Colorado Round 2 Reasonable Progress SIP

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COLORADO

Air Pollution Control Division

Department of Public Health & Environment

OVERVIEW



Phase 1 - December 2020

Phase 2 - December 2021

Legislative Review 2022

EPA Submission - May 2022

Completeness Determination Letter - August 2022



Phase 2 Sources

CEMEX Portland Cement Plant (Lyons, CO)	Molson Coors Boiler Support Facility (Golden, CO)	
Utilities Nixon Coal Handling (Fountain, CO)	PSCo Comanche Station Unit 3 (Pueblo, CO)	
Utilities Clear Springs Ranch Sludge Handling & Disposal Facility (Fountain, CO)	PSCo Hayden Station Units 1 and 2 (Hayden, CO)	
Utilities Front Range Power Plant Turbines 1 & 2 (Fountain, CO)	PSCo Pawnee Station Unit 1 (Ft. Morgan, CO)	
Denver International Airport (Denver, CO)	PSCo Cherokee Turbines 5 & 6 (Denver, CO)	
EVRAZ Rocky Mountain Steel (Pueblo, CO)	Rocky Mountain Bottle Co. (Wheat Ridge, CO)	
GCC Portland Cement Plant (Pueblo, CO)	Suncor Refinery (Commerce City, CO)	
Holcim Portland Cement Plant (Florence, CO)	Tri-State Craig Cooling Towers 1, 2, 3 (Craig, CO)	
Manchief Generating Station Turbines 1 & 2 (Brush, CO)		

Red text indicates facilities for which an alternate proposal has been submitted



Phase 2 Reductions

Table 4: Potential Visibility Impairing Pollutant Reductions			
Facility/Unit	NO _x (TPY)	SO ₂ (TPY)	PM/PM10 (TPY)
Nixon Coal	NA	NA	0
Handling*			
Hayden Unit 1*	237	840	9
Hayden Unit 2*	275	883	17
Hayden Coal Ash Handling/Disposal and Unpaved Haul Roads	NA	NA	24
Pawnee Unit 1**	0	1,580	20
Suncor Plant 2 SRU	NA	18	NA
Suncor Heater H-37	3	NA	NA
Suncor Boiler 4	80	NA	NA
TOTAL	595	3,321	70
GRAND TOTAL	3,986		

*Reserved for netting or offsets, not included in reductions:

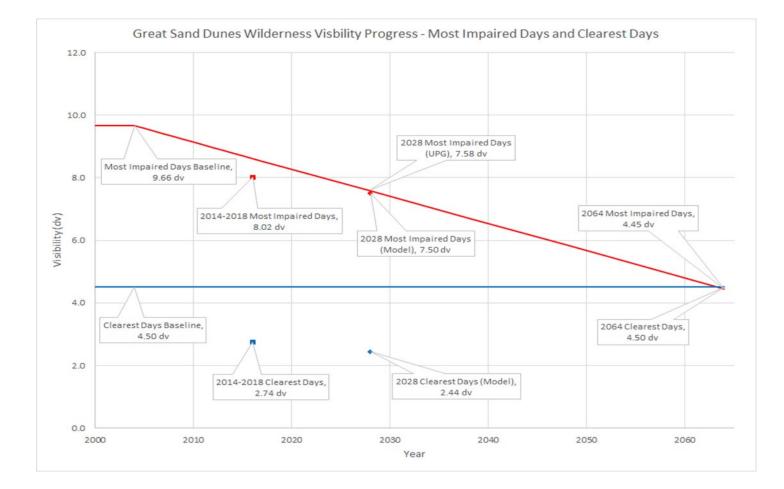
Nixon Coal Handling: 22.42 TPY PM10

Hayden Units 1 and 2: 28 TPY SO2, 22 TPY PM10, 135 TPY NOx

Suncor Heater H-37: 6.14 TPY NOx

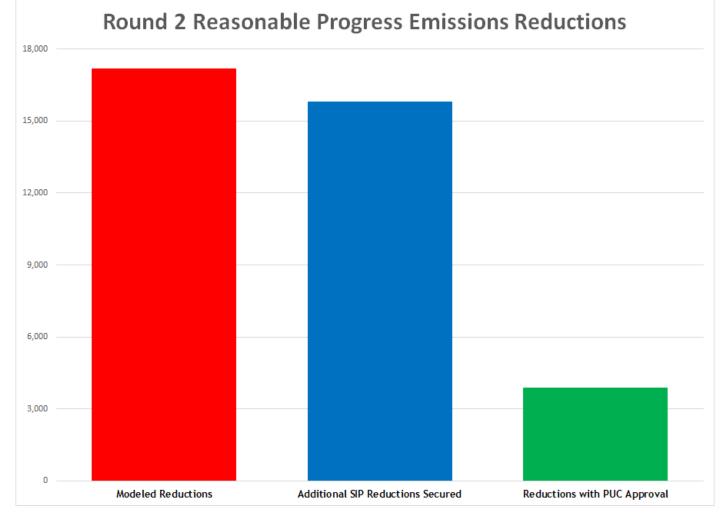
**Reductions anticipated if proposed voluntary fuel conversion is implemented, based on Division experience with previous conversion projects.







Combined NOX, SO2, and PM Emissions Reductions by Category





Round 2 Planning Outcomes

Real and meaningful emissions reductions are secured

Prescribed, <u>Enforceable</u> requirements to ensure reductions are achieved and maintained

 $\mathbf{S}_{upported}$ with extensive technical analyses

terative planning expands on Round 1 and prepares for Round 3

Progress is demonstrated for all Class 1 Areas in Colorado