the PST piping system during the test.
4. ALL ALLDs Regardless of manufacturer must pass a 3 gallons per/hour at 10 psi of line pressure test .
5. The leak must be simulated at the furthest dispenser or at the highest elevation above the ALLD.
6. Electronic ALLDs & sump sensors must shut down the turbine/pump when an alarm is triggered.
7. Attach documents of all repairs, maintenance & calibration of release detection equipment to this report and maintain these records for one year after work is completed.
8. Attach documents supporting Technician's training or experience as required in 20.5.6.23.A NMAC.

Description					
Line Number/Product					
ALLD Manufacturer & Model					
ALLD Serial Number					
New ALLD Installed					
Turbine/Pump Manufacture					
Type of Piping (Rigid/Flexible)					
Approx. Length of Piping					
Piping Diameter					

Mechanical (MLLD) Test Data					
Pump Operating Pressure (psi)					
Holding Pressure (psi)					
Metering Pressure (psi)					
Opening Time (seconds)					
Resiliency (ml)					
Leak Rate (gph)					

Electronic (ELLD) Test Data					
Set-up Parameters Correct (y/n)					
Simulated leak causes alarm or pump shutdown (yes/no)					
Number of test cycles before alarm & pump shutdown occurs					

Test Results					
Pass/Fail					

Interstitial (sump) Monitoring Sensor Information

Sensor ID/Location Turbine/Pump Dispenser/Pump Transition	Manufacturer/Model	Sensor Type Float Optical discriminating non-discriminating Other	Test Method Flip Submersion other	Alarm (yes/no)	Product Specific Turbine/Pump Shutdown (Yes/No)	All Products Turbine/Pump Shutdown (Yes/No)
Dispenser/Sump	Veeder-Root	Float	Submerged	Yes	No	Yes
Transition/Sump	Veeder-Root	Float	Submerged	Yes	No	Yes
Interstitial/Annular Space	Veeder-Root	Float	Submerged	Yes	No	No

Comments

Technician Name:
Matthew Belmontez

Signature:

Date
4-2-2019

RTS ENVIRONMENTAL SERVICES, INC.
 11024 MONTGOMERY NE #361, ALBUQUERQUE, NM 87111
 (505)881-2384

INVOICE: 30286
 DATE: 4/1/19

Customer Name: D & H UNITED Site Name: SANDOVAL COUNTY
 Address: _____ Address: 51 SOUTHERN
 City, State: _____ City: CUBA, NM
 Zip Code: _____

ABOVE GROUND TANK

PRODUCT LINE TESTED FROM					
ITEM	LINE 1	LINE 2	LINE 3	LINE 4	LINE 5
PRODUCT:	RUL	DSL			
PUMP TYPE: PRESSURE/SUCTION	PRESSURE	PRESSURE			
TURBINE/PUMP MANUFACTURE	RED JACKET	RED JACKET			
TYPE OF PIPING (RIGID/FLEX)	RIGID	RIGID			
APPROX. LENGTH OF PIPING	36	36			
PIPING DIAMETER	2	2			
TEST PRESSURE (psi)	50	50			
START TIME	15:15	14:00			
END TIME	15:45	14:30			
TEST DURATION IN MINUTES	30	30			
BEGINNING LEVEL	83	45			
ENDING LEVEL	83	45			
LEAK RATE IN GPH	0.0000	0.0000			
RESULTS	PASS	PASS			
LEAK DETECTOR TEST					
ELLD OR MLLD (E/M)	MLLD	MLLD			
MANUFACTURER	VEEDER ROOT	VEEDER ROOT			
MODEL	FX	FX			
SER.#	7858	8865			
OPERATING PRESSURE:	34	34			
METERING PRESSURE:	10PSI	10PSI			
OPENING TIME (sec)	2	2			
HOLDING PRESSURE:	26	34			
RESILIENCY:	+1500	+1500			
LEAK RATE:	3GPH	3GPH			
IF ELLD:					
SET - UP PARAMETERS CORRECT (Y/N)	N/A	N/A			
SIMULATED LEAK CAUSES ALARM OR PUMP SHUTDOWN (Y/N)	N/A	N/A			
NUMBER OF TEST CYCLES BEFORE ALARM & PUMP SHUTDOWN OCCURS	N/A	N/A			
RESULTS	PASS	PASS			
NEW LEAK DETECTOR					
ITEM	LINE 1	LINE 2	LINE 3	LINE 4	LINE 5
PRODUCT:					
MANUFACTURER					
MODEL					
SER.#					
OPENING TIME (sec)					
RESILIENCY:					
RESULTS					

*LEAK THRESHOLD: 0.05 gph
 TESTED BY: Philip Santana

CERTIFICATION # 47-5871

TEST EQUIPMENT USED: ESTABROOK'S EZYCHEK