



MICHELLE LUJAN GRISHAM
GOVERNOR

JAMES C. KENNEY
CABINET SECRETARY

SENT BY ELECTRONIC MAIL AND CERTIFIED MAIL
RETURN RECEIPT REQUESTED

7/23/2026

James Hegar
Lea Midstream LLC
3500 Maple Avenue
Suite 700
Dallas, TX 75219
Sent by electronic mail to: jhegar@producersmidstream.com

Notice of Violation for Lea Midstream LLC, EPCEB Air Cases LEAM-10610-2601, LEAM-10610-2602, LEAM-10610-2603, and LEAM-10610-2604

Dear Mr. Hegar,

The New Mexico Environment Department ("NMED" or "the Department") has identified Lea Midstream LLC ("Lea") as having violated state and federal regulations for air quality. This Notice of Violation (NOV) is regarding the Dude Processing Plant ("Facility") owned by Lea. The Facility is 12.3 miles Northwest of Monument, NM at 32.65984 latitude and -103.485108 longitude. The Facility is also known as AI# 10610 and AIRS# 350252578 in the Department's records.

Pursuant to the NMED Delegation Order dated June 23, 2025, the Cabinet Secretary ("Secretary") has delegated to the Environmental Protection Compliance and Enforcement Bureau ("EPCEB") Chief the authority to seek administrative enforcement for alleged violations of the United States Clean Air Act ("CAA"), the New Mexico Air Quality Control Act ("AQCA"), federal and state regulations, and the air quality permits issued thereunder. EPCEB is the Bureau within NMED responsible for compliance with and enforcement of air quality regulations.

This NOV is issued pursuant to NMSA 1978, Section 74-2-5.1(A), which states that NMED's "investigations shall be reduced to writing if any enforcement action is contemplated, and a copy shall be furnished to the owner or occupants of the premises before the action is filed."

This NOV represents the findings of four investigations into the Facility.

Case LEAM-10610-2601 ("Case 2601")

On February 5, 2026, an NMED compliance reports specialist began a review of excess emission reports ("EERs"). These EERs were submitted electronically to NMED through the Air Quality Bureau Compliance Reporting program. On March 12, 2026, the specialist sent a Post-Inspection Notification ("PIN") to the Facility for the following potential violations:

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Case 2601 Violation 1 – Failure to meet permitted allowable emission limits for regulated pollutants pursuant to General Construction Permit (“GCP”) for Oil & Gas Number 10342M1, Specific Conditions A106 and A107. Between December 15, 2025, and December 16, 2025, Lea submitted three Final EERs for events at the Facility that started between June 30, 2025, and October 7, 2025. Together these Final EERs reported 130,271 pounds of CO, 28,189 pounds of NO_x, and 22.73 pounds of H₂S in excess emissions. There were three Affirmative Defense Demonstrations (“ADDs”) submitted, but none was accepted. See Attachment A.

Case 2601 Violation 2 – Failure to submit an Initial EER no later than the next regular business day after the time of discovery of an excess emission in violation of 20.2.7.110.A (1) NMAC. Between July 2, 2025, and September 2025, Lea failed to submit two Initial EERs within the defined regulatory timelines. Activity Number 010610-12032025-02 was submitted 156 days late, and Activity Number 010610-12032025-02 was submitted 67 days late. See Attachment B. In total, Lea Midstream submitted Initial EERs 223 days late.

Case 2601 Violation 3 – Failure to submit a Final EER no later than 10 days after the end of an excess emission event in violation of 20.2.7.110.A (2) NMAC. On October 9, 2025, Lea failed to submit one Final EER within the regulatory timeline. Activity Number 010610-12032025-02 was due on October 9, 2025, but was submitted on December 15, 2025, for a total of 67 days late.

Case LEAM-10610-2602 (“Case 2602”)

On April 30, 2026, an NMED compliance reports specialist began a review of EERs. These EERs were submitted electronically to NMED through the Air Quality Bureau Compliance Reporting program. On May 19, 2026, the specialist sent a Post-Inspection Notification PIN to the Facility for the following potential violations:

Case 2602 Violation 1 – Failure to meet permitted allowable emission limits for regulated pollutants pursuant to General Construction Permit (“GCP”) for Oil & Gas Number 10342M1, Specific Conditions A106 and A107. Between January 21, 2026, and April 29, 2026, Lea submitted 77 Final EERs for events at the Facility which started between January 1, 2026, and April 28, 2026. See Attachment A. Together these Final EERs reported 19,653 pounds of CO and 4,339 pounds of NO_x in excess emissions.

Case 2602 Violation 2 – Failure to submit an Initial EER no later than the next regular business day after the time of discovery of an excess emission in violation of 20.2.7.110.A (1) NMAC. Between January 5, 2026, and March 11, 2026, Lea failed to submit four Initial EERs within the defined regulatory timelines. See Attachment B for a list of late EERs. Altogether, Lea submitted the Initial EERs 13 days late.

Case 2602 Violation 3 – Failure to submit a Final EER no later than 10 days after the end of an excess emission event in violation of 20.2.7.110.A (2) NMAC. Between January 15, 2026, and March 6, 2026, Lea failed to submit 10 Final EERs within the defined regulatory timelines. See Attachment C for a list of Late EERs. Altogether, Lea submitted the Final EERs 232 days late.

Case LEAM-10610-2603 (“Case 2603”)

On March 12, 2026, the EPCEB Bureau Chief sent a request for information on thirty-three different items. Lea responded over the next two months, meeting the timeline set by the Department. The analysis of that information found evidence for the following violations:

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Case 2603 Violation 1 – Failure to operate the Facility according to the approved registration when unpermitted waste streams were sent from the nitrogen membrane to the High-Pressure Flare and off specification product was sent to the High- and Low-Pressure Flares in violation of GCP for Oil & Gas Numbers 10342 and 10342M1, General Condition B101.A. NMED observed three occurrences when the Facility flared waste gases contrary to its Registration Form. According to excess emission reports submitted on January 9, 2026, and March 10, 2026, the Facility routed waste gases in contradiction to its permit. In addition, on May 5, 2026, the Facility responded to a request for information (“RFI”) from NMED with evidence that NRU Membrane waste gas was flared at the high-pressure flare, in violation of its permit. The Facility also flared gas that had an O₂ content too high to sell in violation of the permit.

Case 2603 Violation 2 – Failure to obtain an individual construction permit from the Department before modifying the Facility in violation of GCP for Oil & Gas Numbers 10342 and 10342M1, General Condition, C101.C(1). The Facility submitted three excess emission events reported between December 15 and 16, 2025, which show the Facility emitted 65 tons of Carbon Monoxide and 14 tons of Nitrogen Oxides by the end of calendar year 2025. These amounts emitted were far above the permitted emission limits for the Facility. These excesses caused the Facility to no longer be eligible for the GCP Permit and caused the Facility to instead require a Major source NSR Individual permit. On September 25, 2025, Lea applied for an NSR individual construction permit which increased emissions limits and added equipment to the Facility, however, the Facility continued to operate in non-compliance with its active GCP permit.

Case 2603 Violation 3 – Failure to perform a gas analysis in violation of GCP for Oil & Gas Numbers 10342 and 10342M1, Specific Condition A201.A. On May 5, 2026, Lea sent an RFI response to the Department. The response to RFI question 4 included an inlet gas analysis dated January 29, 2026. The analysis was not on laboratory or tester letterhead and did not include a certification signature. Lea did not provide inlet gas analysis dated near the operational start-up date, June 30, 2025, indicating the Facility operated for at least seven months without the required inlet gas analysis.

Case 2603 Violation 4 – Failure to record High Pressure Flare flow meter readings upon operation in violation of GCP for Oil & Gas Numbers 10342 and 10342M1, Specific Condition A207.B. On September 25, 2025, a Lea employee sent an email to a Department complaint investigator which stated in part “The reason we don’t have flare volume meters directly is because we flushed out by this request that those meters had not been set up to our plant historian, a task missed during initial I&E commissioning.” Between the start of operations on June 30, 2025, and at least September 25, 2025, the Facility was in violation of this permit condition.

Case 2603 Violation 5 – Failure to file anticipated initial start-up notification and initial start-up notification after maximum production rate was achieved in violation of GCP for Oil & Gas Number 10342M1, General Condition B110.B and 20.2.72.212 NMAC. On May 5, 2026, Lea sent an RFI response to the Department. The response included statements that the Facility began operating on June 30, 2025, and began selling product in July 2025. The Department has not received either notice as of June 26, 2026.

Case 2603 Violation 6 – Failure to limit emissions upon start up to permitted emission limits, making the facility ineligible for a GCP permit, in violation of 20.2.72.220.C (6)(b) NMAC. On December 15, 2025, Lea submitted an excess emission report for an event that began on the start-up date of the Facility (June 30, 2025) and ended on September 25, 2025. The excess emission report indicated that the cause of the event

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was “During the plant commissioning phase, 07/01/25 through 9/25/25, continue to identify programing bugs and line out the operations of the facility with lower than anticipated inlet volumes.” and the corrective actions were “The cryogenic processing, treating and dehydrations units were commissioned. The NGL and residue pipelines were also purged and commissioned during this time frame. Due to low volumes the NRU commissioning is delayed until the minimum design volumes are achieved.” This excess emission event resulted in 43.2 tons of carbon monoxide and 9.2 tons of nitrogen oxides.

Case LEAM-10610-2604 (“Case 2604”)

On June 2, 2026, NMED compliance inspectors completed an onsite inspection of the Facility and found evidence of the following alleged violations:

Case 2604 Violation 1 – Failure to notify the Air Quality Bureau of equipment serial numbers after start-up pursuant to GCP for Oil & Gas 10342M1, Specific Condition B110.B(2) – During the onsite inspection, the compliance inspectors observed the following emission units had information listed on the equipment plates (e.g., manufacture date or serial number) that was not included in a notification after initial startup: ENG-7, ENG-8, ENG-9, ENG-10, ENG-11, HP Flare, COMB-1, DEHY-1, HO-2, HP FLARE, HT-1. The permit condition required the notification to be submitted 15 days after the start-up date. There have been at least 21 15-day periods since the June 30, 2026, start-up date.

Case 2604 Violation 2 – Failure to notify Bureau Permitting Program Manager of updates to specific information in registration form pursuant to GCP for Oil & Gas 10342M1, Specific Condition B110.C(2) – During the onsite inspection, the compliance inspectors observed the following emission units had information listed on their equipment plates (E.G., manufacture date or serial number) that was different than the information provided in the registration form: ENG-7, ENG-8, ENG-9, ENG-10, ENG-11, HP Flare, COMB-1, DEHY-1, HO-2, HP FLARE, HT-1.

Please note that the Facility will appear on NMED’s Enforcement Watch as a result of this NOV (see: <https://www.env.nm.gov/enforcement-watch/>). Further, NMED may issue a press release to local media highlighting your facility as appearing on this webpage. The Facility will remain on the Enforcement Watch website as an active matter until this matter is fully resolved, including the payment of the assessed civil penalty.

You may obtain a copy of the AQB Civil Penalty Policy located on the Compliance and Enforcement website at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/>.

Requested Information

In the response to this NOV please provide this information for each violation:

1. A description of the cause of the violation;
2. Documentation of the steps taken to correct the violation to date; and
3. Documentation of steps taken or to be taken to prevent the recurrence of the violation.

With the documentation, please include specific, measurable, and time-bound changes made or to be made addressing any problems causing the violations. Attachment C has been included at the end of the NOV and can be used as a checklist for organizing the response.

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Use these instructions to submit the response:

1. All correspondence pertaining to this NOV must be submitted under cover of a properly completed Reporting Submittal Form, emailed to the Enforcement Specialist (contact information below). A copy of the form can be found online at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/>
2. Submit requested information no later than thirty (30) days after the date of this NOV.
3. Any documents claimed as Confidential Business Information (CBI) pursuant to 20.2.1.115 NMAC must be submitted in separate electronic files from non-CBI documents and identified as CBI.
4. If files cannot be submitted by electronic mail, contact the Enforcement Specialist to request a link to a file transfer platform, or submit records on a thumb drive mailed to the Air Quality Bureau, 525 Camino de los Marquez, Suite 1, Santa Fe, NM 87505 to the attention of Charles Butler.
5. Please include any facts, information, or documentation to refute the alleged violations, with the requested information.

After receiving the response to this NOV, NMED may send a settlement offer or compliance order outlining the penalties and corrective actions associated with each of the violations. As NMED's review of the alleged violations is ongoing, NMED reserves the right to assert additional violations at the Facility if new information becomes available.

If you have questions or believe any statement in this notice is erroneous, please contact Charles Butler, Enforcement Specialist, at (505) 660-6110 or charles.butler@env.nm.gov or Kerra Roudebush, Enforcement Manager, at (505) 699-9627 or kerra.roudebush@env.nm.gov. If you are represented by counsel, please contact Christopher Vigil, Assistant General Counsel, at (505) 469--4696 or christopherjvigil@env.nm.gov.

Thank you for your prompt attention to this matter.

Sincerely,

DocuSigned by:



Bruce Baizel

Director

Environmental Protection Compliance and Enforcement Bureau

cc: Christopher Vigil, OGC
Kerra Roudebush, EPCEB
Charles Butler, EPCEB

Attachments

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Attachment A

Activity No	Failure Pt. No	Event Start Date	Event End Date	EE CO (lb)	EE NOx (lb)	EE VOC (lb)
010610-12162025-01	LP FLARE	10/7/2025	12/12/2025	18496	4059	
010610-01122026-04	LP FLARE	1/8/2026	1/8/2026	357.45	78.42	
010610-01132026-01	LP FLARE	1/12/2026	1/22/2026	1815.639	398.4131	
010610-02202026-01	LP FLARE	2/19/2026	2/19/2026	51.2696	11.2602	
010610-02232026-01	LP FLARE	2/20/2026	3/8/2026	5581.613	1224.763	
010610-03102026-05	HP FLARE	1/28/2026	1/28/2026	0.4659	0.0845	
010610-03182026-02	LP FLARE	3/17/2026	3/23/2026	1499.239	328.9651	
010610-04182026-01	HP FLARE	4/17/2026	4/17/2026		0.4111	
010610-02172026-01	LP FLARE	2/16/2026	2/16/2026	21.0512	4.6246	
010610-02182026-01	LP FLARE	2/17/2026	2/17/2026	0.9195	0.206	
010610-03302026-02	HP FLARE	3/29/2026	3/29/2026	2.9365	0.6317	
010610-03182026-01	HP FLARE	3/17/2026	3/23/2026	207.8642	45.4172	
010610-03272026-01	HP FLARE	3/26/2026	3/26/2026	1	0.2039	
010610-04062026-01	LP FLARE	4/5/2026	4/5/2026	5.5064	1.2148	
010610-04152026-02	LP FLARE	4/14/2026	4/14/2026	24.5899	5.3962	
010610-04252026-01	HP FLARE	4/24/2026	4/25/2026		0.7046	
010610-01262026-02	LP FLARE	1/24/2026	1/27/2026	1116.165	244.9338	
010610-02162026-03	LP FLARE	2/14/2026	2/15/2026	3.031	0.6372	
010610-04012026-01	HP FLARE	3/31/2026	4/1/2026	4.1122	0.8896	
010610-03102026-07	HP FLARE	2/4/2026	2/5/2026	4.0342	0.8556	
010610-04132026-02	HP FLARE	4/12/2026	4/12/2026		0.1429	
010610-04192026-01	HP FLARE	4/18/2026	4/18/2026		0.3772	
010610-01122026-03	LP FLARE	1/9/2026	1/9/2026	11.9625	2.631	
010610-03312026-01	HP FLARE	3/30/2026	3/31/2026	2.429	1.4101	
010610-03102026-04	HP FLARE	1/24/2026	1/25/2026	1.3226	0.2808	
010610-03102026-08	HP FLARE	2/7/2026	3/8/2026	0.9132	0.1823	
010610-04022026-02	HP FLARE	4/1/2026	4/1/2026		0.8896	
010610-04042026-02	LP FLARE	4/3/2026	4/3/2026	7.7666	1.706	
010610-04072026-01	LP FLARE	4/6/2026	4/6/2026	50.9878	11.1937	
010610-04092026-01	LP FLARE	4/8/2026	4/9/2026	53.0969	11.6517	
010610-04102026-01	LP FLARE	4/9/2026	4/9/2026	62.7356	13.766	
010610-04152026-01	HP FLARE	4/14/2026	4/14/2026		0.4965	
010610-04172026-01	HP FLARE	4/16/2026	4/16/2026		0.3132	
010610-04202026-01	LP FLARE	4/19/2026	4/19/2026	26.8707	5.8989	
010610-04212026-02	HP FLARE	4/20/2026	4/20/2026	0.0733	0.9672	
010610-04222026-01	HP FLARE	4/21/2026	4/22/2026	0.0911	0.9868	
010610-04272026-02	HP FLARE	4/26/2026	4/26/2026	0.0083	0.8034	
010610-01122026-01	LP FLARE	1/11/2026	1/11/2026	22.08	4.848	
010610-01122026-05	LP FLARE	1/7/2026	1/7/2026	483.345	106.038	
010610-01262026-01	LP FLARE	1/23/2026	1/23/2026	379.7598	83.33	
010610-03112026-01	LP FLARE	3/9/2026	3/10/2026	7.9625	1.7626	
010610-03282026-01	LP FLARE	3/27/2026	3/27/2026	48.5795	10.6585	
010610-04042026-01	HP FLARE	4/3/2026	4/3/2026		0.82	
010610-04162026-01	HP FLARE	4/15/2026	4/15/2026		0.2532	
010610-04192026-02	LP FLARE	4/18/2026	4/19/2026	15.5212	3.4093	
010610-04202026-02	HP FLARE	4/19/2026	4/19/2026	0.0733	0.8134	
010610-04292026-02	HP FLARE	4/28/2026	4/28/2026	0.481	1.9369	
010610-02032026-01	LP FLARE	2/2/2026	2/11/2026	4095.725	898.643	
010610-02192026-01	LP FLARE	2/18/2026	2/18/2026	6.869	1.5207	
010610-03102026-06	HP FLARE	1/30/2026	1/31/2026	1.0916	0.2188	
010610-03252026-03	HP FLARE	3/24/2026	3/25/2026	4.475	0.955	
010610-04232026-02	HP FLARE	4/22/2026	4/22/2026		0.4951	
010610-04242026-02	HP FLARE	4/23/2026	4/23/2026	0.0246	0.8764	
010610-12032025-02	HP FLARE	6/30/2025	9/25/2025	86419	18576	18.58
010610-12052025-01	HP FLARE	9/26/2025	12/3/2025	25356	5554	4.15
010610-01122026-02	LP FLARE	1/10/2026	1/11/2026	173.0775	37.977	
010610-01122026-06	LP FLARE	1/1/2026	1/1/2026	257.4525	56.499	
010610-02162026-01	LP FLARE	2/12/2026	2/13/2026	192.3629	42.2097	
010610-02162026-04	LP FLARE	2/15/2026	2/15/2026	35.2213	7.7376	
010610-03102026-01	HP FLARE	1/12/2026	1/15/2026	4.0787	0.8732	
010610-03102026-02	HP FLARE	1/20/2026	1/20/2026	0.956	0.2045	
010610-03102026-09	HP FLARE	2/10/2026	2/12/2026	125.959	27.5473	
010610-03102026-10	HP FLARE	2/17/2026	2/20/2026	2.4673	0.5049	
010610-03252026-02	LP FLARE	3/24/2026	3/24/2026	162.5628	35.6636	
010610-03302026-01	LP FLARE	3/29/2026	3/29/2026	0.7871	0.182	
010610-04022026-01	LP FLARE	4/1/2026	4/1/2026	52.1436	11.444	
010610-04052026-01	LP FLARE	4/4/2026	4/4/2026	7.7666	1.706	
010610-04272026-03	HP FLARE	4/25/2026	4/25/2026	0.0515	0.8737	
010610-01292026-01	LP FLARE	1/28/2026	1/31/2026	597.4035	131.0898	
010610-02162026-02	LP FLARE	2/13/2026	2/14/2026	18.3212	41.0212	
010610-03102026-03	HP FLARE	1/22/2026	1/22/2026	0.82	0.1747	
010610-03102026-11	HP FLARE	2/22/2026	3/14/2026	733.4663	129.4171	
010610-03122026-01	LP FLARE	3/11/2026	3/15/2026	1127.555	247.4648	
010610-04032026-01	HP FLARE	4/2/2026	4/2/2026	0.019		
010610-04072026-02	HP FLARE	4/6/2026	4/6/2026	3.2838	7.5392	
010610-04112026-01	HP FLARE	4/10/2026	4/10/2026		0.0115	
010610-04122026-01	HP FLARE	4/10/2026	4/11/2026		0.0514	
010610-04132026-03	LP FLARE	4/12/2026	4/12/2026	175.6859	38.5492	
010610-04142026-01	HP FLARE	4/13/2026	4/13/2026	0.0702	0.6474	
010610-04282026-02	HP FLARE	4/27/2026	4/27/2026	0.4251	1.7349	
				149924.11	32528.43	22.73

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Attachment B

Activity No	Initial Due Date	Initial Submittal Date	Initial Days Late	Final Due Date	Final Submittal Date / VDD	Final Days Late
010610-03102026-05	3/11/2026	3/10/2026	-1	2/11/2026	3/10/2026	27
010610-02182026-01	2/18/2026	2/20/2026	2	3/3/2026	2/20/2026	-11
010610-03102026-07	3/11/2026	3/10/2026	-1	2/19/2026	3/10/2026	19
010610-03102026-04	3/11/2026	3/10/2026	-1	2/6/2026	3/10/2026	32
010610-01122026-05	1/9/2026	1/12/2026	3	1/22/2026	1/21/2026	-1
010610-03102026-06	3/11/2026	3/10/2026	-1	2/13/2026	3/10/2026	25
010610-12032025-02	7/2/2025	12/5/2025	156	10/9/2025	12/15/2025	67
010610-12052025-01	9/29/2025	12/5/2025	67	12/17/2025	12/15/2025	-2
010610-01122026-06	1/5/2026	1/12/2026	7	1/15/2026	1/21/2026	6
010610-03102026-01	3/11/2026	3/10/2026	-1	1/30/2026	3/10/2026	39
010610-03102026-02	3/11/2026	3/10/2026	-1	2/3/2026	3/10/2026	35
010610-03102026-09	3/11/2026	3/10/2026	-1	2/26/2026	3/10/2026	12
010610-03102026-10	3/11/2026	3/10/2026	-1	3/6/2026	3/10/2026	4
010610-03102026-03	3/11/2026	3/10/2026	-1	2/5/2026	3/10/2026	33
010610-03102026-11	3/11/2026	3/12/2026	1	3/27/2026	3/18/2026	-9

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Attachment C

This form must be completed and signed by the facility's Responsible Official (Title V) or other designee and returned no later than thirty (30) days after the date of this Notice of Violation. Documentation for additional information (in addition to this form) must be submitted electronically to Enforcement Specialist Charles Butler at charles.butler@env.nm.gov or Enforcement Manager Kerra Roudebush at kerra.roudebush@env.nm.gov.

All submittals must be submitted using the Reporting Submittal Form. The Reporting Submittal Form and instructions can be located at: <https://www.env.nm.gov/air-quality/compliance-and-enforcement/#>.

I hereby verify that Lea Midstream LLC has initiated the required additional information response outlined in this Notice of Violation. The following information has been submitted or will be submitted by the dates indicated below for each violation. All required documentation will be submitted electronically no later than thirty (30) days after the date of this Notice of Violation.

Date NOV received: _____

Case LEAM-10310-2601

Alleged Violation 1

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Alleged Violation 2

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Alleged Violation 3

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Case LEAM-10310-2602

Alleged Violation 1

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

Lea Midstream LLC

EPCEB Air Cases LEAM-10610-2601, LEAM-10610-2602, LEAM-10610-2603, and LEAM-10610-2604

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_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 2

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 3

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Case LEAM-10310-2603

Alleged Violation 1

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 2

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 3

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 4

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Alleged Violation 5

_____ A description of the cause of the violation

_____ Documentation of the steps taken to correct the violation to date

_____ Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)

Lea Midstream LLC

EPCEB Air Cases LEAM-10610-2601, LEAM-10610-2602, LEAM-10610-2603, and LEAM-10610-2604

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Alleged Violation 6

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Case LEAM-10310-2604

Alleged Violation 1

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Alleged Violation 2

_____ *A description of the cause of the violation*

_____ *Documentation of the steps taken to correct the violation to date*

_____ *Documentation of steps taken (or to be taken) to prevent recurrence of this violation (include date if not yet completed)*

Signature

Date

Printed Name:

Title: