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# **Third Quarterly Groundwater Monitoring Report**

**Atex 213  
3501 Isleta Boulevard, SW  
Albuquerque, NM**

**PSTB Facility #31815, Release ID #28  
Work Plan ID #4298, Deliverable ID #4298-3  
Contract #20-667-3200-0020**

Submitted to:



**New Mexico Environment Department  
Petroleum Storage Tank Bureau  
121 Tijeras Ave. NE, Ste. 1000  
Albuquerque, New Mexico 87102-3400**

Submitted by:

**EA Engineering, Science, and Technology, Inc., PBC**

**320 Gold Avenue SW, Suite 1300  
Albuquerque, NM 87102  
Telephone: 505-224-9013**



**EA Engineering, Science,  
and Technology, Inc., PBC**

**October 28, 2023**

October 28, 2023

Mr. Corey Jarrett  
Geoscientist - Supervisor  
Remedial Action Program  
New Mexico Environment Department  
Petroleum Storage Tank Bureau  
2905 Rodeo Park Dr. East, Building 1  
Santa Fe, NM 87505

**Third Quarterly Groundwater Monitoring Report**  
**Atex 213, 3501 Isleta Boulevard, SW, Albuquerque, NM**  
**Release ID #: 28 Facility #: 31815 Work Plan 4298 Deliverable ID 4298-3**  
**Contract #: 22 667 3200 0020**

Dear Mr. Jarrett:

EA Engineering, Science, and Technology, Inc. PBC (EA) prepared this report to present the results of groundwater monitoring performed by EA on September 6, 2023, at Atex 213 located at 3501 Isleta Boulevard, SW, Albuquerque, New Mexico (*Figure 1*). This is the third monitoring event after the injection of PetroFix® in September 2022.

## 1. BACKGROUND

### 1.1 Release, PetroFix® Injection, Hydrogeology

- Atex Gas, Inc. was owned and operated by Bell Station 213.
- *In 1981*, inventory records indicated that approximately **43,000 gallons of unleaded gasoline** were released.
- In June 2021, *benzene* groundwater concentrations exceeded the standard in wells *NMW-1* (56 micrograms per liter [µg/L]) and *RNMW-2* (13 µg/L); the *total naphthalenes* concentration exceeded the standard in *MW-1R* (37 µg/L).
- In June 2022, EA prepared and submitted to NMED PSTB a *Final Remediation Plan* to inject *PetroFix® with nitrate and sulfate electron donor amendments* into the impacted saturated zone around *MW-1R*, *RNMW-2*, and *NMW-1* using direct push methodology (EA, Jun 6, 2022).
- In September 2022, *EA injected 1,464 pounds of PetroFix® (150 gallons) mixed with water (total solution volume of 1,066 gallons) around wells NMW-1, MW-1R, and RNMW-2.*
- Groundwater in the area of concern is located approximately **9-11 feet below the ground surface (bgs)**. The groundwater flow direction is to the **south-southeast at a** gradient of approximately **0.001-0.002**.
- The soil in the vadose and saturated zones consists primarily of poorly to well-graded ***fine to coarse sands, silty sand near the surface, and lenses of silt/clay.***

### 1.2 April 2022 Baseline Groundwater Elevations and Geochemical Parameters

Well ID	Depth to Water	Casing Elevation	Groundwater Elevation	Groundwater Temperature	Specific Conductance	pH	Oxidation-Reduction Potential	Dissolved Oxygen
<i>Units</i>	<i>feet toc</i>	<i>feet amsl</i>	<i>feet amsl</i>	<i>degrees Celsius</i>	<i>µS/cm</i>	<i>S.U.</i>	<i>mV</i>	<i>µg/L</i>
MW-1R	9.27	4,932.08	4,922.81	18.44	1,786	7.16	-117	1.98
MW-38	9.06	4,931.87	4,922.81	17.63	1,633	6.86	-81	1.17
MW-4R	10.68	4,933.42	4,922.74	19.44	1,418	7.21	-116	1.06
MW-6RR	11.01	4,933.90	4,922.89	18.74	1,207	7.26	21	1.77
NMW-1	9.72	4,932.63	4,922.91	18.21	2,006	6.75	-135	0.82
NMW-4R	10.03	4,932.53	4,922.50	19.16	1,307	7.03	-54	1.05
RNMW-2	10.62	4,933.45	4,922.83	18.88	1,709	6.86	-71	0.83
RNMW-3	10.38	4,933.22	4,922.84	19.03	1,667	2.02	-63	1.02

*Notes:*

*µS/cm = micro-Siemens per centimeter*

*amsl = above the mean sea level*

*mV = millivolts*

*µg/L = micrograms per liter*

*toc = top of the well casing*

*S.U. = standard units*

### 1.3 April 2022 Baseline Groundwater Contaminant Concentrations

Historically, the primary contaminants of concern (COCs) at the site have been petroleum hydrocarbons that included *benzene, toluene, ethylbenzene, total xylene (BTEX), methyl tertiary-butyl ether (MTBE), and total naphthalenes*. Recently, benzene and total naphthalene concentrations have been above the standards.

*In April 2022, the benzene concentration was 32 µg/L in NMW-1 and 44 µg/L in RNMW-2, above the NMWQCC standard of 5 µg/L. All other COCs were below their associated standards. A summary of the results is provided in the table below:*

Well ID	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Total Naphthalenes	Nitrate	Sulfate	TDS
<b>Standard</b>	<b>5</b>	<b>1,000</b>	<b>700</b>	<b>620</b>	<b>100</b>	<b>30</b>	<b>10</b>	<b>600</b>	<b>1,000</b>
<i>Units</i>	<i>µg/L</i>	<i>µg/L</i>	<i>µg/L</i>	<i>µg/L</i>	<i>µg/L</i>	<i>µg/L</i>	<i>mg/L</i>	<i>mg/L</i>	<i>mg/L</i>
MW-1R	<1.0	<1.0	<1.0	<1.5	<1.0	4.3	<0.50	0.2	-
MW-38	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.50	130	-
MW-4R	<1.0	<1.0	<1.0	<1.5	1.7	<10	<0.50	100	-
MR-6RR	<1.0	<1.0	<1.0	<1.5	<1.0	<10	<0.50	95	-
NMW-1	<b>32</b>	<1.0	1.4	3.4	4.5	8.4	<0.50	200	-
NMW-4R	<1.0	<1.0	<1.0	<1.5	1.9	<10	<0.50	91	-
RNMW-2	<b>44</b>	<2.0	<2.0	<3.0	51	13	<0.50	68	-
RNMW-3	<1.0	<1.0	<1.0	<1.5	5.5	<10	<0.10	100	586

*Notes:*

**Bold** indicates concentration above the New Mexico Administrative Code 20.6.2.3103 Human Health Standards for Groundwater.

*MTBE = Methyl tertiary butyl ether*

*TDS = Total dissolved solids*

## 2. SCOPE AND EXECUTION

On September 6, 2023, EA personnel completed the following scope of work for the 3<sup>rd</sup> quarterly post-injection groundwater monitoring event:

- Gauged water levels in wells ***MW-1R, MW-4R, MW-6RR, MW-38, NMW-1, NMW-4R, RNMW-2, and RNMW-3***. Field records are provided in ***Appendix A*** and gauging results are in ***Table 1***.
- Before sampling, wells were purged using dedicated, clean, disposable bailers and twine. During purging, ***dissolved oxygen (DO), oxygen-reduction potential (ORP), pH, temperature, and specific conductivity (SpC) were measured*** using a calibrated water quality meter. Field records are provided in ***Appendix A*** and groundwater geochemical parameter results are in ***Table 2***.
- Collected groundwater samples from ***MW-1R, MW-4R, MW-6RR, MW-38, NMW-1, NMW-4R, RNMW-2, and RNMW-3***. Samples were collected into clean sealed containers supplied by Hall Environmental Analysis Laboratory (HEAL), labeled, placed into coolers packed with ice, entered into a chain of custody, and delivered to HEAL under direct custody.
- Submitted groundwater samples to Hall Environmental Analysis Laboratory for volatile organic compounds (***VOCs***) analysis by the U.S. Environmental Protection Agency (EPA) ***Method 8260B***. Laboratory results are provided in ***Appendix B***, sample quality control requirements are in ***Table 3***, and groundwater geochemical parameter results are in ***Table 4***.
- Prepared and submitted this report.

### 3. RESULTS

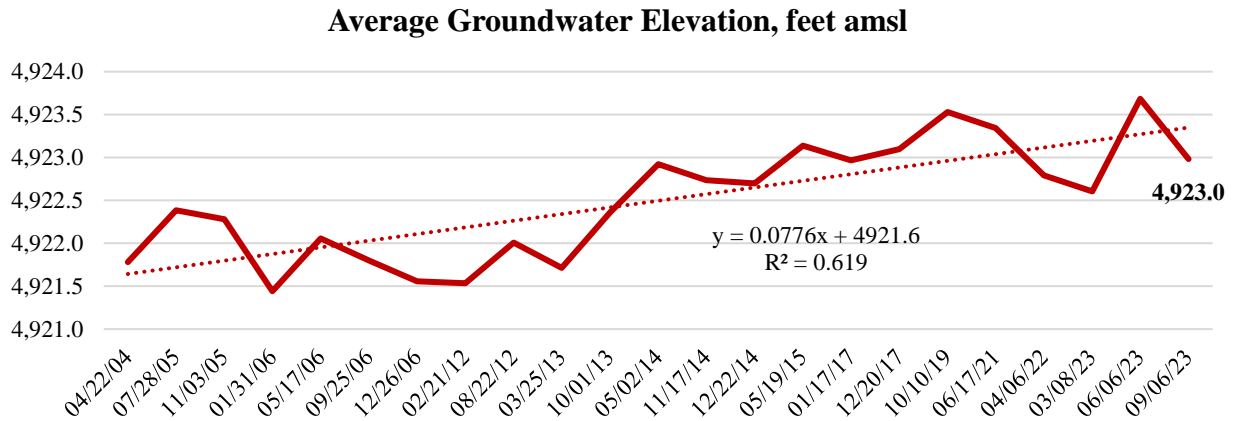
#### 3.1 Groundwater Levels, Flow Direction, and Gradient

Provided below is a summary of groundwater gauging performed on September 6, 2023. Historical data are provided in *Table 1*.

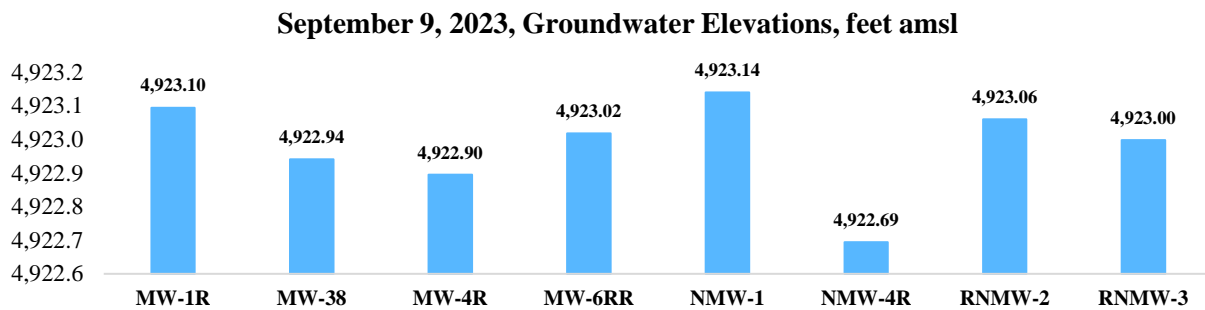
Units	mm/dd/yy	feet amsl	feet btoc	feet amsl
Well	Date	Casing Elevation	Depth to Water	Groundwater Elevation
MW-1R	09/06/23	4932.08	8.98	4923.10
MW-4R	09/06/23	4933.42	10.52	4922.90
MW-6RR	09/06/23	4933.90	10.88	4923.02
MW-38	09/06/23	4931.87	8.93	4922.94
NMW-1	09/06/23	4932.63	9.49	4923.14
NMW-4R	09/06/23	4932.53	9.84	4922.69
RNMW-2	09/06/23	4933.45	10.39	4923.06
RNMW-3	09/06/23	4933.22	10.22	4923.00

*feet amsl = feet above mean sea level*  
*feet btoc = feet below the top of the well casing*  
*mm/dd/yy = month/date/year*

The average water level was 9.9 feet below the surface and the average groundwater elevation was 4,923.0 feet above the mean sea level (amsl), within the levels observed since 2014. The groundwater level trend since 2004 has been increasing.



The groundwater levels ranged from 4,922.69 in NMW-4R feet amsl and 4,923.14 feet amsl in NMW-1.



When compared to June 2023, the average elevation increased by 0.7 feet. The groundwater flow was to the *south-southeast at an average gradient of 0.015 (Figure 2)*.

### 3.2 Groundwater Geochemical Conditions

Provided below is a summary of the groundwater geochemical conditions.

Groundwater Geochemical Parameters						
Units	mm/dd/yy	S.U.	$\mu\text{S/cm}$	$^{\circ}\text{C}$	mg/L	mV
Well	Date	pH	SpC	Temp	DO	ORP
RNMW-3	09/06/23	7.41	1,840	24.7	0.35	3
MW-4R	09/06/23	7.45	1,387	24.0	0.26	-34
RNMW-2	09/06/23	7.36	1,680	24.1	0.31	36
MW-6RR	09/06/23	7.49	1,357	21.4	0.25	21
MW-1R	09/06/23	7.70	1,314	24.1	0.21	-5
NMW-1	09/06/23	7.00	1,924	26.0	0.26	-114
MW-38	09/06/23	7.04	1,546	24.8	0.30	13
NMW-4R	09/06/23	7.16	759	22.2	0.26	21
<b>Average</b>	<b>09/06/23</b>	<b>7.33</b>	<b>1,476</b>	<b>23.9</b>	<b>0.28</b>	<b>-7</b>

**NOTES:**

DO = Dissolved oxygen in milligrams per liter (mg/L)

ORP = Oxidation-Reduction Potential in millivolts (mVs)

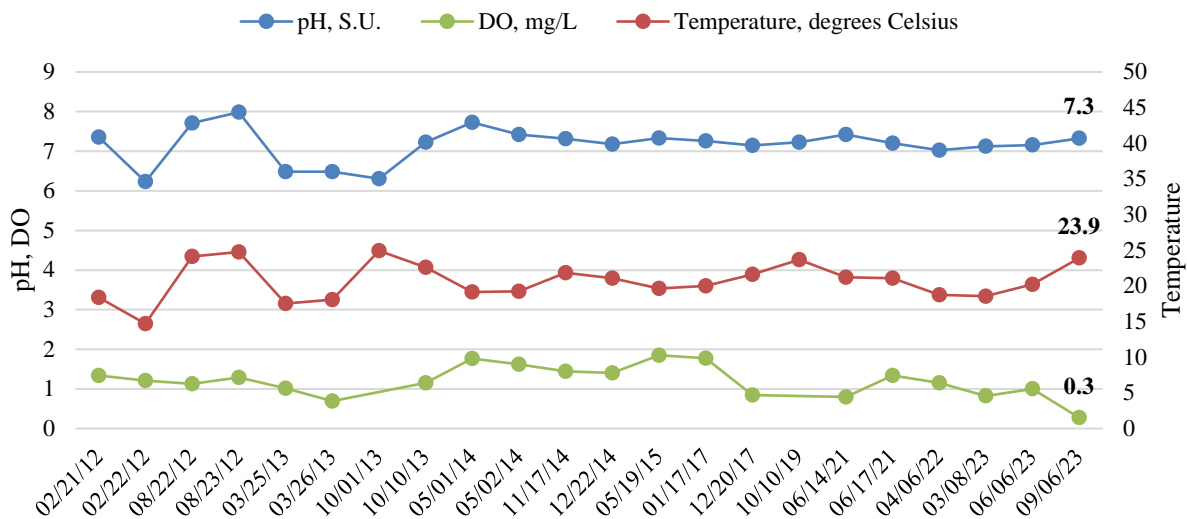
pH = Potential of Hydrogen, standard units (S.U.)

SpC = Specific conductance in micro-siemens per centimeter ( $\mu\text{S/cm}$ )

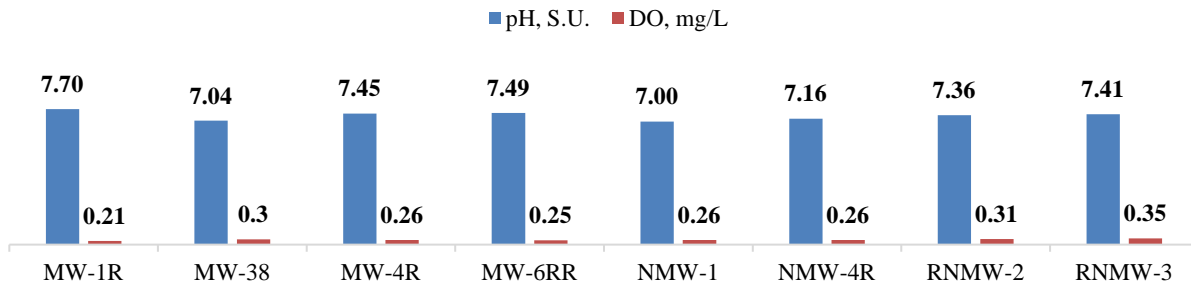
Temp = Temperature in degrees Celsius ( $^{\circ}\text{C}$ )

The average *pH was near neutral* at 7.3 standard units, the *DO was slightly aerobic* at an average of 0.3 milligrams per liter (mg/L), *ORP* averaged -7.3 millivolts (mVs), and the *temperature was conducive to biodegradation* at an average of 23.9 degrees Celsius in line with the seasonal variation.

#### Average pH, Temperature, and DO

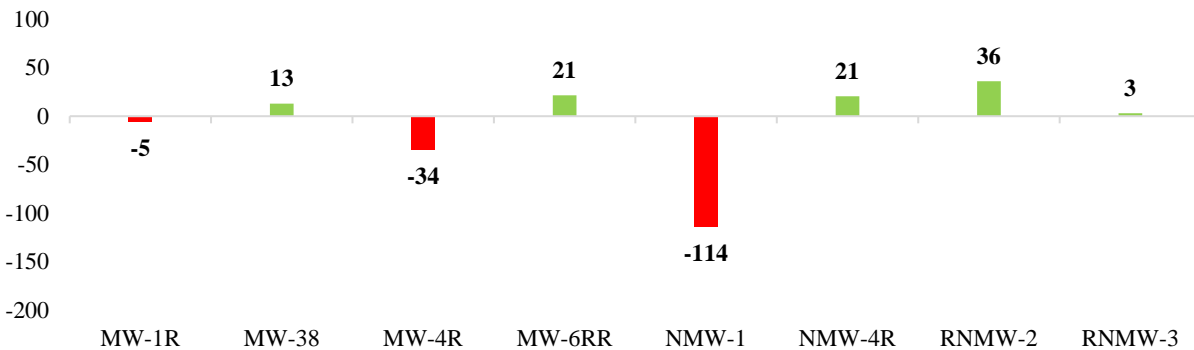


### September 6, 2023 pH and DO



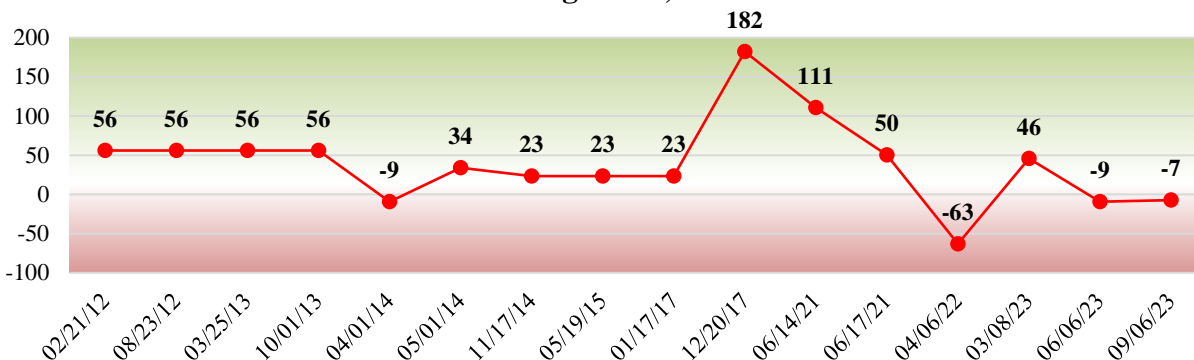
The ORP ranged from reducing in NMW-1, MW-4R, and MW-1R to oxidizing in RNMW-2, NMW-4R, MW-6RR, MW-38, and RNMW-3. ORP was the most reducing (-114 mVs) in NMW-1 in which benzene concentrations were above the standard.

### September 6, 2023 ORP



The average site ORP was similar to that of June 2023.

### Average ORP, mVs

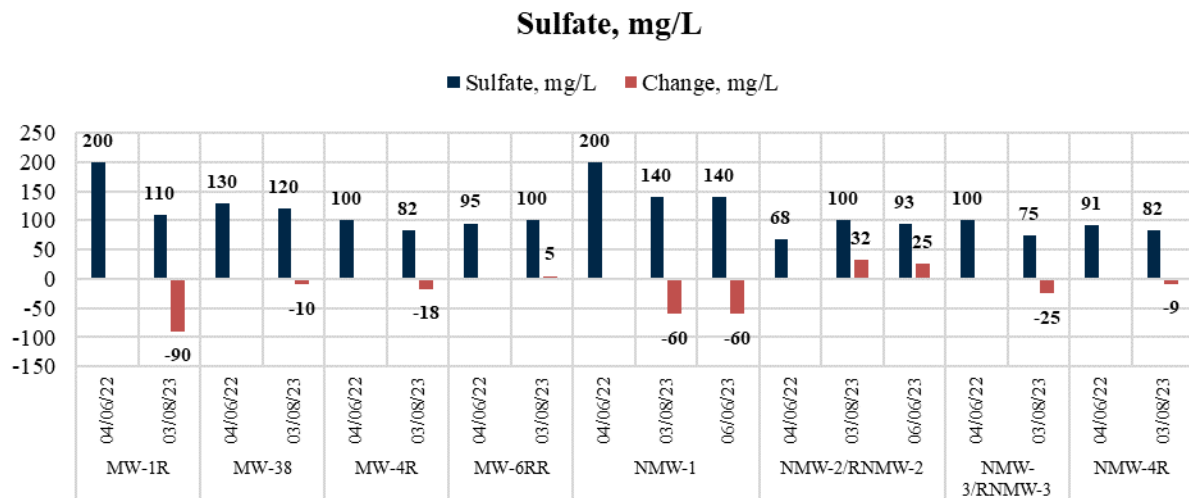


### 3.3 Nitrate, Sulfate, and TDS Concentration in Groundwater

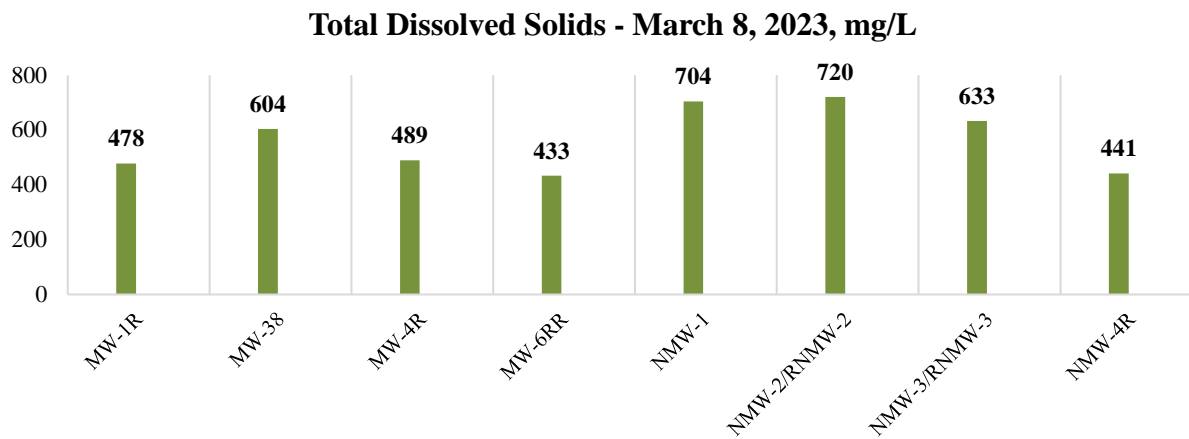
Nitrate and sulfate were added as electron acceptors during the injection of PetroFix®. *Nitrate concentrations were below* the laboratory limits in NMW-1 and RNMW-2 indicating that nitrate was depleted during the biodegradation of petroleum hydrocarbons through nitrate *respiration*.

Nitrate, sulfate, and TDS were not analyzed during this quarter. The discussion below pertains to the previously collected data.

Between April 2022 and March 2023, *sulfate concentrations decreased in MW-1R and NMW-1*, around which sulfate was injected with PetroFix®. The decrease indicates that petroleum hydrocarbons were likely biodegraded through *sulfate respiration*. However, since March 2023, concentrations in NMW-1 did not change indicating that the sulfate reduction did not proceed further. The injection of sulfate around RNMW-2 is likely masking sulfate respiration as the pre-injection concentrations were about one-third of those in MW-1R and NMW-1.



In March 2023, the Total Dissolved Solids (TDS) concentrations ranged from 433 mg/L in MW-6RR to 720 mg/L in RNMW-2.





### 3.4 Volatile Organic Compounds in the Groundwater

Provided below is a summary of the September 6, 2023, results. Historical data are presented in **Table 4**.

NMAC 20.6.2.3103		5	1,000	700	620	100	30
Well	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	TN	
MW-1R	<b>10</b>	< <b>20</b>	< <b>20</b>	< 30	< 20	< <b>500</b>	
MW-4R	< 2.0	< 2.0	< 2.0	< 3.0	2.9	< 10	
MW-6RR	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	
MW-38	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	
NMW-1	<b>41</b>	< 2.0	< 2.0	< 3.0	5.4	11	
RNMW-2	< 1.0	< 1.0	< 1.0	< 1.5	22	< 10	
/RNMW-3	< 1.0	< 1.0	< 1.0	< 1.5	20	< 10	
NMW-4R	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	

Concentrations are in micrograms per liter.

MW-1R had PetroFix® and was diluted in the laboratory due to matrix interference.

< = less than the laboratory reporting limit

MTBE = methyl tertiary butyl ether

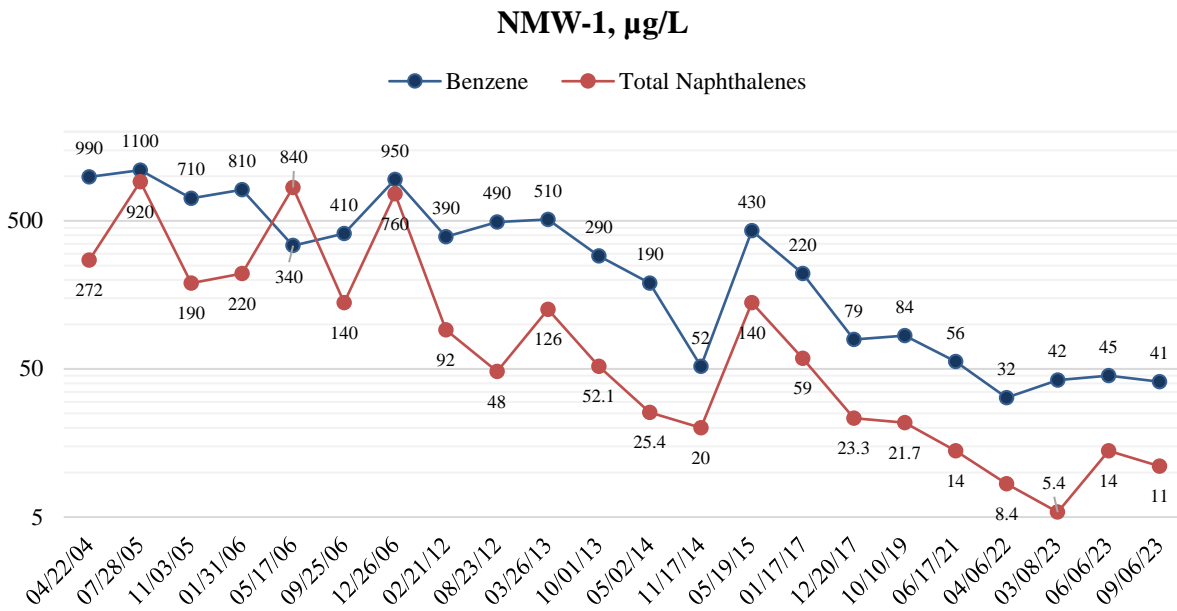
TN = total naphthalenes

**The benzene concentration of 41 micrograms per liter (µg/L) in NMW-1 and 10 µg/L in MW-1R exceeded the New Mexico Administrative Code (NMAC) 20.6.2.3103 human health standards for groundwater. In June 2023, benzene concentration in NMW-1 was 45 µg/L and in MW-1R was below 1.0 µg/L.**

#### 3.4.1 VOCs in NMW-1

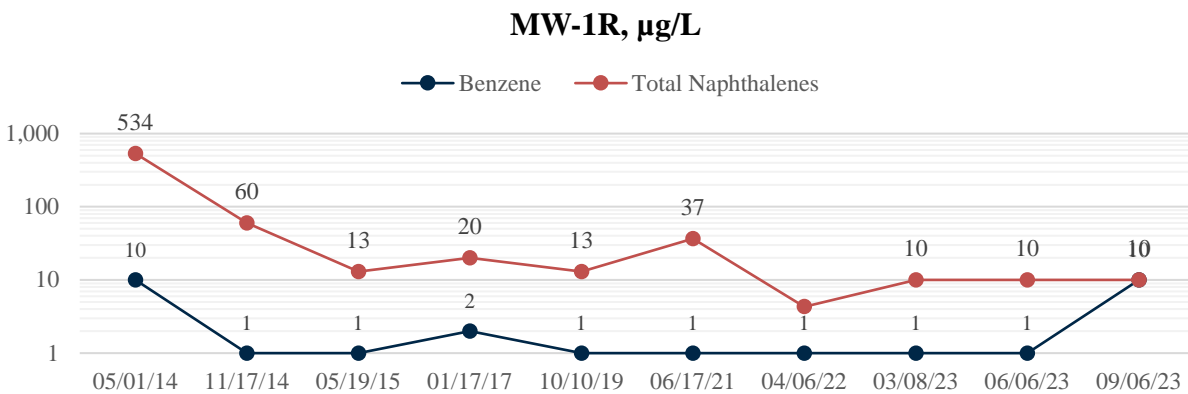
*The overall benzene and total naphthalene concentration trends in NMW-1 are decreasing. However, after the September 2022 injection, there was not a noticeable change in concentrations which indicates that the influence of the injection was limited or insufficient to affect contaminant concentrations. An additional injection in the vicinity of the well is recommended.*

A rapid decrease in ORP after the injection may indicate that hydraulic displacement of impacted groundwater occurred during the injection. The increased groundwater elevation may also influence concentrations. Initial aerobic conditions that decreased to near anoxic and reducing and evidence of nitrate and sulfate respiration indicate that biodegradation was likely ongoing. Microbial evaluation using Bio-Traps® and QuantArray Petro® would provide direct evidence of the types and degrees of biodegradation.



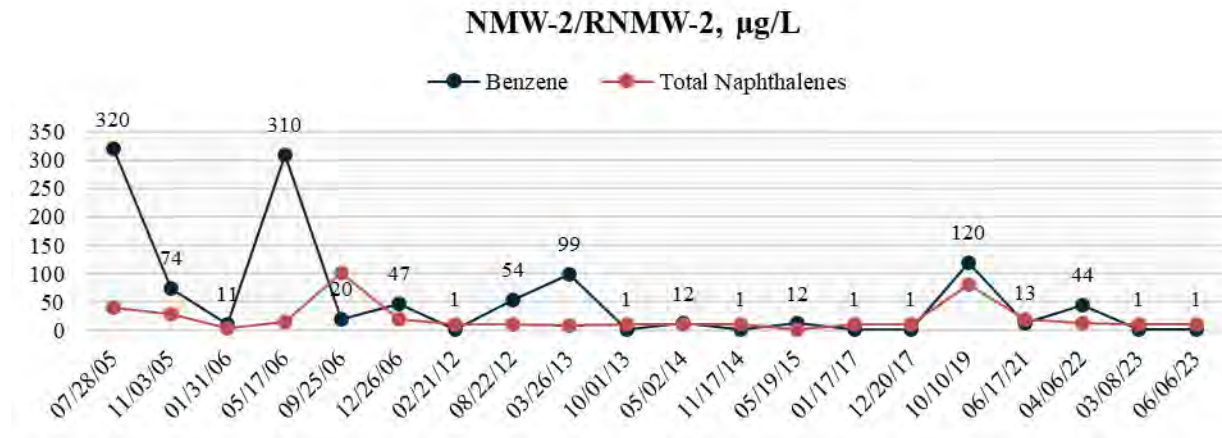
### 3.4.2 VOCs in MW-1R

After the injection, benzene and total naphthalene concentrations in MW-1R remained below the standards. PetroFix® was present in the well causing matrix interference that led to a high dilution factor of the sample and high laboratory detection limits. The graph below shows concentration trends.



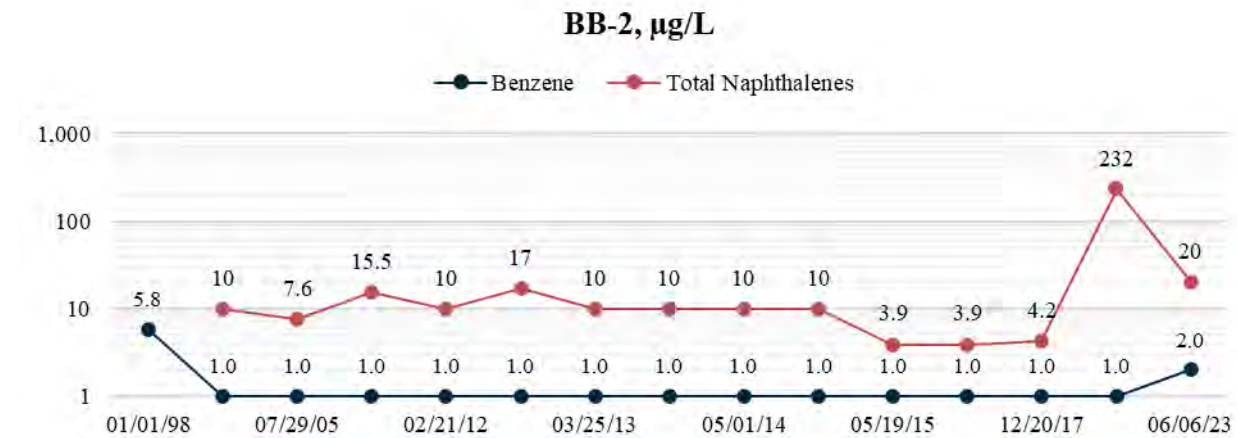
### 3.4.3 VOCs in NMW-2/RNMW-2

After the injection, benzene concentration in RNMW-2 decreased to below the standard and total naphthalene concentration remained below the standard.



### 3.4.3 VOCs in BB-2

In BB-2, the total naphthalene concentrations decreased from 232  $\mu\text{g/L}$  in October 2019 to below the standard of 30  $\mu\text{g/L}$  in June 2023, and benzene concentrations remained below the standard of 5  $\mu\text{g/L}$ . BB-2 was not sampled in September 2023.



## 4.0 SUMMARY AND RECOMMENDATIONS

### 4.1. Summary

- The average depth to water was 9.9 feet bgs and the average groundwater elevation was 4,923.0 feet amsl, within the upper bound of levels observed since 2014. The groundwater flow was to the south-southeast at an average gradient of 0.015. The groundwater level trend since 2004 has been increasing.
- The pH was near neutral, DO was slightly aerobic, ORP ranged from reducing to oxidizing, and the temperature was conducive to biodegradation.
- After becoming oxidizing following the injection of PetroFix, the average ORP decreased into a slightly reduced range which may indicate that aerobic processes are likely decreased.
- After the injection, nitrate was not detected although it was injected. This indicates that nitrate respiration took place degrading hydrocarbon and denitrifying nitrates.
- Between the injection and March 2023, sulfate concentrations decreased indicating that sulfate respiration occurred and was likely degrading petroleum hydrocarbons by anaerobic bacteria. However, sulfate concentrations were largely unchanged between March 2023 and June 2023 indicating that sulfate respiration may have slowed or stalled.
- The TDS concentrations were within the expected range for the Rio Grande floodplain concentration range.
- ***The benzene concentration of 41 micrograms per liter ( $\mu\text{g/L}$ ) in NMW-1 and 10  $\mu\text{g/L}$  in MW-1R exceeded the New Mexico Administrative Code (NMAC) 20.6.2.3103 human health standards for groundwater.***
- After the injection, benzene and total naphthalene concentrations in MW-1R decreased to below the standards; however, benzene concentration increased to 10  $\mu\text{g/L}$  in September 2023. In RNMW-2, benzene total naphthalene concentrations decreased to below the standards.
- In BB-2, in October 2019, naphthalene concentration decreased from 232  $\mu\text{g/L}$  to below the standard of 30  $\mu\text{g/L}$ .

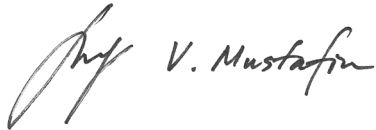
### 4.2 Recommendations

- Continue groundwater monitoring. One groundwater monitoring event remains under Work Plan 4298. The inclusion of BB-2 into the sampling regimen is recommended.
- Consider Quant-Array Petro® microbial analysis in the key wells to better understand the type and degree of biodegradation occurring at the site.
- Consider re-injection around wells NMW-1 and MW-1R.

Please feel free to contact me at (505) 296-1070 or [vmustafin@eaest.com](mailto:vmustafin@eaest.com) if you have questions or comments.

Sincerely,

**EA Engineering, Science, and Technology, Inc., PBC**

A handwritten signature in black ink, appearing to read "Vener Mustafin". The signature is written in a cursive style with a large initial "V".

Vener Mustafin, P.E.  
Project Manager/Engineer

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## ATTACHMENTS

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Table 1	Fluid Gauging Data
Table 2	Groundwater Geochemical Parameters
Table 3	Analytes, Methods, Containers, Preservation, Handling, and Holding Time
Table 4	Groundwater Analytical Results
Figure 1	Site Layout
Figure 2	Groundwater Contour Map
Figure 3	Volatile Organic Compounds
Appendix A	Field Records
Appendix B	Laboratory Report

# Tables

**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
BB-2	04/22/04	4,934.64	10.88	4923.76	
BB-2	07/28/05	4,934.64	11.34	4923.30	
BB-2	11/03/05	4,934.64	11.56	4923.08	
BB-2	01/31/06	4,934.64	12.36	4922.28	
BB-2	05/17/06	4,934.64	11.66	4922.98	
BB-2	09/25/06	4,934.64	11.72	4922.92	
BB-2	12/26/06	4,934.64	12.04	4922.60	
BB-2	02/21/12	4,934.64	12.24	4922.40	
BB-2	08/22/12	4,934.64	11.69	4922.95	
BB-2	03/25/13	4,934.64	12.05	4922.59	
BB-2	10/01/13	4,934.64	11.70	4922.94	
BB-2	05/02/14	4,934.64	11.81	4922.83	
BB-2	11/17/14	4,934.64	12.06	4922.58	
BB-2	05/19/15	4,934.64	11.56	4923.08	
BB-2	01/17/17	4,934.64	11.82	4922.82	
BB-2	12/20/17	4,934.64	11.69	4922.95	
BB-2	10/10/19	4,934.64	11.18	4923.46	
BB-2	06/06/23	4,934.64	11.01	4923.63	
MW-1	04/22/04	4,929.78	9.25	4920.53	
MW-1	07/28/05	4,929.78			Dry
MW-1	11/03/05	4,929.78			Dry
MW-1	01/31/06	4,929.78			Dry
MW-1	05/17/06	4,929.78			Dry
MW-1	09/25/06	4,929.78			Dry
MW-1	12/26/06	4,929.78			Dry
MW-1	02/21/12	4,929.78			Dry
MW-1	08/22/12	4,929.78			Dry
MW-1	03/25/13	4,929.78			Dry
MW-1	10/01/13	4,929.78			Dry
MW-1	04/29/14	4,929.78			Plugged
MW-10	04/22/04	4,930.98			Plugged
MW-1R	05/02/14	4,932.08	9.06	4923.02	
MW-1R	11/17/14	4,932.08	9.19	4922.89	***
MW-1R	05/19/15	4,932.08	8.86	4923.22	
MW-1R	01/17/17	4,932.08	8.98	4923.10	
MW-1R	12/20/17	4,932.08	8.87	4923.21	
MW-1R	10/10/19	4,932.08	8.45	4923.63	
MW-1R	06/17/21	4,932.08	8.63	4923.45	
MW-1R	04/06/22	4,932.08	9.27	4922.81	
MW-1R	03/08/23	4,932.08	9.34	4922.74	
MW-1R	06/06/23	4,932.08	8.32	4923.76	
MW-1R	09/06/23	4,932.08	8.98	4923.10	
MW-2	04/22/04	4,934.72	11.43	4923.29	
MW-2	07/28/05	4,934.72	11.39	4923.33	
MW-2	11/03/05	4,934.72	11.45	4923.27	
MW-2	01/31/06	4,934.72	12.27	4922.45	
MW-2	05/17/06	4,934.72	11.72	4923.00	
MW-2	09/25/06	4,934.72	11.82	4922.90	
MW-2	12/26/06	4,934.72	11.94	4922.78	
MW-2	02/21/12	4,934.72	12.13	4922.59	
MW-2	08/22/12	4,934.72	11.68	4923.04	
MW-2	03/25/13	4,934.72	11.96	4922.76	
MW-2	10/01/13	4,934.72	11.64	4923.08	
MW-2	05/02/14	4,934.72	11.74	4922.98	
MW-2	11/17/14	4,934.72	11.96	4922.76	
MW-2	05/19/15	4,934.72	11.59	4923.13	
MW-2	01/17/17	4,934.72	11.73	4922.99	
MW-2	12/20/17	4,934.72	11.61	4923.11	
MW-2	10/10/19	4,934.72	11.17	4923.55	



**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
MW-2	06/17/21	4,934.72			<i>Could not locate well</i>
MW-29	04/22/04	4,930.19	9.60	4920.59	
MW-29	07/28/05	4,930.19	9.56	4920.63	
MW-29	11/03/05	4,930.19	9.66	4920.53	
MW-29	01/31/06	4,930.19	10.45	4919.74	
MW-29	05/17/06	4,930.19	9.89	4920.30	
MW-29	09/25/06	4,930.19	10.01	4920.18	
MW-29	12/26/06	4,930.19	11.14	4919.05	
MW-29	02/21/12	4,930.19	10.32	4919.87	
MW-29	08/22/12	4,930.19	9.87	4920.32	
MW-29	03/25/13	4,930.19	10.11	4920.08	
MW-29	10/01/13	4,930.19	9.81	4920.38	
MW-29	05/01/14	4,930.19			
MW-3	04/22/04	4,932.98	9.71	4923.27	
MW-3	07/28/05	4,932.98	9.65	4923.33	
MW-3	11/03/05	4,932.98	9.78	4923.20	
MW-3	01/31/06	4,932.98	10.57	4922.41	
MW-3	05/17/06	4,932.98	10.02	4922.96	
MW-3	09/25/06	4,932.98	10.05	4922.93	
MW-3	12/26/06	4,932.98	10.27	4922.71	
MW-3	02/21/12	4,932.98	10.42	4922.56	
MW-3	08/22/12	4,932.98	9.92	4923.06	
MW-3	03/25/13	4,932.98	10.25	4922.73	
MW-3	10/01/13	4,932.98	9.80	4923.18	
MW-3	05/02/14	4,932.98	10.00	4922.98	
MW-3	11/17/14	4,932.98	10.19	4922.79	
MW-3	05/19/15	4,932.98	9.82	4923.16	
MW-3	01/17/17	4,932.98	9.98	4923.00	
MW-3	12/20/17	4,932.98	9.87	4923.11	
MW-3	10/10/19	4,932.98			<i>Could not locate well</i>
MW-3	06/17/21	4,932.98			<i>Destroyed</i>
MW-38	04/22/04	4,931.87	8.62	4923.25	
MW-38	07/28/05	4,931.87	8.56	4923.31	
MW-38	11/03/05	4,931.87	8.70	4923.17	
MW-38	01/31/06	4,931.87	9.49	4922.38	
MW-38	05/17/06	4,931.87	8.90	4922.97	
MW-38	09/25/06	4,931.87	8.97	4922.90	
MW-38	12/26/06	4,931.87	9.19	4922.68	
MW-38	02/21/12	4,931.87	9.38	4922.49	
MW-38	08/22/12	4,931.87	8.88	4922.99	
MW-38	03/25/13	4,931.87	9.15	4922.72	
MW-38	10/01/13	4,931.87	8.85	4923.02	
MW-38	05/02/14	4,931.87	8.96	4922.91	
MW-38	11/17/14	4,931.87	9.18	4922.69	
MW-38	05/19/15	4,931.87	8.78	4923.09	
MW-38	01/17/17	4,931.87	8.96	4922.91	
MW-38	12/20/17	4,931.87	8.83	4923.04	
MW-38	10/10/19	4,931.87	8.36	4923.51	
MW-38	06/17/21	4,931.87	8.58	4923.29	
MW-38	04/06/22	4,931.87	9.06	4922.81	
MW-38	03/08/23	4,931.87	9.29	4922.58	
MW-38	06/06/23	4,931.87	8.18	4923.69	
MW-38	09/06/23	4,931.87	8.93	4922.94	
MW-4	04/22/04	4,932.55	12.07	4920.48	
MW-4	07/28/05	4,932.55	12.03	4920.52	
MW-4	11/03/05	4,932.55	12.19	4920.36	
MW-4	01/31/06	4,932.55	12.94	4919.61	
MW-4	05/17/06	4,932.55	12.35	4920.20	
MW-4	09/25/06	4,932.55	12.42	4920.13	

**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
MW-4	12/26/06	4,932.55	12.64	4919.91	
MW-4	02/21/12	4,932.55	12.81	4919.74	
MW-4	08/22/12	4,932.55	12.32	4920.23	
MW-4	03/25/13	4,932.55	12.64	4919.91	
MW-4	04/29/14	4,932.55			<i>Plugged</i>
MW-4R	05/02/14	4,933.42	10.56	4922.86	
MW-4R	11/17/14	4,933.42	10.74	4922.68	
MW-4R	05/19/15	4,933.42	10.36	4923.06	
MW-4R	01/17/17	4,933.42	10.57	4922.85	
MW-4R	12/20/17	4,933.42	10.39	4923.03	
MW-4R	10/10/19	4,933.42	9.94	4923.48	
MW-4R	06/17/21	4,933.42	10.13	4923.29	
MW-4R	04/06/22	4,933.42	10.68	4922.74	
MW-4R	03/08/23	4,933.42	10.87	4922.55	
MW-4R	06/06/23	4,933.42	9.76	4923.66	
MW-4R	09/06/23	4,933.42	10.52	4922.90	
MW-5	04/22/04	4,931.85	11.44	4920.41	
MW-5	07/28/05	4,931.85	10.78	4921.07	
MW-5	11/03/05	4,931.85	11.00	4920.85	
MW-5	01/31/06	4,931.85	11.83	4920.02	
MW-5	05/17/06	4,931.85	11.12	4920.73	
MW-5	09/25/06	4,931.85	11.15	4920.70	
MW-5	12/26/06	4,931.85	11.54	4920.31	
MW-5	02/21/12	4,931.85			<i>Dry</i>
MW-5	08/22/12	4,931.85			<i>Dry</i>
MW-5	03/25/13	4,931.85			<i>Dry</i>
MW-5	10/01/13	4,931.85			<i>Dry</i>
MW-5	05/01/14	4,931.85			<i>Plugged</i>
MW-6	04/22/04	4,931.51	11.04		
MW-6	07/28/05	4,931.51	11.03		
MW-6	11/03/05	4,931.51	11.22		
MW-6	01/31/06	4,931.51	11.92		
MW-6	05/17/06	4,931.51	11.31		
MW-6	09/25/06	4,931.51	11.37		
MW-6	12/26/06	4,931.51	11.89		
MW-6	02/21/12	4,931.51	11.58		
MW-6	08/22/12	4,931.51	13.00		
MW-6	03/25/13	4,931.51	13.14		
MW-6	10/01/13	4,931.51	13.18		
MW-6	04/29/14	4,931.51			<i>Plugged</i>
MW-6R	05/02/14	4,934.26	11.36	4922.90	
MW-6R	11/17/14	4,934.26			<i>Destroyed</i>
MW-6RR	12/22/14	4,933.90	11.20	4922.70	
MW-6RR	05/19/15	4,933.90	10.73	4923.17	
MW-6RR	01/17/17	4,933.90	10.90	4923.00	
MW-6RR	12/20/17	4,933.90	10.78	4923.12	
MW-6RR	10/10/19	4,933.90	10.34	4923.56	
MW-6RR	06/17/21	4,933.90	10.50	4923.40	
MW-6RR	04/06/22	4,933.90	11.01	4922.89	
MW-6RR	03/08/23	4,933.90	11.29	4922.61	
MW-6RR	06/06/23	4,933.90	10.22	4923.68	
MW-6RR	09/06/23	4,933.90	10.88	4923.02	
NMW-1	04/22/04	4,932.63	9.24	4923.39	
NMW-1	07/28/05	4,932.63	9.22	4923.41	
NMW-1	11/03/05	4,932.63	9.31	4923.32	
NMW-1	01/31/06	4,932.63	10.70	4921.93	
NMW-1	05/17/06	4,932.63	9.53	4923.10	
NMW-1	09/25/06	4,932.63	9.62	4923.01	
NMW-1	12/26/06	4,932.63	9.75	4922.88	

**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
NMW-1	02/21/12	4,932.63	9.93	4922.70	
NMW-1	08/22/12	4,932.63	9.48	4923.15	
NMW-1	03/25/13	4,932.63	9.75	4922.88	
NMW-1	10/01/13	4,932.63	9.41	4923.22	
NMW-1	05/02/14	4,932.63	9.55	4923.08	
NMW-1	11/17/14	4,932.63	9.72	4922.91	***
NMW-1	05/19/15	4,932.63	9.38	4923.25	
NMW-1	01/17/17	4,932.63	9.57	4923.06	
NMW-1	12/20/17	4,932.63	9.39	4923.24	
NMW-1	10/10/19	4,932.63	8.96	4923.67	
NMW-1	06/17/21	4,932.63	9.16	4923.47	
NMW-1	04/06/22	4,932.63	9.72	4922.91	
NMW-1	03/08/23	4,932.63	9.87	4922.76	
NMW-1	06/06/23	4,932.63	8.79	4923.84	
NMW-1	09/06/23	4,932.63	9.49	4923.14	
NMW-2	04/22/04	4,930.38	10.03	4920.35	
NMW-2	07/28/05	4,930.38			<i>Destroyed</i>
NMW-3	04/22/04	4,930.56	10.28		
NMW-3	07/28/05	4,930.56			<i>Destroyed</i>
NMW-4	04/22/04	4,929.02	10.33	4918.69	
NMW-4	07/28/05	4,929.02			<i>NM</i>
NMW-4	11/03/05	4,929.02			<i>NM</i>
NMW-4	01/31/06	4,929.02			<i>NM</i>
NMW-4	05/17/06	4,929.02			<i>NM</i>
NMW-4	09/25/06	4,929.02	9.59	4919.43	
NMW-4	12/26/06	4,929.02	10.94	4918.08	
NMW-4	02/21/12	4,929.02	10.12	4918.90	
NMW-4	08/22/12	4,929.02	9.59	4919.43	
NMW-4	03/25/13	4,929.02	9.90	4919.12	
NMW-4	10/01/13	4,929.02	9.59	4919.43	
NMW-4	04/30/14	4,929.02			<i>Plugged</i>
NMW-4R	05/02/14	4,932.53	9.91	4922.62	
NMW-4R	11/17/14	4,932.53	10.12	4922.41	
NMW-4R	05/19/15	4,932.53	9.68	4922.85	
NMW-4R	01/17/17	4,932.53	9.88	4922.65	
NMW-4R	12/20/17	4,932.53	9.75	4922.78	
NMW-4R	10/10/19	4,932.53	9.24	4923.29	
NMW-4R	06/17/21	4,932.53	9.47	4923.06	
NMW-4R	04/06/22	4,932.53	10.03	4922.50	
NMW-4R	03/08/23	4,932.53	10.20	4922.33	
NMW-4R	06/06/23	4,932.53	9.09	4923.44	
NMW-4R	09/06/23	4,932.53	9.84	4922.69	
RNMW-2	07/28/05	4,933.45	10.33	4923.12	
RNMW-2	11/03/05	4,933.45	10.44	4923.01	
RNMW-2	01/31/06	4,933.45	11.23	4922.22	
RNMW-2	05/17/06	4,933.45	10.64	4922.81	
RNMW-2	09/25/06	4,933.45	10.72	4922.73	
RNMW-2	12/26/06	4,933.45	10.92	4922.53	
RNMW-2	02/21/12	4,933.45	11.09	4922.36	
RNMW-2	08/22/12	4,933.45	10.61	4922.84	
RNMW-2	03/25/13	4,933.45	10.90	4922.55	
RNMW-2	10/01/13	4,933.45	10.57	4922.88	
RNMW-2	05/02/14	4,933.45	10.70	4922.75	
RNMW-2	11/17/14	4,933.45	10.87	4922.58	***
RNMW-2	05/19/15	4,933.45	10.27	4923.18	
RNMW-2	01/17/17	4,933.45	10.44	4923.01	
RNMW-2	12/20/17	4,933.45	10.31	4923.14	
RNMW-2	10/10/19	4,933.45	9.88	4923.57	
RNMW-2	06/17/21	4,933.45	10.04	4923.41	

**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
RNMW-2	04/06/22	4,933.45	10.62	4922.83	**
RNMW-2	03/08/23	4,933.45	10.79	4922.66	
RNMW-2	06/06/23	4,933.45	9.72	4923.73	
RNMW-2	09/06/23	4,933.45	10.39	4923.06	
RNMW-3	07/28/05	4,933.22	9.89	4923.33	
RNMW-3	11/03/05	4,933.22	9.99	4923.23	
RNMW-3	01/31/06	4,933.22	10.80	4922.42	
RNMW-3	05/17/06	4,933.22	10.20	4923.02	
RNMW-3	09/25/06	4,933.22	10.27	4922.95	
RNMW-3	12/26/06	4,933.22	10.49	4922.73	
RNMW-3	02/21/12	4,933.22	10.65	4922.57	
RNMW-3	08/22/12	4,933.22	10.17	4923.05	
RNMW-3	03/25/13	4,933.22	10.45	4922.77	
RNMW-3	10/01/13	4,933.22	10.12	4923.10	
RNMW-3	05/02/14	4,933.22	10.23	4922.99	
RNMW-3	11/17/14	4,933.22	10.45	4922.77	
RNMW-3	05/19/15	4,933.22	10.06	4923.16	
RNMW-3	01/17/17	4,933.22	10.22	4923.00	
RNMW-3	12/20/17	4,933.22	10.09	4923.13	
RNMW-3	10/10/19	4,933.22	9.65	4923.57	
RNMW-3	06/17/21	4,933.22	9.84	4923.38	
RNMW-3	04/06/22	4,933.22	10.38	4922.84	**
RNMW-3	03/08/23	4,933.22	10.59	4922.63	
RNMW-3	06/06/23	4,933.22	9.49	4923.73	
RNMW-3	09/06/23	4,933.22	10.22	4923.00	
W-34	04/22/04	4,928.70	7.92	4920.78	
W-34	07/28/05	4,928.70	8.09	4920.61	
W-34	11/03/05	4,928.70	8.11	4920.59	
W-34	01/31/06	4,928.70	8.92	4919.78	
W-34	05/17/06	4,928.70	8.40	4920.30	
W-34	09/25/06	4,928.70	8.51	4920.19	
W-34	12/26/06	4,928.70	8.61	4920.09	
W-34	02/21/12	4,928.70	8.77	4919.93	
W-34	08/22/12	4,928.70	8.33	4920.37	
W-34	03/25/13	4,928.70	8.61	4920.09	
W-34	10/01/13	4,928.70			<i>Paved over</i>
W-34	05/01/14	4,928.70			<i>Plugged</i>
W-35	04/22/04	4,931.50	8.14	4923.36	
W-35	07/28/05	4,931.50	8.29	4923.21	
W-35	11/03/05	4,931.50	8.31	4923.19	
W-35	01/31/06	4,931.50	9.14	4922.36	
W-35	05/17/06	4,931.50	8.64	4922.86	
W-35	09/25/06	4,931.50	8.74	4922.76	
W-35	12/26/06	4,931.50	8.83	4922.67	
W-35	02/21/12	4,931.50	8.99	4922.51	
W-35	08/22/12	4,931.50	8.55	4922.95	
W-35	03/25/13	4,931.50	8.85	4922.65	
W-35	10/01/13	4,931.50			<i>Paved over</i>
W-35	05/02/14	4,931.50	8.65	4922.85	
W-35	11/17/14	4,931.50	8.78	4922.72	
W-35	05/19/15	4,931.50	8.44	4923.06	
W-35	01/17/17	4,931.50	8.56	4922.94	
W-35	12/20/17	4,931.50	8.47	4923.03	
W-35	10/10/19	4,931.50			<i>Destroyed</i>
W-36	04/22/04	4,932.00	8.31	4923.69	
W-36	07/28/05	4,932.00	8.48	4923.52	
W-36	11/03/05	4,932.00	8.50	4923.50	
W-36	01/31/06	4,932.00	9.30	4922.70	
W-36	05/17/06	4,932.00	8.79	4923.21	

**TABLE 1. FLUID GAUGING DATA  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<i>Units</i>		<i>feet amsl</i>	<i>feet btoc</i>	<i>feet amsl</i>	
<b>Well</b>	<b>Date</b>	<b>Casing Elevation</b>	<b>Depth to Water</b>	<b>Groundwater Elevation</b>	<b>Notes</b>
W-36	09/25/06	4,932.00	8.92	4923.08	
W-36	12/26/06	4,932.00	8.97	4923.03	
W-36	02/21/12	4,932.00	9.15	4922.85	
W-36	08/22/12	4,932.00	8.72	4923.28	
W-36	03/25/13	4,932.00	9.01	4922.99	
W-36	10/01/13	4,932.00			<i>Paved over</i>
W-36	05/02/14	4,932.00	8.80	4923.20	
W-36	11/17/14	4,932.00	8.97	4923.03	
W-36	05/19/15	4,932.00	8.62	4923.38	
W-36	01/17/17	4,932.00	8.76	4923.24	
W-36	12/20/17	4,932.00	8.63	4923.37	
W-36	10/10/19	4,932.00			<i>Destroyed</i>
W-37	04/22/04	4,930.10	9.26	4920.84	
W-37	07/28/05	4,930.10	9.43	4920.67	
W-37	11/03/05	4,930.10	9.49	4920.61	
W-37	01/31/06	4,930.10	10.22	4919.88	
W-37	05/17/06	4,930.10	9.74	4920.36	
W-37	09/25/06	4,930.10	9.90	4920.20	
W-37	12/26/06	4,930.10	8.78	4921.32	
W-37	02/21/12	4,930.10	10.09	4920.01	
W-37	08/22/12	4,930.10	9.67	4920.43	
W-37	03/25/13	4,930.10	9.97	4920.13	
W-37	10/01/13	4,930.10			<i>Paved over</i>
W-37	05/01/14	4,930.10			<i>Plugged</i>

**NOTES:**

*The top of casing elevation for wells MW-2 and MW-3 were adjusted by -0.17 and -0.89, respectively, from the survey point on top of steel plate on pipe.*

*Horizontal control to NM State Plane Coordinates Central NAD83 Grid Coordinates (in feet)*

*Vertical Control to NAVD88 Datum in feet above mean sea level*

*Measured in feet below the top of casing at survey point on north side of well*

*\* = Well Destroyed during source area excavation*

*\*\* = Replacement well installed 4/27/05*

*\*\*\* = Surface completion/casing damaged at time of measurement*

*NM = not measured*

**TABLE 2. GROUNDWATER GEOCHEMICAL PARAMETERS  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

Units	dd/mm/yy	S.U.	μS/cm	°C	mg/L	mV		
Well	Date	pH	SpC	Temp	DO	ORP	Notes	
BB-2	02/21/12		798	17.5		2.32		
BB-2	08/23/12	7.61	1,002	26.9		1.19		
BB-2	03/25/13	6.43	1,009	17.1		1.47		
BB-2	10/01/13	6.27	952	23.2				
BB-2	05/01/14	7.77	945	17.7		1.74		
BB-2	11/17/14	7.37	862	19.8		1.92		
BB-2	05/19/15	7.44	882	18.1		2.39		
BB-2	01/17/17	7.47	838	18.7		2.40		
BB-2	12/20/17	7.26	824	20.5		1.11	189	
BB-2	10/10/19	7.28	864	22.4				
BB-2	06/06/23	7.49	603	19.4		1.15	6	
MW-1	02/21/12							Dry
MW-1	08/22/12							Dry
MW-1	03/25/13							Dry
MW-1	10/01/13							Dry
MW-1	04/01/14							Plugged
MW-1R	05/01/14	7.80	803	19.4		1.55		
MW-1R	11/17/14	7.56	913	21.8		1.18		
MW-1R	05/19/15							Bailed dry
MW-1R	01/17/17							Bailed dry
MW-1R	12/20/17							Not enough water
MW-1R	10/10/19	7.42	1,041	23.4				
MW-1R	06/17/21	7.54	823	20.4	1.86	26		
MW-1R	06/17/21	7.54	823	20.4	1.86	26		
MW-1R	04/06/22	7.16	1,786	18.4	1.98	-117		
MW-1R	03/08/23	7.36	562	18.6	1.22	26		
MW-1R	06/06/23	7.32	557	19.9	1.08	-19		
MW-1R	09/06/23	7.70	1,314	24.1	0.21	-5		
MW-2	02/21/12	7.36	761	19.7	1.35			
MW-2	08/22/12	8.17	950	24.5	1.31			
MW-2	03/25/13	6.29	1,111	18.4	1.04			
MW-2	10/01/13	6.31	1,023	25.5				
MW-2	05/01/14	7.63	981	18.8	1.40			
MW-2	11/17/14	7.10	1,009	22.9	1.70			
MW-2	05/19/15	7.21	816	19.1	1.86			
MW-2	01/17/17	7.11	1,060	20.6	2.02			
MW-2	12/20/17	6.82	1,225	22.6	1.14	206		
MW-2	10/10/19	7.19	960	24.1				
MW-3	02/21/12		898	18.4	1.15			
MW-3	08/23/12	8.48	963	20.9	1.07			
MW-3	03/25/13	6.64	1,021	17.6	0.97			
MW-3	10/10/13	7.23	942	22.6	1.15			
MW-3	05/01/14	7.70	1,043	19.1	1.77			
MW-3	11/17/14	7.45	941	20.9	1.35			
MW-3	05/19/15	7.52	994	19.8	3.33			
MW-3	01/17/17	7.37	907	20.6	1.55			
MW-3	12/20/17	7.21	934	21.8	0.48	164		
MW-3	10/10/19							Could not locate well
MW-4	02/22/12	6.09	981	13.8	1.21			
MW-4	08/23/12	8.11	980	24.9	1.38			
MW-4	03/25/13	6.42	946	18.0	1.20			
MW-4	10/01/13							Destroyed
MW-4	04/01/14							Plugged
MW-4R	05/01/14	7.69	922	20.0	2.18			
MW-4R	11/17/14	7.50	649	21.6	0.85			
MW-4R	05/19/15	7.60	664	19.8	1.32			
MW-4R	01/17/17	7.35	864	20.3	1.73			
MW-4R	12/20/17	7.35	771	22.5	1.04	193		
MW-4R	10/10/19	7.48	779	22.6				
MW-4R	06/14/21	7.42	832	21.2	0.80	111		
MW-4R	06/17/21	7.42	832	21.2	0.80	111		
MW-4R	04/06/22	7.21	1,418	19.9	1.06	-78		
MW-4R	03/08/23	7.25	542	19.1	0.61			
MW-4R	06/06/23	7.40	567	20.2	1.47	0		
MW-4R	09/06/23	7.45	1,387	24.0	0.26	-34		
MW-5	02/21/12							Dry
MW-5	08/22/12							Dry
MW-5	03/25/13							Dry

**TABLE 2. GROUNDWATER GEOCHEMICAL PARAMETERS  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

Units	dd/mm/yy	S.U.	μS/cm	°C	mg/L	mV	
Well	Date	pH	SpC	Temp	DO	ORP	Notes
MW-5	10/01/13						Dry
MW-5	04/01/14						Dry
MW-6	02/22/12	6.37	631	15.6			
MW-6	04/01/14						Dry
MW-6	04/29/14						Dry
MW-6R	05/01/14	7.93	880	20.0	2.19		
MW-6R	11/17/14						Destroyed
MW-6RR	12/22/14	7.18	815	21.1	1.40		
MW-6RR	05/19/15	7.54	734	19.7	1.10		
MW-6RR	01/17/17	7.37	780	21.0	1.63		
MW-6RR	12/20/17	7.39	770	22.0	1.00	194	
MW-6RR	10/10/19	7.51	783	23.3			
MW-6RR	06/17/21	7.42	775	20.9	0.97	56	
MW-6RR	06/17/21	7.42	775	20.9	0.97	56	
MW-6RR	04/06/22	7.26	1,207	18.7	1.27	21	
MW-6RR	03/08/23	7.18	505	19.6	0.69	56	
MW-6RR	06/06/23	7.03	567	20.1	0.68	7	
MW-6RR	09/06/23	7.49	1,357	21.4	0.25	21	
MW-29	02/21/12		884	16.7	1.82	56	
MW-29	08/23/12	7.18	1,179	26.3	0.99	56	
MW-29	03/25/13	6.35	1,231	16.2	1.34	56	
MW-29	10/01/13	6.29	1,024	24.9		56	
MW-29	05/01/14					56	Plugged
MW-38	02/21/12		859	17.8	1.08	56	
MW-38	08/23/12	7.79	1,090	25.1	2.10	56	
MW-38	03/25/13	6.41	1,034	17.4	0.77	56	
MW-38	10/01/13	6.13	1,003	25.4		56	
MW-38	05/01/14	7.59	984	19.0	1.53	56	
MW-38	11/17/14	7.20	880	21.7	1.76	56	
MW-38	05/19/15	7.06	488	19.3	2.82	56	
MW-38	01/17/17	6.96	950	19.1	1.48	56	
MW-38	12/20/17	6.87	975	18.9	1.60	183	
MW-38	10/10/19	7.13	897	23.4			
MW-38	06/17/21	6.93	937	21.0	1.20	126	
MW-38	06/17/21	6.93	937	21.0	1.20	126	
MW-38	04/06/22	6.86	1,633	17.6	1.17	-8	
MW-38	03/08/23	7.19	720	18.0	0.98	126	
MW-38	06/06/23	7.07	647	20.4	1.01	20	
MW-38	09/06/23	7.04	1,546	24.8	0.30	13	
NMW-1	02/21/12		904	18.2	1.18		
NMW-1	08/23/12	8.43	1,066	24.1	1.11		
NMW-1	03/26/13	6.31	1,124	17.1	0.63		
NMW-1	10/01/13	6.30	1,091	26.0			
NMW-1	05/02/14	7.29	1,174	19.0	1.31		
NMW-1	11/17/14	7.09	986	23.1	1.06		
NMW-1	05/19/15	6.92	1,015	19.9	1.22		
NMW-1	01/17/17	7.03	948	20.1	1.42		
NMW-1	12/20/17	6.85	1,097	22.6	0.28	150	
NMW-1	10/10/19	7.03	889	25.5			
NMW-1	06/17/21	6.80	1,311	21.8	0.50	-9	
NMW-1	06/17/21	6.80	1,311	21.8	0.50	-9	
NMW-1	04/06/22	6.75	2,006	18.3	0.82	-135	
NMW-1	03/08/23	6.78	827	17.8	1.19	-9	
NMW-1	06/06/23	6.95	839	20.8	0.96	-56	
NMW-1	09/06/23	7.00	1,924	26.0	0.26	-114	
NMW-4	04/01/14					-9	Plugged
NMW-4R	05/01/14					-9	Developed at 4 gpm. 180 gallons removed.
NMW-4R	11/17/14	7.36	513	20.9	1.31	-9	
NMW-4R	05/19/15	7.44	784	19.2	2.12	-9	
NMW-4R	01/17/17	7.42	567	19.3	1.75	-9	
NMW-4R	12/20/17	7.28	433	21.4	0.37	192	
NMW-4R	10/10/19	6.82	529	22.6			
NMW-4R	06/17/21	7.32	615	20.4	2.52	65	
NMW-4R	06/17/21	7.32	615	20.4	2.52	65	
NMW-4R	04/06/22	7.05	1,307	19.2	1.05	-54	
NMW-4R	03/08/23	7.25	542	19.1	0.61	65	
NMW-4R	06/06/23	7.37	524	20.2	1.16	-41	
NMW-4R	09/06/23	7.16	759	22.2	0.26	21	
RNMW-2	02/21/12		852	19.3	1.14		
RNMW-2	08/22/12	7.84	1,176	23.1	1.28		

**TABLE 2. GROUNDWATER GEOCHEMICAL PARAMETERS  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

Units	dd/mm/yy	S.U.	$\mu\text{S/cm}$	$^{\circ}\text{C}$	mg/L	mV	
Well	Date	pH	SpC	Temp	DO	ORP	Notes
RNMW-2	03/26/13	6.43	1,048	18.6	0.74		
RNMW-2	10/01/13	6.49	1,051	24.5			
RNMW-2	05/02/14	7.47	1,053	19.2	1.30		
RNMW-2	11/17/14	7.32	871	22.2	0.56		
RNMW-2	05/19/15	7.35	847	19.7	1.33		
RNMW-2	01/17/17	7.26	933	20.4	1.78		
RNMW-2	12/20/17	7.04	1,232	22.0	1.30	165	
RNMW-2	10/10/19	7.13	1,015	24.5			
RNMW-2	06/17/21	7.08	967	21.4	1.20	7	
RNMW-2	06/17/21	7.08	967	21.4	1.20	7	
RNMW-2	04/06/22	6.86	1,709	18.9	0.83	-71	
RNMW-2	03/08/23	6.92	1,235	18.2	0.57	7	
RNMW-2	06/06/23	6.64	617	20.2	0.72	19	
RNMW-2	09/06/23	7.36	1,680	24.1	0.31	36	
RNMW-3	02/21/12		976	19.1	1.52		
RNMW-3	08/23/12	8.28	1,128	25.2	1.21		
RNMW-3	03/26/13	6.71	1,002	18.5	0.70		
RNMW-3	10/01/13	6.37	1,065	25.0			
RNMW-3	05/02/14	7.53	1,009	19.7	1.54		
RNMW-3	11/17/14	7.32	1,007	22.5	1.48		
RNMW-3	05/19/15	7.36	889	20.3	1.31		
RNMW-3	01/17/17	7.25	628	20.8	2.01		
RNMW-3	12/20/17	7.23	1,117	21.2	0.40	178	
RNMW-3	10/10/19	7.32	1,038	24.9			
RNMW-3	06/17/21	7.20	1,087	21.7	1.40	51	
RNMW-3	06/17/21	7.20	1,087	21.7	1.40	51	
RNMW-3	04/06/22	7.02	1,667	19.0	1.02	-63	
RNMW-3	03/08/23	7.05	920	18.0	0.73	51	
RNMW-3	06/06/23	7.14	680	20.8	0.77	-19	
RNMW-3	09/06/23	7.41	1,840	24.7	0.35	3	
W-34	02/21/12		820	18.5	1.07		
W-34	08/22/12	7.59	822	23.4	1.02		
W-34	03/25/13	6.55	1,129	17.3	0.77		
W-34	10/01/13						Paved over
W-34	05/01/14						Plugged
W-35	02/21/12		852	17.7	0.97		
W-35	08/22/12	7.73	1,091	25.0	0.96		
W-35	03/25/13	6.63	1,238	16.7	0.84		
W-35	10/01/13						Paved over. Uncovered in May 2014
W-35	05/02/14	7.44	1,148	19.5	0.91		Uncovered
W-35	11/17/14	7.28	1,065	22.6	2.48		
W-35	05/19/15	7.37	889	21.0	1.78		
W-35	01/17/17	7.31	818	19.6	1.69		
W-35	12/20/17	7.25	960	22.1	0.92	189	
W-35	10/10/19						Could not locate well
W-36	02/21/12		863	18.0	1.25		
W-36	08/22/12	8.14	976	24.6	1.06		
W-36	03/25/13	6.24	1,143	17.5	0.75		
W-36	10/01/13						Paved over. Uncovered in May 2014
W-36	05/02/14	7.39	878	18.8	3.03		
W-36	11/17/14	7.24	847	22.1	1.66		
W-36	05/19/15	7.22	677	19.6	1.63		
W-36	01/17/17	7.19	862	19.6	1.82		
W-36	12/20/17	7.20	990	21.8	0.55	184	
W-36	10/10/19						Could not locate well
W-37	02/21/12		819	19.9	1.21		
W-37	08/22/12	6.82	1,012	24.3	1.15		
W-37	03/25/13	6.86	1,085	19.1	1.04		
W-37	10/01/13						Paved over
W-37	05/01/14						Plugged

**NOTES:**

DO = Dissolved oxygen in milligrams per liter (mg/L)

ORP = Oxidation-Reduction Potential in millivolts (mVs)

pH = Potential of Hydrogen, standard units (S.U.)

SpC = Specific conductance in microsiemens per centimeter ( $\mu\text{S/cm}$ )



**TABLE 3. ANALYTES, METHODS, CONTAINERS, PRESERVATION, HANDLING, AND HOLDING TIME  
ATEX 213, ALBUQUERQUE, NEW MEXICO**

<b>Target Analytes</b>	<b>Matrix</b>	<b>Analytical Method</b>	<b>Sample Container</b>	<b>Preservative and Handling</b>	<b>Holding Time</b>
Volatile Organic Compounds	Groundwater	EPA 8260B	3 x 40-mL glass vials	Mercuric Chloride; Place on Ice	14 days
Nitrate	Groundwater	EPA 300.0	125-mL plastic	Sulfuric Acid	48 hours unpreserved 28 days preserved
Sulfate	Groundwater	EPA 300.0	125-mL plastic	Place on Ice	28 days
Total Dissolved Solids	Groundwater	SM2540C Modified	250-mL plastic	Place on Ice	7 days

*Notes:*

*°C = Degrees Celcius*

*EPA = U.S. Environmental Protection Agency*

*mL = Milliliters*

*SM = Standard Method*

TABLE 4. GROUNDWATER ANALYTICAL RESULTS  
ATEX 213, ALBUQUERQUE, NEW MEXICO

NMAC 20.6.2.3103		5	1,000	700	620	100	30	5	0.05						
Well	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Naphthalenes	BTEXMN	EDC	EDB	Nitrate	Sulfate	TDS	Notes	
BB-2	01/01/98	5.8	< 5.0	50	21	1,200		1,282							
BB-2	04/22/04	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	15							
BB-2	07/29/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	17							
BB-2	09/25/06	< 1.0	< 1.0	1.1	< 1.0	< 1.5	16	21							
BB-2	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	290	< 10	305							
BB-2	08/23/12	< 1.0	< 1.0	1.3	< 1.5	94	17	116							
BB-2	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	150	< 10	165							
BB-2	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	53	< 10	68							
BB-2	05/01/14	< 1.0	< 1.0	< 1.0	< 1.5	17	< 10	32							
BB-2	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	26	< 10	41							
BB-2	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	27	3.9	35							
BB-2	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	41	3.9	49	< 1.0	< 1.0					
BB-2	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	20	4.2	29	< 1.0	< 1.0					
BB-2	10/10/19	< 1.0	< 1.0	3.8	< 1.5	17	232	256	< 1.0	< 1.0					
BB-2	06/17/21							0						Obstruction	
BB-2	06/06/23	< 2.0	< 2.0	< 2.0	< 3.0	3.4	< 20	32	< 2.0	< 2.0					
MW-1	01/01/98	< 5.0	110	320	370	2,200		3,005							
MW-1	04/22/04	< 1.0	< 1.0	4.8	< 1.0	< 1.0	4.3	13	< 1.0	< 0.010					
MW-1	07/28/05							0						Dry	
MW-1	11/03/05							0						Dry	
MW-1	01/31/06							0						Dry	
MW-1	05/17/06							0						Dry	
MW-1	09/25/06							0						Dry	
MW-1	12/26/06							0						Dry	
MW-1	02/21/12							0						Dry	
MW-1	08/22/12							0						Dry	
MW-1	10/01/13							0						Dry	
MW-1	04/29/14							0						Plugged	
MW-1R	05/01/14	< 10	< 10	440	260	< 10	534	1,264							
MW-1R	11/17/14	< 1.0	1.6	50	4.6	< 1.0	60	118							
MW-1R	05/19/15	< 1.0	< 1.0	21	< 1.5	< 1.0	13	39							
MW-1R	01/17/17	< 2.0	< 2.0	< 2.0	< 3.0	< 2.0	< 20	31	< 1.0	< 1.0					
MW-1R	12/20/17							0						Dry	
MW-1R	10/10/19	< 1.0	< 1.0	1.5	< 1.5	< 1.0	13	19	< 1.0	< 1.0					
MW-1R	06/17/21	< 1.0	< 1.0	2.2	< 1.5	< 1.0	37	43	< 1.0	< 1.0					
MW-1R	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	4.3	9.8	< 1.0	< 1.0	< 0.50	200			
MW-1R	03/08/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0	< 0.50	110	478	Adjusted results for plotting	
MW-1R	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0				Adjusted results for plotting	
MW-1R	09/06/23	10	< 20	< 1.0	< 1.5	< 1.0	< 10	44	< 1.0	< 1.0				Adjusted results for plotting	
MW-1R Diluted	03/08/23	< 50	< 50	< 50	< 75	< 50	< 500	775	< 1.0	< 1.0				Actual 50-x diluted reported results. Matrix interference due to presence of PetroFix®	
MW-1R Diluted	06/06/23	< 8.0	< 20	< 20	< 30	< 20	< 500	598	< 8.0	< 20				Actual 20-x diluted reported results. Matrix interference due to presence of PetroFix®	
MW-1R Diluted	09/06/23	10	< 20	< 20	< 30	< 20	< 500	600	< 20	< 20				Actual 20-x diluted reported results. Matrix interference due to presence of PetroFix®	
MW-2	01/01/98	1.9	< 5.0	0.7	0.7	10		18							
MW-2	04/22/04	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	15	< 1.0	< 0.010					
MW-2	07/28/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	18	< 1.0	< 0.010					
MW-2	01/31/06	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	15	< 1.0	< 0.010					
MW-2	05/17/06	< 1.0	< 1.0	< 1.0	< 3.0	1.9	< 10	18	< 1.0	< 0.010					
MW-2	09/25/06	< 1.0	< 1.0	< 1.0	< 3.0	2.5	< 10	19	< 1.0	< 0.010					
MW-2	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	08/22/12	< 1.0	< 1.0	< 1.0	< 1.5	3.0	< 10	18							
MW-2	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	05/01/14	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-2	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-2	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-2	10/10/19	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-2	06/17/21							0						Could not locate well	
MW-3	01/01/98	2,400	110	320	370	2,200		5,400							
MW-3	04/22/04	100	< 10	25	11	320	98	564	< 10	< 0.010					
MW-3	07/28/05	52	< 10	14	< 10	410	90	586	< 10	< 0.010					
MW-3	11/03/05	180	9.7	58	47	920	438	1,653	< 5.0	< 0.010					
MW-3	01/31/06	60	< 20	83	110	500	170	943	< 20	< 0.010					
MW-3	05/17/06	46	6.5	29	55	230	142	509	< 5.0	< 0.010					
MW-3	09/25/06	62	11	37	100	230	180	620	< 5.0	< 0.010					
MW-3	12/26/06	160	58	220	460	530	610	2,038	< 5.0	< 0.010					
MW-3	02/21/12	7.4	< 5.0	37	55	< 5.0	142	251							
MW-3	08/23/12	6.4	< 5.0	19	28	< 5.0	60	123							

TABLE 4. GROUNDWATER ANALYTICAL RESULTS  
ATEX 213, ALBUQUERQUE, NEW MEXICO

NMAC 20.6.2.3103		5	1,000	700	620	100	30	5	0.05						
Well	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Naphthalenes	BTEXMN	EDC	EDB	Nitrate	Sulfate	TDS	Notes	
MW-3	03/26/13	3.7	1.8	18	22	< 1.0	108	155							
MW-3	05/01/14	< 1.0	< 1.0	3.6	2.4	< 1.0	25	34	< 5.0	< 0.010					
MW-3	11/17/14	3.5	< 2.0	17	8.6	< 2.0	119	152							
MW-3	05/19/15	2.3	1.4	12	8.4	< 1.0	127	152							
MW-3	01/17/17	1.7	1.6	16	7.2	< 1.0	166	194	< 2.0	< 2.0					
MW-3	12/20/17	2.4	1.4	17	7.1	< 1.0	190	219	< 1.0	< 1.0					
MW-4	04/22/04	590	< 10	< 10	< 10	1,400	< 100	2,120	< 10	< 0.010					
MW-4	07/28/05	< 1.0	< 1.0	< 1.0	< 1.0	720	< 10	734	< 1.0	< 0.010					
MW-4	11/03/05	< 5.0	< 5.0	< 5.0	< 5.0	500	< 50	570	< 5.0	< 0.010					
MW-4	01/31/06	< 1.0	< 1.0	< 1.0	< 1.0	220	< 10	234	< 1.0	< 0.010					
MW-4	05/17/06	< 1.0	< 1.0	< 1.0	< 3.0	180	< 10	196	< 1.0	< 0.010					
MW-4	09/25/06	< 1.0	< 1.0	< 1.0	< 3.0	580	< 10	596	< 1.0	< 0.010					
MW-4	12/26/06	93	< 10	< 10	< 30	790	< 100	1,033	< 10	< 0.010					
MW-4	02/22/12	< 1.0	< 1.0	< 1.0	< 1.5	18	< 10	33							
MW-4	08/23/12	< 1.0	< 1.0	< 1.0	< 1.5	46	< 10	61							
MW-4	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	62	< 10	77							
MW-4	10/01/13							0						Destroyed	
MW-4	04/29/14							0	< 10	< 0.010				Plugged	
MW-4R	05/01/14	29	< 1.0	3.8	< 1.5	55	65	155							
MW-4R	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	8.0	< 10	23							
MW-4R	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	3.5	< 10	18							
MW-4R	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	7.0	< 10	22	< 1.0	< 1.0					
MW-4R	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-4R	10/10/19	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-4R	06/17/21	< 1.0	< 1.0	< 1.0	< 1.5	1.3	< 10	16	< 1.0	< 1.0					
MW-4R	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	1.7	< 10	16	< 1.0	< 1.0	< 0.50	100			
MW-4R	03/08/23	1.7	< 1.0	< 1.0	< 1.5	4.3	< 10	20	< 1.0	< 1.0	< 0.50	82	489		
MW-4R	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-4R	09/06/23	< 2.0	< 2.0	< 2.0	< 3.0	2.9	< 10	22	< 2.0	< 2.0					
MW-5	06/01/94	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	< 2.5	4.5							
MW-5	04/22/04	< 1.0	< 1.0	< 1.0	< 1.0	280	< 10	294	< 1.0	< 0.010					
MW-5	07/29/05	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 10	16	< 1.0	< 0.010					
MW-5	11/03/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10	15	< 1.0	< 0.010					
MW-5	01/31/06	< 1.0	< 1.0	< 1.0	< 1.0	190	< 10	204	< 1.0	< 0.010					
MW-5	05/17/06	< 1.0	< 1.0	< 1.0	< 3.0	< 1.5	< 10	18	< 1.0	< 0.010					
MW-5	09/25/06	< 1.0	< 1.0	< 1.0	< 3.0	< 1.5	< 10	18	< 10	< 0.010					
MW-5	12/26/06	< 1.0	< 1.0	< 1.0	< 3.0	25	< 10	41							
MW-5	02/21/12							0						Dry	
MW-5	08/22/12							0						Dry	
MW-5	03/25/13							0						Dry	
MW-5	10/01/13							0						Dry	
MW-5	05/01/14							0	< 10	< 0.010				Plugged	
MW-6	04/23/04	50	< 10	14	15	830	140	1,059	< 0.010						
MW-6	07/29/05	45	< 20	< 20	< 20	800	210	1,115	< 0.010						
MW-6	11/03/05	46	< 5.0	28	16	570	380	1,045	< 0.010						
MW-6	01/31/06	24	< 10	20	13	730	253	1,050	< 0.010						
MW-6	05/17/06	20	< 10	11	< 30	490	160	721	< 0.010						
MW-6	09/25/06	84	< 5.0	32	15	1,200	630	1,966	< 0.010						
MW-6	12/26/06	33	< 10	16	< 30	720	395	1,204	< 0.010						
MW-6	02/22/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-6	08/22/12	< 1.0	< 1.0	< 1.0	< 1.5	1.8	< 10	16							
MW-6	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	1.1	< 10	16							
MW-6	10/01/13							0						Dry	
MW-6	04/29/14							0	< 0.010					Plugged	
MW-6R	05/01/14	1.6	< 1.0	6.6	< 1.5	6.2	56	72							
MW-6R	11/17/14							0						Destroyed	
MW-6RR	12/22/14	< 5.0	< 5.0	130	27	13	262	442	< 5.0	< 5.0					
MW-6RR	05/19/15	< 1.0	< 1.0	24	3.2	4.6	39	73							
MW-6RR	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	4.3	9.8							
MW-6RR	12/20/17	3.4	< 1.0	< 1.0	< 1.5	1.5	7.2	16	< 1.0	< 1.0					
MW-6RR	10/10/19	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-6RR	06/17/21	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-6RR	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0	< 0.50	95			
MW-6RR	03/08/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0	< 0.50	100	433		
MW-6RR	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-6RR	09/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16	< 1.0	< 1.0					
MW-29	06/01/94	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	< 2.5	4.5							
MW-29	04/22/04	< 1.0	< 1.0	< 1.0	< 1.0	14	< 10	28							
MW-29	07/29/05	< 1.0	< 1.0	< 1.0	< 1.0	6.8	< 10	21							
MW-29	09/25/06	< 1.0	< 1.0	< 1.0	< 1.0	7.5	< 10	22							
MW-29	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							
MW-29	08/23/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10	16							

TABLE 4. GROUNDWATER ANALYTICAL RESULTS  
ATEX 213, ALBUQUERQUE, NEW MEXICO

NMAC 20.6.2.3103		5	1,000	700	620	100	30	5	0.05						
Well	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Naphthalenes	BTEXMN	EDC	EDB	Nitrate	Sulfate	TDS	Notes	
MW-29	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-29	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-29	05/01/14								0					Plugged	
MW-38	01/01/98	46	1.2	8.1	7.6	9.0			72						
MW-38	04/22/04	1.7	< 1.0	< 1.0	< 1.0	< 1.0	< 10		16						
MW-38	07/29/05	1.4	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15						
MW-38	11/03/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15						
MW-38	01/31/06	2.5	< 1.0	< 1.0	< 1.0	< 1.0	2.5		9.0						
MW-38	05/17/06	1.4	< 1.0	< 1.0	< 3.0	< 1.5	< 10		18						
MW-38	09/25/06	1.5	< 1.0	< 1.0	< 3.0	< 1.5	3.1		11						
MW-38	12/26/06	13	< 1.0	2.5	< 3.0	< 1.5	12		33						
MW-38	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	08/23/12	1.5	< 1.0	< 1.0	< 1.5	1.2	15		21						
MW-38	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	05/01/14	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
MW-38	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
MW-38	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
MW-38	10/10/19	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
MW-38	06/17/21	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
MW-38	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0	< 0.50	130		
MW-38	03/08/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0	< 0.50	120	604	
MW-38	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
MW-38	09/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
NMW-1	01/01/98								0					NAPL	
NMW-1	04/22/04	990	200	28	1,100	580	272		3,170						
NMW-1	07/28/05	1,100	390	< 50	3,600	840	920		6,900						
NMW-1	11/03/05	710	170	< 50	640	480	190		2,240						
NMW-1	01/31/06	810	56	< 50	1,100	570	220		2,806						
NMW-1	05/17/06	340	95	< 20	1,700	320	840		3,315						
NMW-1	09/25/06	410	< 10	< 10	86	420	140		1,076						
NMW-1	12/26/06	950	55	44	900	750	760		3,459						
NMW-1	02/21/12	390	< 10	33	38	110	92		673						
NMW-1	08/23/12	490	< 10	23	70	94	48		735						
NMW-1	03/26/13	510	17	22	71	130	126		876						
NMW-1	10/01/13	290	8.4	3.1	39	44	52		437						
NMW-1	05/02/14	190	1.6	5.9	6.3	35	25		264						
NMW-1	11/17/14	52	< 5.0	5.3	19	9.3	< 20		111						
NMW-1	05/19/15	430	11	100	140	62	140		883						
NMW-1	01/17/17	220	< 5.0	47	32	16	59		379	< 5.0	< 5.0				
NMW-1	12/20/17	79	1.0	3.0	4.7	11	23		122	< 1.0	< 1.0				
NMW-1	10/10/19	84	1.0	3.6	13	12	22		135	< 1.0	< 1.0				
NMW-1	06/17/21	56	< 1.0	3.1	< 1.5	11	14		87	< 1.0	< 1.0				
NMW-1	04/06/22	32	< 1.0	1.4	3.4	4.5	8.4		51	< 1.0	< 1.0	< 0.50	200		
NMW-1	03/08/23	42	< 2.0	< 2.0	< 3.0	8.0	5.4		62	< 2.0	< 2.0	< 0.50	140	704	
NMW-1	06/06/23	45	< 2.0	2.5	< 3.0	8.3	14		75	< 2.0	< 2.0	< 0.50	140		
NMW-1	09/06/23	41	< 2.0	< 2.0	< 3.0	5.4	11		64	< 2.0	< 2.0				
NMW-4	06/01/94	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5			4.5						
NMW-4	04/23/04	< 1.0	< 1.0	< 1.0	< 1.0	2.7	< 10		17						
NMW-4	07/29/05	< 1.0	< 1.0	< 1.0	< 1.0	< 2.0	< 10		16						
NMW-4	11/03/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15						
NMW-4	01/31/06	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15						
NMW-4	05/17/06	< 1.0	< 1.0	< 1.0	< 3.0	9.7	< 10		26						
NMW-4	09/25/06	< 1.0	< 1.0	< 1.0	< 3.0	< 1.5	< 10		18						
NMW-4	12/26/06	< 1.0	< 1.0	< 1.0	< 3.0	< 1.5	< 10		18						
NMW-4	02/22/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
NMW-4	08/23/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
NMW-4	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
NMW-4	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
NMW-4	04/30/14								0					Plugged	
NMW-4R	05/01/14	8.0	2.6	< 1.0	< 1.5	11	< 10		34						
NMW-4R	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16						
NMW-4R	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	18	< 10		33						
NMW-4R	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	2.0	< 10		17	< 1.0	< 1.0				
NMW-4R	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
NMW-4R	10/10/19	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0				
NMW-4R	06/17/21	< 1.0	< 1.0	< 1.0	< 1.5	3.1	< 10		18	< 1.0	< 1.0				
NMW-4R	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	1.9	< 10		16	< 1.0	< 1.0	< 0.50	91		
NMW-4R	03/08/23	< 2.0	< 2.0	< 2.0	< 3.0	< 2.0	< 20		31	< 2.0	< 2.0	< 0.50	82	441	
NMW-4R	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	3.1	< 10		18	< 1.0	< 1.0				

TABLE 4. GROUNDWATER ANALYTICAL RESULTS  
ATEX 213, ALBUQUERQUE, NEW MEXICO

NMAC 20.6.2.3103		5	1,000	700	620	100	30	5	0.05							
Well	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Naphthalenes	BTEXMN	EDC	EDB	Nitrate	Sulfate	TDS	Notes		
NMW-4R	09/06/23	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16	< 1.0	< 1.0					
W-34	01/01/98	1.2	< 5.0	7.6	7.2	< 2.5			24							
W-34	05/06/04	< 1.0	< 1.0	6.7	3.4	< 1.0	< 10		23							
W-34	07/28/05	< 1.0	< 1.0	3.7	1.3	< 1.0	< 10		18							
W-34	09/25/06	< 1.0	< 1.0	< 1.0	< 3.0	< 1.5	< 10		18							
W-34	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-34	08/22/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-34	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-34	10/01/13								0							Paved over
W-34	05/01/14								0							Plugged
W-35	01/01/98	< 5.0	190	1,700	5,600	< 10			7,505							
W-35	05/06/04	< 1.0	< 1.0	110	96	< 1.0	164		373							
W-35	07/28/05	< 5.0	< 5.0	250	42	< 5.0	400		707							
W-35	09/25/06	< 1.0	< 1.0	12	< 3.0	< 1.5	188		207							
W-35	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-35	08/22/12	< 1.0	< 1.0	6.9	< 1.5	< 1.0	55		67							
W-35	03/25/13	< 1.0	< 1.0	32	< 1.5	< 1.0	399		436							
W-35	10/01/13								0							Paved over
W-35	05/02/14	< 1.0	< 1.0	7.5	< 1.5	< 1.0	124		136							
W-35	11/17/14	< 1.0	< 1.0	15	< 1.5	< 1.0	99		118							
W-35	05/19/15	< 1.0	< 1.0	3.6	< 1.5	< 1.0	45		53							
W-35	01/17/17	< 1.0	< 1.0	16	< 1.5	< 1.0	525		546	< 1.0	< 1.0					
W-35	12/20/17	< 2.0	< 2.0	5.2	< 3.0	< 2.0	128		142	< 2.0	< 2.0					
W-35	10/10/19								0							Could not locate well
W-36	01/01/98	< 5.0	4.4	39	56	12			116							
W-36	05/06/04	< 10	< 10	190	390	< 10	230		840							
W-36	07/28/05	< 1.0	< 1.0	55	77	< 1.0	77		212							
W-36	11/03/05	< 1.0	< 1.0	2.9	3.6	< 1.0	3.3		13							
W-36	01/31/06	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15							
W-36	05/17/06	< 1.0	< 1.0	3.0	< 3.0	< 1.5	4.1		14							
W-36	09/25/06	< 1.0	< 1.0	23	3.0	< 1.5	82		111							
W-36	12/26/06	< 1.0	< 1.0	15	4.5	< 1.5	55		78							
W-36	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-36	08/22/12	< 1.0	< 1.0	2.3	< 1.5	< 1.0	11		18							
W-36	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-36	10/01/13								0							Paved over
W-36	05/02/14	< 1.0	< 1.0	2.4	< 1.5	< 1.0	12		19							
W-36	11/17/14	< 1.0	< 1.0	3.8	< 1.5	< 1.0	17		25							
W-36	05/19/15	< 1.0	< 1.0	2.6	< 1.5	< 1.0	31		38							
W-36	01/17/17	< 1.0	< 1.0	1.1	< 1.5	< 1.0	18		24	< 1.0	< 1.0					
W-36	12/20/17	< 1.0	< 1.0	4.1	< 1.5	< 1.0	70		79	< 1.0	< 1.0					
W-36	10/10/19								0							Could not locate well
W-37	06/01/94	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5			4.5							
W-37	05/06/04	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15							
W-37	07/28/05	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 10		15							
W-37	09/25/06	< 1.0	< 1.0	12	< 3.0	< 1.5	< 10		29							
W-37	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-37	08/22/12	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-37	03/25/13	< 1.0	< 1.0	< 1.0	< 1.5	< 1.0	< 10		16							
W-37	10/01/13								0							Paved over
W-37	05/01/14								0							Plugged
NMW-2/RNMW-2	04/23/04								0							NAPL
NMW-2/RNMW-2	07/28/05	320	11	710	120	1,300	39		2,500							
NMW-2/RNMW-2	11/03/05	74	1.1	160	52	590	27		905							
NMW-2/RNMW-2	01/31/06	11	< 1.0	45	4.1	560	3.0		624							
NMW-2/RNMW-2	05/17/06	310	< 1.0	31	19	550	14		925							
NMW-2/RNMW-2	09/25/06	20	< 10	16	< 30	1,300	< 100		1,476							
NMW-2/RNMW-2	12/26/06	47	< 10	< 10	< 30	1,000	20		1,117							
NMW-2/RNMW-2	02/21/12	< 1.0	< 1.0	< 1.0	< 1.5	83	< 10		98							
NMW-2/RNMW-2	08/22/12	54	< 1.0	< 1.0	< 1.5	290	9.6		357							
NMW-2/RNMW-2	03/26/13	99	1.2	1.7	2.2	220	7.4		332							
NMW-2/RNMW-2	10/01/13	< 1.0	< 1.0	< 1.0	< 1.5	61	< 10		76							
NMW-2/RNMW-2	05/02/14	12	< 1.0	< 1.0	< 1.5	72	< 10		98							
NMW-2/RNMW-2	11/17/14	< 1.0	< 1.0	< 1.0	< 1.5	62	< 10		77							
NMW-2/RNMW-2	05/19/15	12	< 1.0	< 1.0	< 1.5	50	2.3		68							
NMW-2/RNMW-2	01/17/17	< 1.0	< 1.0	< 1.0	< 1.5	23	< 10		38	< 1.0	< 1.0					
NMW-2/RNMW-2	12/20/17	< 1.0	< 1.0	< 1.0	< 1.5	18	< 10		33	< 1.0	< 1.0					
NMW-2/RNMW-2	10/10/19	120	1.9	3.4	2.8	110	80		318	< 1.0	< 1.0					
NMW-2/RNMW-2	06/17/21	13	< 2.0	< 2.0	< 3.0	44	< 20		84	< 2.0	< 2.0					
NMW-2/RNMW-2	04/06/22	44	< 2.0	< 2.0	< 3.0	51	13		115	< 1.0	< 1.0	< 0.50	68			
NMW-2/RNMW-2	03/08/23	< 1.0	< 1.0	< 1.0	< 1.5	46	< 10		61	< 1.0	< 1.0	< 0.50	100	720		
NMW-2/RNMW-2	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	9.5	< 10		24	< 1.0	< 1.0	< 0.50	93			

TABLE 4. GROUNDWATER ANALYTICAL RESULTS  
ATEX 213, ALBUQUERQUE, NEW MEXICO

NMAC 20.6.2.3103		5	1,000	700	620	100	30	5	0.05						
Well	Date	Benzene	Toluene	Ethyl benzene	Total Xylenes	MTBE	Total Naphthalenes	BTEXMN	EDC	EDB	Nitrate	Sulfate	TDS	Notes	
NMW-2/RNMMW-2	09/06/23	< 1.0	< 1.0	< 1.0	< 1.5	22	< 10	37	< 1.0	< 1.0					
NMW-3/RNMMW-3	01/01/98							0						NAPL	
NMW-3/RNMMW-3	04/23/04							0						NAPL	
NMW-3/RNMMW-3	07/28/05	150	23	270	130	1,200	32	1,805							
NMW-3/RNMMW-3	11/03/05	130	7.7	89	170	1,400	32	1,829							
NMW-3/RNMMW-3	01/31/06	11	< 1.0	16	6.4	550	3.3	588							
NMW-3/RNMMW-3	05/17/06	16	< 1.0	7.9	< 3.0	370	< 10	408							
NMW-3/RNMMW-3	09/25/06	220	< 5.0	64	< 15	1,400	110	1,814							
NMW-3/RNMMW-3	12/26/06	6.4	< 5.0	< 5.0	< 15	580	< 50	661							
NMW-3/RNMMW-3	02/21/12	1.8	< 1.0	< 1.0	< 1.5	120	4.9	130							
NMW-3/RNMMW-3	08/23/12	1.2	< 1.0	< 1.0	< 1.5	170	5.5	180							
NMW-3/RNMMW-3	03/26/13	4.6	< 1.0	< 1.0	< 1.5	86	5.4	100							
NMW-3/RNMMW-3	10/01/13	1.2	< 1.0	< 1.0	< 1.5	83	10	98							
NMW-3/RNMMW-3	05/02/14	< 1.0	< 1.0	< 1.0	< 1.5	31	< 10	46							
NMW-3/RNMMW-3	11/17/14	1.1	< 1.0	< 1.0	< 1.5	63	< 10	78							
NMW-3/RNMMW-3	05/19/15	< 1.0	< 1.0	< 1.0	< 1.5	46	< 10	61							
NMW-3/RNMMW-3	01/17/17	1.3	< 1.0	< 1.0	< 1.5	64	10	79	< 1.0	< 1.0					
NMW-3/RNMMW-3	12/20/17	2.0	< 1.0	< 1.0	< 1.5	61	10	77	< 1.0	< 1.0					
NMW-3/RNMMW-3	10/10/19	1.5	< 1.0	< 1.0	< 1.5	30	9.6	45	< 1.0	< 1.0					
NMW-3/RNMMW-3	06/17/21	< 1.0	< 1.0	< 1.0	< 1.5	11	< 10	26	< 1.0	< 1.0					
NMW-3/RNMMW-3	04/06/22	< 1.0	< 1.0	< 1.0	< 1.5	5.5	< 10	20	< 1.0	< 1.0	< 0.10	100	586		
NMW-3/RNMMW-3	03/08/23	< 1.0	< 1.0	< 1.0	< 1.5	13	< 10	28	< 1.0	< 1.0	< 0.50	75	633		
NMW-3/RNMMW-3	06/06/23	< 1.0	< 1.0	< 1.0	< 1.5	11	< 10	26	< 1.0	< 1.0					
NMW-3/RNMMW-3	09/06/23	< 1.0	< 1.0	< 1.0	< 1.5	20	< 10	35	< 1.0	< 1.0					

NOTES:

**BOLD RED** indicates concentration above the New Mexico Administrative Code 20.6.2.3103 Human Health Standards for Groundwater

All concentrations reported in micrograms per liter (µg/L).

All data reported prior to 2012 from Groundwater Monitoring Report, ATEX #213 UST Release Site, Albuquerque, New Mexico (Souder Miller Associates, 2007).

EDB = Ethylene Dibromide

EDC = Ethylene Dichloride

MTBE = Methyl tertiary-butyl ether

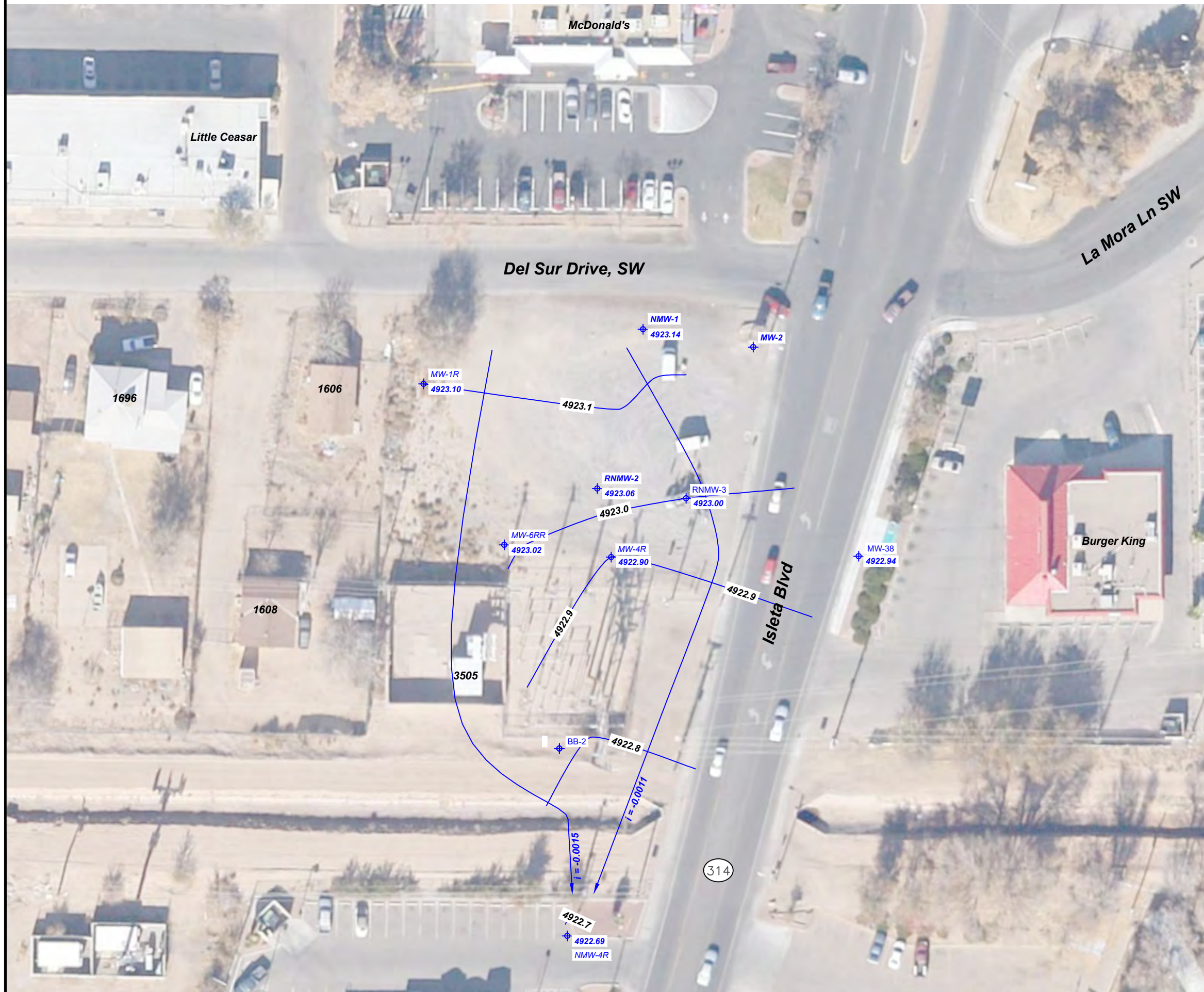
## Figures








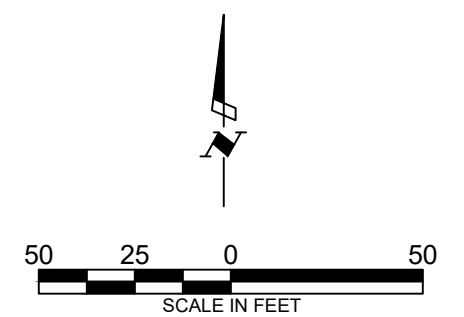


Vener Mustafin 9/21/2023 4:23 PM C:\Users\mustafin\OneDrive - EA Engineering, Science, and Technology, Inc. \PBC\Desktop\Corona\STB State Lead\Atex 213\298-3 3rd QTR GMM Report\Figures\298-3\_Alex\_213\_3rd\_QTR\_Report.dwg



### LEGEND:

-  MW-2 MONITORING WELL
-  4922.50 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL
-  GROUNDWATER FLOW DIRECTION AVERAGE GRADIENT 0.0015



ATEX 213  
ALBUQUERQUE, NEW MEXICO

**FIGURE 2**  
**GROUNDWATER CONTOUR MAP**  
**SEPTEMBER 6, 2023**

PROJECT #:	6332224	PROJECT PHASE:	01	PROJECT MANAGER:	LA
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EA ENGINEERING, SCIENCE, AND TECHNOLOGY, INC. PBC

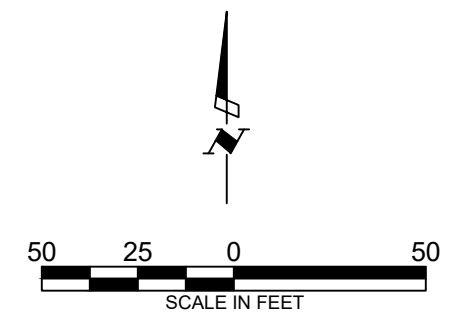
320 Gold Avenue, SW Suite 1300  
Albuquerque, NM 87102



**LEGEND:**

-  MW-2 MONITORING WELL
-  PETROFIX WAS INJECTED IN THE AREA SURROUNDING THE WELL IN SEPTEMBER 2022.
- B BENZENE
- T TOLUENE
- E ETHYLBENZENE
- X TOTAL XYLENES
- M METHYL TERTIARY BUTYL ETHER
- N TOTAL NAPHTHALENES

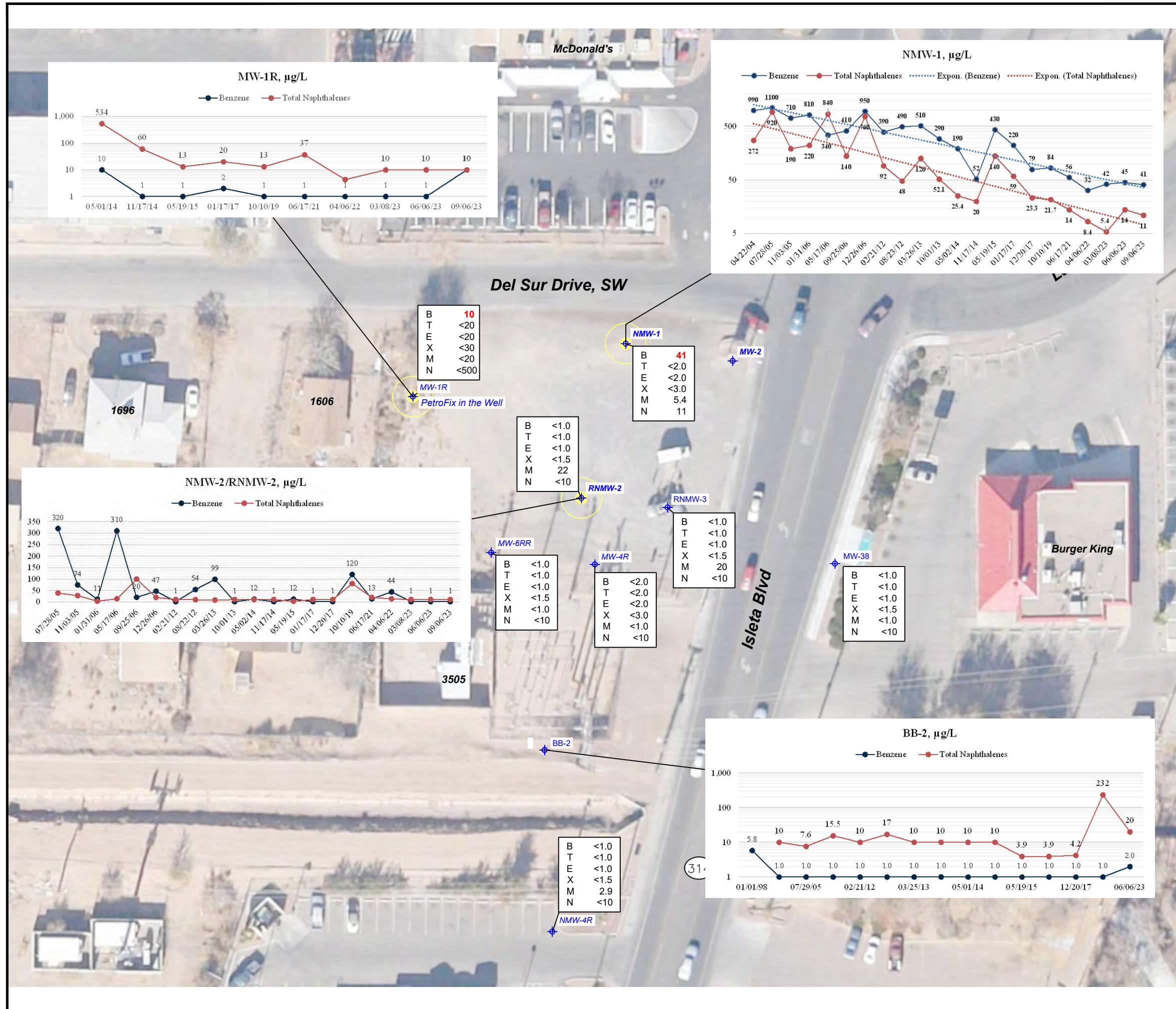
- NOTES:
- ON GRAPHS, WHEN CONCENTRATIONS WERE BELOW DETECTION LIMITS, REPORTING LIMITS WERE USED FOR GRAPHING PURPOSES.
  - MW-1R HAD PETROFIX®. THEREFORE, THE LABORATORY DILUTED THE SAMPLE TO ANALYZE IT. THIS RESULTED IN HIGH REPORTING LIMITS. THE VALUES SHOWN ON THE GRAPH WERE ADJUSTED TO THE STANDARD DILUTION.
  - PLEASE SEE TABLE 4 FOR ADDITIONAL CONCENTRATION DATA.
  - CONCENTRATIONS ARE IN MICROGRAMS PER LITER.



ATEX 213  
ALBUQUERQUE, NEW MEXICO

**FIGURE 3  
VOLATILE ORGANIC COMPOUNDS  
SEPTEMBER 6, 2023**

PROJECT #: 6332224 PROJECT PHASE: 01 PROJECT MANAGER: LA



## **Appendix A – Field Records**





MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID B NMW - 3 Date gauged 9-6-2023  
 Site Atex 213 Time gauged 0954  
 Depth to PSH \_\_\_\_\_ Feet Well diameter 2 Inches  
 Depth to water 10.22 Feet Height of fluid column 5.76 Feet  
 Total depth 15.98 Feet Volume in well 0.97 Gallons  
 NAPL thickness \_\_\_\_\_ Feet  
 (3 well volumes = 2.93 gallons)

After Bailing NAPL

Depth to PSH \_\_\_\_\_ Feet

Depth to water \_\_\_\_\_ Feet

NAPL thickness \_\_\_\_\_ Feet

NAPL Recovered \_\_\_\_\_ Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 0957 9.6.23 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
<u>0957</u>	<u>0.25</u>	<u>29.53</u>	<u>2292</u>	<u>6.99</u>	<u>52.9</u>	<u>0.23</u>
<u>1000</u>	<u>1.5</u>	<u>24.64</u>	<u>1977</u>	<u>7.24</u>	<u>1.9</u>	<u>0.20</u>
<u>1002</u>	<u>2.75</u>	<u>24.64</u>	<u>1840</u>	<u>7.41</u>	<u>3.0</u>	<u>0.35</u>

Actual purge volume 3 gal. Field measurements stabilized within ± 10%? no  
 Time/date sampled 1004 9.6.23 Purged/sampled by D. O'Brien  
 Sample method Disposable bailer  
 Requested analyses 6260  
 Comments/observations \_\_\_\_\_

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft



MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID mw. 4R Date gauged 9.6.2023  
 Site ATEX 213 Time gauged 1013  
 Depth to PSH \_\_\_\_\_ Feet Well diameter 2 inches  
 Depth to water 10.52 Feet Height of fluid column 10.56 Feet  
 Total depth 21.08 Feet Volume in well 1.79 Gallons  
 NAPL thickness \_\_\_\_\_ Feet  
 (3 well volumes = 5.38 gallons)

After Bailing NAPL

Depth to PSH \_\_\_\_\_ Feet

Depth to water \_\_\_\_\_ Feet

NAPL thickness \_\_\_\_\_ Feet

NAPL Recovered \_\_\_\_\_ Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1015 Purge Method hard bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1015	0.25	25.36	758	7.71	2.2	0.29
1018	2.5	24.14	1374	7.53	-32.8	0.22
1022	5.25	24.04	1387	7.45	-34.1	0.26

Actual purge volume 5.5 gal. Field measurements stabilized within ± 10%? NO  
 Time/date sampled 1024 Purged/sampled by D. O'Brien  
 Sample method Disposable bailer  
 Requested analyses \$260  
 Comments/observations \_\_\_\_\_

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft



MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID RNM4-2 Date gauged 9.6.2023  
 Site Ater 213 Time gauged 10:27  
 Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 10.39 Feet Height of fluid column 5.13 Feet  
 Total depth 19.52 Feet Volume in well 0.87 Gallons  
 NAPL thickness      Feet  
 (3 well volumes = 2.61 gallons)

After Bailing NAPL

Depth to PSH      Feet

Depth to water      Feet

NAPL thickness      Feet

NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1030 9.6.2023 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1030	0.25	26.43	1925	7.30	45.8	0.25
1034	1.5	25.22	1794	7.22	3.3	0.29
1037	2.5	25.09	1680	7.36	35.9	0.31

Actual purge volume 2.75 gal. Field measurements stabilized within ± 10%? NO

Time/date sampled 1040 Purged/sampled by P. O'Brien

Sample method Disposable bailer

Requested analyses 8260

Comments/observations     

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft





MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID mar-6 RR Date gauged 9.6-2023  
 Site Alex 213 Time gauged 1046  
 Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 10.88 Feet Height of fluid column 9.1 Feet  
 Total depth 19.98 Feet Volume in well 1.54 Gallons  
 NAPL thickness      Feet  
 (3 well volumes = 4.64 gallons)

After Bailing NAPL

Depth to PSH      Feet

Depth to water      Feet

NAPL thickness      Feet

NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1048 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1048	0.25	24.44	1328	7.74	60.7	0.28
1053	2.25	23.94	1345	7.72	88.9	0.37
1058	4.5	23.33	1397	7.49	26.9	0.28

Actual purge volume 4.75 gal. Field measurements stabilized within ± 10%? NO  
 Time/date sampled 1101 9.6.23 Purged/sampled by D. O'Brien  
 Sample method Disposable bailer  
 Requested analyses 8240  
 Comments/observations \_\_\_\_\_

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft



MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID mc-1R Date gauged 9.6.2023  
 Site Alex 213 Time gauged 1104  
 Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 8.98 Feet Height of fluid column 5.64 Feet  
 Total depth 14.67 Feet Volume in well 0.96 Gallons  
 NAPL thickness      Feet  
 (3 well volumes = 2.90 gallons)

After Bailing NAPL

Depth to PSH      Feet

Depth to water      Feet

NAPL thickness      Feet

NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1107 9.16.23 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1107	0.25	26.08	1334	7.77	-527	0.20
1110	1.75	25.27	1321	7.53	-730	0.16
1114	2.75	24.07	1314	7.70	-5.4	0.21

Actual purge volume 3 gal. Field measurements stabilized within ± 10%? no

Time/date sampled 1118 9.6.23 Purged/sampled by D. O'Brien

Sample method Disposable bailer

Requested analyses 8260

Comments/observations \_\_\_\_\_

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft





MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID Nmw-1 Date gauged 9.6.2023  
 Site Atex 213 Time gauged 1122  
 Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 9.49 Feet Height of fluid column 5.61 Feet  
 Total depth 15.10 Feet Volume in well 0.95 Gallons  
 NAPL thickness      Feet  
 (3 well volumes = 2.86 gallons)

After Bailing NAPL

Depth to PSH      Feet

Depth to water      Feet

NAPL thickness      Feet

NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1124 9.6.2023 Purge Method Hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1124	0.25	<del>27.19</del>	19.38	7.05	-54.3	0.23
1127	1.25	26.53	1924	7.17	-80.6	0.27
1131	2.75	26.02	1924	7.00	-113.8	0.26

Actual purge volume 3 gal. Field measurements stabilized within ± 10%?     

Time/date sampled 1133 9.6.23 Purged/sampled by D. O'Brien

Sample method Disposable bailer

Requested analyses 8260

Comments/observations       
    

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft



MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID mw-38 Date gauged 1.6.2023  
 Site Alex 213 Time gauged 10:40 to 11:40

Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 8.93 Feet Height of fluid column 3.22 Feet  
 Total depth 12.15 Feet Volume in well 0.54 Gallons  
 NAPL thickness      Feet

(3 well volumes = 1.64 gallons)

After Bailing NAPL

Depth to PSH      Feet  
 Depth to water      Feet  
 NAPL thickness      Feet  
 NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1144 9.6.23 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1144	0.25	26.01	1584	7.33	29.8	0.28
1146	0.75	24.91	1549	7.10	16.2	0.20
1148	1.5	24.83	1546	7.04	13.1	0.30

Actual purge volume 1.75 gal. Field measurements stabilized within ± 10%? NO

Time/date sampled 1151 9.6.23 Purged/sampled by P. OBrien

Sample method     

Requested analyses 8260

Comments/observations     

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft



MONITOR WELL SAMPLING FIELD FORM

FLUID LEVEL DATA

Well ID NMW-4R Date gauged 9.6.2023  
 Site Alex 213 Time gauged 1201

Depth to PSH      Feet Well diameter 2 Inches  
 Depth to water 9.84 Feet Height of fluid column 9.94 Feet  
 Total depth 19.78 Feet Volume in well 1.68 Gallons

NAPL thickness      Feet  
 (3 well volumes = 5.06 gallons)

After Bailing NAPL

Depth to PSH      Feet  
 Depth to water      Feet  
 NAPL thickness      Feet  
 NAPL Recovered      Gallons

GROUNDWATER SAMPLING DATA

Time/date purged 1203 9.6.23 Purge Method hand bail

Time	Purge Volume (gal)	Temp (°C)	SpC (µs/cm)	pH	ORP (mV)	DO (mg/L)
1203	0.25	24.78	719	7.45	60.5	0.33
1207	2.5	22.82	760	7.17	33.8	0.26
1211	4.75	22.22	759	7.16	20.6	0.26

Actual purge volume 5 gal. Field measurements stabilized within ± 10%? NO

Time/date sampled 1212 9.6.23 Purged/sampled by D. Obrien

Sample method Disposable Bottle

Requested analyses 8260

Comments/observations \_\_\_\_\_

Well Casing Volumes  
 2" diameter = 0.17 gal/ft 4" diameter = 0.66 gal/ft 6" diameter = 1.50 gal/ft

## **Appendix B – Laboratory Report**



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

September 20, 2023

Vener Mustafin  
EA Engineering  
320 Gold Ave SW Suite 1210  
Albuquerque, NM 87102  
TEL: (505) 224-9013  
FAX:

RE: Atex 213

OrderNo.: 2309231

Dear Vener Mustafin:

Hall Environmental Analysis Laboratory received 8 sample(s) on 9/6/2023 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a light blue horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: RNMW-3

Project: Atex 213

Collection Date: 9/6/2023 10:04:00 AM

Lab ID: 2309231-001

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Toluene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Ethylbenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Methyl tert-butyl ether (MTBE)	20	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Naphthalene	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 4:11:10 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 4:11:10 PM
Acetone	ND	10		µg/L	1	9/12/2023 4:11:10 PM
Bromobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Bromoform	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Bromomethane	ND	3.0		µg/L	1	9/12/2023 4:11:10 PM
2-Butanone	ND	10		µg/L	1	9/12/2023 4:11:10 PM
Carbon disulfide	ND	10		µg/L	1	9/12/2023 4:11:10 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Chlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Chloroethane	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM
Chloroform	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Chloromethane	ND	3.0		µg/L	1	9/12/2023 4:11:10 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Dibromomethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: RNMW-3

Project: Atex 213

Collection Date: 9/6/2023 10:04:00 AM

Lab ID: 2309231-001

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
2-Hexanone	ND	10		µg/L	1	9/12/2023 4:11:10 PM
Isopropylbenzene	1.2	1.0		µg/L	1	9/12/2023 4:11:10 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/12/2023 4:11:10 PM
Methylene Chloride	ND	3.0		µg/L	1	9/12/2023 4:11:10 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/12/2023 4:11:10 PM
n-Propylbenzene	1.6	1.0		µg/L	1	9/12/2023 4:11:10 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Styrene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/12/2023 4:11:10 PM
Vinyl chloride	ND	1.0		µg/L	1	9/12/2023 4:11:10 PM
Xylenes, Total	ND	1.5		µg/L	1	9/12/2023 4:11:10 PM
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	9/12/2023 4:11:10 PM
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	9/12/2023 4:11:10 PM
Surr: Dibromofluoromethane	97.9	70-130		%Rec	1	9/12/2023 4:11:10 PM
Surr: Toluene-d8	101	70-130		%Rec	1	9/12/2023 4:11:10 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** MW-4R

**Project:** Atex 213

**Collection Date:** 9/6/2023 10:24:00 AM

**Lab ID:** 2309231-002

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Toluene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Ethylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Methyl tert-butyl ether (MTBE)	2.9	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2,4-Trimethylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,3,5-Trimethylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2-Dichloroethane (EDC)	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2-Dibromoethane (EDB)	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Naphthalene	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM
1-Methylnaphthalene	ND	8.0	D	µg/L	2	9/12/2023 4:39:25 PM
2-Methylnaphthalene	ND	8.0	D	µg/L	2	9/12/2023 4:39:25 PM
Acetone	ND	20	D	µg/L	2	9/12/2023 4:39:25 PM
Bromobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Bromodichloromethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Bromoform	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Bromomethane	ND	6.0	D	µg/L	2	9/12/2023 4:39:25 PM
2-Butanone	ND	20	D	µg/L	2	9/12/2023 4:39:25 PM
Carbon disulfide	ND	20	D	µg/L	2	9/12/2023 4:39:25 PM
Carbon Tetrachloride	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Chlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Chloroethane	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM
Chloroform	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Chloromethane	ND	6.0	D	µg/L	2	9/12/2023 4:39:25 PM
2-Chlorotoluene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
4-Chlorotoluene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
cis-1,2-DCE	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
cis-1,3-Dichloropropene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2-Dibromo-3-chloropropane	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM
Dibromochloromethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Dibromomethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2-Dichlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,3-Dichlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,4-Dichlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Dichlorodifluoromethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1-Dichloroethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1-Dichloroethene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2-Dichloropropane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,3-Dichloropropane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
2,2-Dichloropropane	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: MW-4R

Project: Atex 213

Collection Date: 9/6/2023 10:24:00 AM

Lab ID: 2309231-002

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Hexachlorobutadiene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
2-Hexanone	ND	20	D	µg/L	2	9/12/2023 4:39:25 PM
Isopropylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
4-Isopropyltoluene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
4-Methyl-2-pentanone	ND	20	D	µg/L	2	9/12/2023 4:39:25 PM
Methylene Chloride	ND	6.0	D	µg/L	2	9/12/2023 4:39:25 PM
n-Butylbenzene	ND	6.0	D	µg/L	2	9/12/2023 4:39:25 PM
n-Propylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
sec-Butylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Styrene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
tert-Butylbenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1,1,2-Tetrachloroethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1,2,2-Tetrachloroethane	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM
Tetrachloroethene (PCE)	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
trans-1,2-DCE	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
trans-1,3-Dichloropropene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2,3-Trichlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2,4-Trichlorobenzene	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1,1-Trichloroethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,1,2-Trichloroethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Trichloroethene (TCE)	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Trichlorofluoromethane	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
1,2,3-Trichloropropane	ND	4.0	D	µg/L	2	9/12/2023 4:39:25 PM
Vinyl chloride	ND	2.0	D	µg/L	2	9/12/2023 4:39:25 PM
Xylenes, Total	ND	3.0	D	µg/L	2	9/12/2023 4:39:25 PM
Surr: 1,2-Dichloroethane-d4	99.2	70-130	D	%Rec	2	9/12/2023 4:39:25 PM
Surr: 4-Bromofluorobenzene	106	70-130	D	%Rec	2	9/12/2023 4:39:25 PM
Surr: Dibromofluoromethane	97.7	70-130	D	%Rec	2	9/12/2023 4:39:25 PM
Surr: Toluene-d8	99.4	70-130	D	%Rec	2	9/12/2023 4:39:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Above Quantitation Range/Estimated Value
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of standard limits. If undiluted results may be estimated.		

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: RNMW-2

Project: Atex 213

Collection Date: 9/6/2023 10:40:00 AM

Lab ID: 2309231-003

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Toluene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Ethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Methyl tert-butyl ether (MTBE)	22	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Naphthalene	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 5:07:40 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 5:07:40 PM
Acetone	ND	10		µg/L	1	9/12/2023 5:07:40 PM
Bromobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Bromoform	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Bromomethane	ND	3.0		µg/L	1	9/12/2023 5:07:40 PM
2-Butanone	ND	10		µg/L	1	9/12/2023 5:07:40 PM
Carbon disulfide	ND	10		µg/L	1	9/12/2023 5:07:40 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Chlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Chloroethane	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM
Chloroform	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Chloromethane	ND	3.0		µg/L	1	9/12/2023 5:07:40 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Dibromomethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** RNMW-2

**Project:** Atex 213

**Collection Date:** 9/6/2023 10:40:00 AM

**Lab ID:** 2309231-003

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
2-Hexanone	ND	10		µg/L	1	9/12/2023 5:07:40 PM
Isopropylbenzene	1.9	1.0		µg/L	1	9/12/2023 5:07:40 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/12/2023 5:07:40 PM
Methylene Chloride	ND	3.0		µg/L	1	9/12/2023 5:07:40 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/12/2023 5:07:40 PM
n-Propylbenzene	2.3	1.0		µg/L	1	9/12/2023 5:07:40 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Styrene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/12/2023 5:07:40 PM
Vinyl chloride	ND	1.0		µg/L	1	9/12/2023 5:07:40 PM
Xylenes, Total	ND	1.5		µg/L	1	9/12/2023 5:07:40 PM
Surr: 1,2-Dichloroethane-d4	101	70-130		%Rec	1	9/12/2023 5:07:40 PM
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	9/12/2023 5:07:40 PM
Surr: Dibromofluoromethane	96.0	70-130		%Rec	1	9/12/2023 5:07:40 PM
Surr: Toluene-d8	102	70-130		%Rec	1	9/12/2023 5:07:40 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** MW-6RR

**Project:** Atex 213

**Collection Date:** 9/6/2023 11:01:00 AM

**Lab ID:** 2309231-004

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Toluene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Ethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Naphthalene	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 5:35:51 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 5:35:51 PM
Acetone	ND	10		µg/L	1	9/12/2023 5:35:51 PM
Bromobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Bromoform	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Bromomethane	ND	3.0		µg/L	1	9/12/2023 5:35:51 PM
2-Butanone	ND	10		µg/L	1	9/12/2023 5:35:51 PM
Carbon disulfide	ND	10		µg/L	1	9/12/2023 5:35:51 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Chlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Chloroethane	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM
Chloroform	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Chloromethane	ND	3.0		µg/L	1	9/12/2023 5:35:51 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Dibromomethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** MW-6RR

**Project:** Atex 213

**Collection Date:** 9/6/2023 11:01:00 AM

**Lab ID:** 2309231-004

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
2-Hexanone	ND	10		µg/L	1	9/12/2023 5:35:51 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/12/2023 5:35:51 PM
Methylene Chloride	ND	3.0		µg/L	1	9/12/2023 5:35:51 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/12/2023 5:35:51 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Styrene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/12/2023 5:35:51 PM
Vinyl chloride	ND	1.0		µg/L	1	9/12/2023 5:35:51 PM
Xylenes, Total	ND	1.5		µg/L	1	9/12/2023 5:35:51 PM
Surr: 1,2-Dichloroethane-d4	100	70-130		%Rec	1	9/12/2023 5:35:51 PM
Surr: 4-Bromofluorobenzene	106	70-130		%Rec	1	9/12/2023 5:35:51 PM
Surr: Dibromofluoromethane	101	70-130		%Rec	1	9/12/2023 5:35:51 PM
Surr: Toluene-d8	104	70-130		%Rec	1	9/12/2023 5:35:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: MW-1R

Project: Atex 213

Collection Date: 9/6/2023 11:18:00 AM

Lab ID: 2309231-005

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: RAA
Benzene	10	10	D	µg/L	20	9/13/2023 10:33:43 AM
Toluene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Ethylbenzene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Methyl tert-butyl ether (MTBE)	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2,4-Trimethylbenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,3,5-Trimethylbenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,2-Dichloroethane (EDC)	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2-Dibromoethane (EDB)	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Naphthalene	ND	100	D	µg/L	50	9/14/2023 3:20:01 PM
1-Methylnaphthalene	ND	200	D	µg/L	50	9/14/2023 3:20:01 PM
2-Methylnaphthalene	ND	200	D	µg/L	50	9/14/2023 3:20:01 PM
Acetone	ND	200	D	µg/L	20	9/13/2023 10:33:43 AM
Bromobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
Bromodichloromethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Bromoform	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
Bromomethane	ND	60	D	µg/L	20	9/13/2023 10:33:43 AM
2-Butanone	ND	200	D	µg/L	20	9/13/2023 10:33:43 AM
Carbon disulfide	ND	200	D	µg/L	20	9/13/2023 10:33:43 AM
Carbon Tetrachloride	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Chlorobenzene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Chloroethane	ND	40	D	µg/L	20	9/13/2023 10:33:43 AM
Chloroform	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Chloromethane	ND	60	D	µg/L	20	9/13/2023 10:33:43 AM
2-Chlorotoluene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
4-Chlorotoluene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
cis-1,2-DCE	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
cis-1,3-Dichloropropene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2-Dibromo-3-chloropropane	ND	100	D	µg/L	50	9/14/2023 3:20:01 PM
Dibromochloromethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Dibromomethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2-Dichlorobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,3-Dichlorobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,4-Dichlorobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
Dichlorodifluoromethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,1-Dichloroethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,1-Dichloroethene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2-Dichloropropane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,3-Dichloropropane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
2,2-Dichloropropane	ND	40	D	µg/L	20	9/13/2023 10:33:43 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** MW-1R

**Project:** Atex 213

**Collection Date:** 9/6/2023 11:18:00 AM

**Lab ID:** 2309231-005

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: RAA
1,1-Dichloropropene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Hexachlorobutadiene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
2-Hexanone	ND	200	D	µg/L	20	9/13/2023 10:33:43 AM
Isopropylbenzene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
4-Isopropyltoluene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
4-Methyl-2-pentanone	ND	200	D	µg/L	20	9/13/2023 10:33:43 AM
Methylene Chloride	ND	60	D	µg/L	20	9/13/2023 10:33:43 AM
n-Butylbenzene	ND	150	D	µg/L	50	9/14/2023 3:20:01 PM
n-Propylbenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
sec-Butylbenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
Styrene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
tert-Butylbenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,1,1,2-Tetrachloroethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,1,2,2-Tetrachloroethane	ND	100	D	µg/L	50	9/14/2023 3:20:01 PM
Tetrachloroethene (PCE)	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
trans-1,2-DCE	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
trans-1,3-Dichloropropene	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2,3-Trichlorobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,2,4-Trichlorobenzene	ND	50	D	µg/L	50	9/14/2023 3:20:01 PM
1,1,1-Trichloroethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,1,2-Trichloroethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Trichloroethene (TCE)	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Trichlorofluoromethane	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
1,2,3-Trichloropropane	ND	100	D	µg/L	50	9/14/2023 3:20:01 PM
Vinyl chloride	ND	20	D	µg/L	20	9/13/2023 10:33:43 AM
Xylenes, Total	ND	30	D	µg/L	20	9/13/2023 10:33:43 AM
Surr: 1,2-Dichloroethane-d4	108	70-130	D	%Rec	20	9/13/2023 10:33:43 AM
Surr: 4-Bromofluorobenzene	113	70-130	D	%Rec	50	9/14/2023 3:20:01 PM
Surr: Dibromofluoromethane	110	70-130	D	%Rec	20	9/13/2023 10:33:43 AM
Surr: Toluene-d8	118	70-130	D	%Rec	20	9/13/2023 10:33:43 AM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: NMW-1

Project: Atex 213

Collection Date: 9/6/2023 11:33:00 AM

Lab ID: 2309231-006

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	41	2.0		µg/L	2	9/12/2023 6:32:13 PM
Toluene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Ethylbenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Methyl tert-butyl ether (MTBE)	5.4	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2,4-Trimethylbenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,3,5-Trimethylbenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2-Dichloroethane (EDC)	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2-Dibromoethane (EDB)	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Naphthalene	11	4.0		µg/L	2	9/12/2023 6:32:13 PM
1-Methylnaphthalene	ND	8.0		µg/L	2	9/12/2023 6:32:13 PM
2-Methylnaphthalene	ND	8.0		µg/L	2	9/12/2023 6:32:13 PM
Acetone	ND	20		µg/L	2	9/12/2023 6:32:13 PM
Bromobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Bromodichloromethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Bromoform	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Bromomethane	ND	6.0		µg/L	2	9/12/2023 6:32:13 PM
2-Butanone	ND	20		µg/L	2	9/12/2023 6:32:13 PM
Carbon disulfide	ND	20		µg/L	2	9/12/2023 6:32:13 PM
Carbon Tetrachloride	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Chlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Chloroethane	ND	4.0		µg/L	2	9/12/2023 6:32:13 PM
Chloroform	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Chloromethane	ND	6.0		µg/L	2	9/12/2023 6:32:13 PM
2-Chlorotoluene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
4-Chlorotoluene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
cis-1,2-DCE	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
cis-1,3-Dichloropropene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2-Dibromo-3-chloropropane	ND	4.0		µg/L	2	9/12/2023 6:32:13 PM
Dibromochloromethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Dibromomethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2-Dichlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,3-Dichlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,4-Dichlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Dichlorodifluoromethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1-Dichloroethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1-Dichloroethene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2-Dichloropropane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,3-Dichloropropane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
2,2-Dichloropropane	ND	4.0		µg/L	2	9/12/2023 6:32:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	



# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** NMW-1

**Project:** Atex 213

**Collection Date:** 9/6/2023 11:33:00 AM

**Lab ID:** 2309231-006

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Hexachlorobutadiene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
2-Hexanone	ND	20		µg/L	2	9/12/2023 6:32:13 PM
Isopropylbenzene	5.9	2.0		µg/L	2	9/12/2023 6:32:13 PM
4-Isopropyltoluene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
4-Methyl-2-pentanone	ND	20		µg/L	2	9/12/2023 6:32:13 PM
Methylene Chloride	ND	6.0		µg/L	2	9/12/2023 6:32:13 PM
n-Butylbenzene	ND	6.0		µg/L	2	9/12/2023 6:32:13 PM
n-Propylbenzene	13	2.0		µg/L	2	9/12/2023 6:32:13 PM
sec-Butylbenzene	2.1	2.0		µg/L	2	9/12/2023 6:32:13 PM
Styrene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
tert-Butylbenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1,1,2-Tetrachloroethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1,2,2-Tetrachloroethane	ND	4.0		µg/L	2	9/12/2023 6:32:13 PM
Tetrachloroethene (PCE)	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
trans-1,2-DCE	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
trans-1,3-Dichloropropene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2,3-Trichlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2,4-Trichlorobenzene	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1,1-Trichloroethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,1,2-Trichloroethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Trichloroethene (TCE)	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Trichlorofluoromethane	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
1,2,3-Trichloropropane	ND	4.0		µg/L	2	9/12/2023 6:32:13 PM
Vinyl chloride	ND	2.0		µg/L	2	9/12/2023 6:32:13 PM
Xylenes, Total	ND	3.0		µg/L	2	9/12/2023 6:32:13 PM
Surr: 1,2-Dichloroethane-d4	115	70-130		%Rec	2	9/12/2023 6:32:13 PM
Surr: 4-Bromofluorobenzene	113	70-130		%Rec	2	9/12/2023 6:32:13 PM
Surr: Dibromofluoromethane	97.0	70-130		%Rec	2	9/12/2023 6:32:13 PM
Surr: Toluene-d8	106	70-130		%Rec	2	9/12/2023 6:32:13 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:		
*	Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Limit
S	% Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: MW-38

Project: Atex 213

Collection Date: 9/6/2023 11:51:00 AM

Lab ID: 2309231-007

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Toluene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Ethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Naphthalene	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 7:00:26 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 7:00:26 PM
Acetone	ND	10		µg/L	1	9/12/2023 7:00:26 PM
Bromobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Bromoform	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Bromomethane	ND	3.0		µg/L	1	9/12/2023 7:00:26 PM
2-Butanone	ND	10		µg/L	1	9/12/2023 7:00:26 PM
Carbon disulfide	ND	10		µg/L	1	9/12/2023 7:00:26 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Chlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Chloroethane	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM
Chloroform	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Chloromethane	ND	3.0		µg/L	1	9/12/2023 7:00:26 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Dibromomethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** MW-38

**Project:** Atex 213

**Collection Date:** 9/6/2023 11:51:00 AM

**Lab ID:** 2309231-007

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
2-Hexanone	ND	10		µg/L	1	9/12/2023 7:00:26 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/12/2023 7:00:26 PM
Methylene Chloride	ND	3.0		µg/L	1	9/12/2023 7:00:26 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/12/2023 7:00:26 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Styrene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/12/2023 7:00:26 PM
Vinyl chloride	ND	1.0		µg/L	1	9/12/2023 7:00:26 PM
Xylenes, Total	ND	1.5		µg/L	1	9/12/2023 7:00:26 PM
Surr: 1,2-Dichloroethane-d4	91.7	70-130		%Rec	1	9/12/2023 7:00:26 PM
Surr: 4-Bromofluorobenzene	107	70-130		%Rec	1	9/12/2023 7:00:26 PM
Surr: Dibromofluoromethane	96.8	70-130		%Rec	1	9/12/2023 7:00:26 PM
Surr: Toluene-d8	101	70-130		%Rec	1	9/12/2023 7:00:26 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

CLIENT: EA Engineering

Client Sample ID: NMW-4R

Project: Atex 213

Collection Date: 9/6/2023 12:12:00 PM

Lab ID: 2309231-008

Matrix: GROUNDWA

Received Date: 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
Benzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Toluene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Ethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Methyl tert-butyl ether (MTBE)	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2,4-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,3,5-Trimethylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2-Dichloroethane (EDC)	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2-Dibromoethane (EDB)	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Naphthalene	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM
1-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 7:28:34 PM
2-Methylnaphthalene	ND	4.0		µg/L	1	9/12/2023 7:28:34 PM
Acetone	ND	10		µg/L	1	9/12/2023 7:28:34 PM
Bromobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Bromodichloromethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Bromoform	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Bromomethane	ND	3.0		µg/L	1	9/12/2023 7:28:34 PM
2-Butanone	ND	10		µg/L	1	9/12/2023 7:28:34 PM
Carbon disulfide	ND	10		µg/L	1	9/12/2023 7:28:34 PM
Carbon Tetrachloride	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Chlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Chloroethane	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM
Chloroform	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Chloromethane	ND	3.0		µg/L	1	9/12/2023 7:28:34 PM
2-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
4-Chlorotoluene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
cis-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
cis-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2-Dibromo-3-chloropropane	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM
Dibromochloromethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Dibromomethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,3-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,4-Dichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Dichlorodifluoromethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1-Dichloroethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1-Dichloroethene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,3-Dichloropropane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
2,2-Dichloropropane	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 2309231

Date Reported: 9/20/2023

**CLIENT:** EA Engineering

**Client Sample ID:** NMW-4R

**Project:** Atex 213

**Collection Date:** 9/6/2023 12:12:00 PM

**Lab ID:** 2309231-008

**Matrix:** GROUNDWA

**Received Date:** 9/6/2023 1:09:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260B: VOLATILES</b>						Analyst: JR
1,1-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Hexachlorobutadiene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
2-Hexanone	ND	10		µg/L	1	9/12/2023 7:28:34 PM
Isopropylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
4-Isopropyltoluene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
4-Methyl-2-pentanone	ND	10		µg/L	1	9/12/2023 7:28:34 PM
Methylene Chloride	ND	3.0		µg/L	1	9/12/2023 7:28:34 PM
n-Butylbenzene	ND	3.0		µg/L	1	9/12/2023 7:28:34 PM
n-Propylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
sec-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Styrene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
tert-Butylbenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1,1,2-Tetrachloroethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1,2,2-Tetrachloroethane	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM
Tetrachloroethene (PCE)	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
trans-1,2-DCE	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
trans-1,3-Dichloropropene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2,3-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2,4-Trichlorobenzene	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1,1-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,1,2-Trichloroethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Trichloroethene (TCE)	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Trichlorofluoromethane	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
1,2,3-Trichloropropane	ND	2.0		µg/L	1	9/12/2023 7:28:34 PM
Vinyl chloride	ND	1.0		µg/L	1	9/12/2023 7:28:34 PM
Xylenes, Total	ND	1.5		µg/L	1	9/12/2023 7:28:34 PM
Surr: 1,2-Dichloroethane-d4	102	70-130		%Rec	1	9/12/2023 7:28:34 PM
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	9/12/2023 7:28:34 PM
Surr: Dibromofluoromethane	104	70-130		%Rec	1	9/12/2023 7:28:34 PM
Surr: Toluene-d8	104	70-130		%Rec	1	9/12/2023 7:28:34 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

<b>Qualifiers:</b>	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	D Sample Diluted Due to Matrix	E Above Quantitation Range/Estimated Value
	H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
	ND Not Detected at the Reporting Limit	P Sample pH Not In Range
	PQL Practical Quantitative Limit	RL Reporting Limit
	S % Recovery outside of standard limits. If undiluted results may be estimated.	

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2309231

20-Sep-23

**Client:** EA Engineering

**Project:** Atex 213

Sample ID: <b>100ng lcs</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8260B: VOLATILES</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>R99638</b>	RunNo: <b>99638</b>								
Prep Date:	Analysis Date: <b>9/12/2023</b>	SeqNo: <b>3639620</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	24	1.0	20.00	0	118	70	130			
Toluene	21	1.0	20.00	0	106	70	130			
Chlorobenzene	21	1.0	20.00	0	107	70	130			
1,1-Dichloroethene	20	1.0	20.00	0	97.6	70	130			
Trichloroethene (TCE)	21	1.0	20.00	0	105	70	130			
Surr: 1,2-Dichloroethane-d4	11		10.00		111	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		108	70	130			
Surr: Dibromofluoromethane	10		10.00		104	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8260B: VOLATILES</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R99638</b>	RunNo: <b>99638</b>								
Prep Date:	Analysis Date: <b>9/12/2023</b>	SeqNo: <b>3639638</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Acetone	ND	10								
Bromobenzene	ND	1.0								
Bromodichloromethane	ND	1.0								
Bromoform	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
2-Chlorotoluene	ND	1.0								

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2309231

20-Sep-23

**Client:** EA Engineering

**Project:** Atex 213

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8260B: VOLATILES</b>								
Client ID: <b>PBW</b>	Batch ID: <b>R99638</b>	RunNo: <b>99638</b>								
Prep Date:	Analysis Date: <b>9/12/2023</b>	SeqNo: <b>3639638</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
4-Chlorotoluene	ND	1.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
Styrene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2309231

20-Sep-23

**Client:** EA Engineering

**Project:** Atex 213

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8260B: VOLATILES</b>							
Client ID: <b>PBW</b>	Batch ID: <b>R99638</b>		RunNo: <b>99638</b>							
Prep Date:	Analysis Date: <b>9/12/2023</b>		SeqNo: <b>3639638</b>		Units: <b>µg/L</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	9.9		10.00		98.6	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		101	70	130			
Surr: Dibromofluoromethane	10		10.00		105	70	130			
Surr: Toluene-d8	10		10.00		102	70	130			

Sample ID: <b>100ng lcs</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8260B: VOLATILES</b>							
Client ID: <b>LCSW</b>	Batch ID: <b>R99684</b>		RunNo: <b>99684</b>							
Prep Date:	Analysis Date: <b>9/13/2023</b>		SeqNo: <b>3642046</b>		Units: <b>µg/L</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	23	1.0	20.00	0	117	70	130			
Toluene	22	1.0	20.00	0	108	70	130			
Chlorobenzene	22	1.0	20.00	0	112	70	130			
1,1-Dichloroethene	21	1.0	20.00	0	103	70	130			
Trichloroethene (TCE)	21	1.0	20.00	0	103	70	130			
Surr: 1,2-Dichloroethane-d4	10		10.00		104	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		104	70	130			
Surr: Dibromofluoromethane	10		10.00		103	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8260B: VOLATILES</b>							
Client ID: <b>PBW</b>	Batch ID: <b>R99684</b>		RunNo: <b>99684</b>							
Prep Date:	Analysis Date: <b>9/13/2023</b>		SeqNo: <b>3642081</b>		Units: <b>µg/L</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Methyl tert-butyl ether (MTBE)	ND	1.0								
1,2-Dichloroethane (EDC)	ND	1.0								
1,2-Dibromoethane (EDB)	ND	1.0								
Acetone	ND	10								
Bromodichloromethane	ND	1.0								
Bromomethane	ND	3.0								
2-Butanone	ND	10								
Carbon disulfide	ND	10								
Carbon Tetrachloride	ND	1.0								
Chlorobenzene	ND	1.0								

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2309231

20-Sep-23

**Client:** EA Engineering  
**Project:** Atex 213

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8260B: VOLATILES</b>							
Client ID: <b>PBW</b>	Batch ID: <b>R99684</b>		RunNo: <b>99684</b>							
Prep Date:	Analysis Date: <b>9/13/2023</b>		SeqNo: <b>3642081</b>		Units: <b>µg/L</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloroethane	ND	2.0								
Chloroform	ND	1.0								
Chloromethane	ND	3.0								
cis-1,2-DCE	ND	1.0								
cis-1,3-Dichloropropene	ND	1.0								
Dibromochloromethane	ND	1.0								
Dibromomethane	ND	1.0								
Dichlorodifluoromethane	ND	1.0								
1,1-Dichloroethane	ND	1.0								
1,1-Dichloroethene	ND	1.0								
1,2-Dichloropropane	ND	1.0								
1,3-Dichloropropane	ND	1.0								
2,2-Dichloropropane	ND	2.0								
1,1-Dichloropropene	ND	1.0								
2-Hexanone	ND	10								
Isopropylbenzene	ND	1.0								
4-Methyl-2-pentanone	ND	10								
Methylene Chloride	ND	3.0								
Styrene	ND	1.0								
1,1,1,2-Tetrachloroethane	ND	1.0								
Tetrachloroethene (PCE)	ND	1.0								
trans-1,2-DCE	ND	1.0								
trans-1,3-Dichloropropene	ND	1.0								
1,1,1-Trichloroethane	ND	1.0								
1,1,2-Trichloroethane	ND	1.0								
Trichloroethene (TCE)	ND	1.0								
Trichlorofluoromethane	ND	1.0								
Vinyl chloride	ND	1.0								
Xylenes, Total	ND	1.5								
Surr: 1,2-Dichloroethane-d4	10		10.00		99.8	70	130			
Surr: 4-Bromofluorobenzene	10		10.00		104	70	130			
Surr: Dibromofluoromethane	10		10.00		100	70	130			
Surr: Toluene-d8	10		10.00		101	70	130			

Sample ID: <b>100ng Ics</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8260B: VOLATILES</b>							
Client ID: <b>LCSW</b>	Batch ID: <b>W99718</b>		RunNo: <b>99718</b>							
Prep Date:	Analysis Date: <b>9/14/2023</b>		SeqNo: <b>3644178</b>		Units: <b>%Rec</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 2309231

20-Sep-23

**Client:** EA Engineering

**Project:** Atex 213

Sample ID: <b>100ng lcs</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8260B: VOLATILES</b>								
Client ID: <b>LCSW</b>	Batch ID: <b>W99718</b>	RunNo: <b>99718</b>								
Prep Date:	Analysis Date: <b>9/14/2023</b>	SeqNo: <b>3644178</b>	Units: <b>%Rec</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	10		10.00		102	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130			
Surr: Dibromofluoromethane	9.8		10.00		98.4	70	130			
Surr: Toluene-d8	10		10.00		100	70	130			

Sample ID: <b>mb</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8260B: VOLATILES</b>								
Client ID: <b>PBW</b>	Batch ID: <b>W99718</b>	RunNo: <b>99718</b>								
Prep Date:	Analysis Date: <b>9/14/2023</b>	SeqNo: <b>3644180</b>	Units: <b>µg/L</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
1,2,4-Trimethylbenzene	ND	1.0								
1,3,5-Trimethylbenzene	ND	1.0								
Naphthalene	ND	2.0								
1-Methylnaphthalene	ND	4.0								
2-Methylnaphthalene	ND	4.0								
Bromobenzene	ND	1.0								
Bromoform	ND	1.0								
2-Chlorotoluene	ND	1.0								
4-Chlorotoluene	ND	1.0								
1,2-Dibromo-3-chloropropane	ND	2.0								
1,2-Dichlorobenzene	ND	1.0								
1,3-Dichlorobenzene	ND	1.0								
1,4-Dichlorobenzene	ND	1.0								
Hexachlorobutadiene	ND	1.0								
4-Isopropyltoluene	ND	1.0								
n-Butylbenzene	ND	3.0								
n-Propylbenzene	ND	1.0								
sec-Butylbenzene	ND	1.0								
tert-Butylbenzene	ND	1.0								
1,1,2,2-Tetrachloroethane	ND	2.0								
1,2,3-Trichlorobenzene	ND	1.0								
1,2,4-Trichlorobenzene	ND	1.0								
1,2,3-Trichloropropane	ND	2.0								
Surr: 1,2-Dichloroethane-d4	9.7		10.00		96.6	70	130			
Surr: 4-Bromofluorobenzene	11		10.00		110	70	130			
Surr: Dibromofluoromethane	9.7		10.00		96.7	70	130			
Surr: Toluene-d8	10		10.00		99.7	70	130			

**Qualifiers:**

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.                                      | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix  | E Above Quantitation Range/Estimated Value        |
| H Holding times for preparation or analysis exceeded                            | J Analyte detected below quantitation limits      |
| ND Not Detected at the Reporting Limit  | P Sample pH Not In Range                          |
| PQL Practical Quantitative Limit  | RL Reporting Limit                                |
| S % Recovery outside of standard limits. If undiluted results may be estimated. |   |



Hall Environmental Analysis Laboratory  
 4901 Hawkins NE  
 Albuquerque, NM 87109  
 TEL: 505-345-3975 FAX: 505-345-4107  
 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: EA Engineering

Work Order Number: 2309231

RcptNo: 1

Received By: Juan Rojas 9/6/2023 1:09:00 PM *Juan Rojas*

Completed By: Desiree Dominguez 9/6/2023 2:24:32 PM *DD*

Reviewed By: *m 9/8/23*

### Chain of Custody

1. Is Chain of Custody complete? Yes  No  Not Present
2. How was the sample delivered? Client

### Log In

3. Was an attempt made to cool the samples? Yes  No  NA
4. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- Samples were collected the same day and chilled.
5. Sample(s) in proper container(s)? Yes  No
6. Sufficient sample volume for indicated test(s)? Yes  No
7. Are samples (except VOA and ONG) properly preserved? Yes  No
8. Was preservative added to bottles? Yes  No  NA
9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes  No  NA
10. Were any sample containers received broken? Yes  No
11. Does paperwork match bottle labels? Yes  No   
 (Note discrepancies on chain of custody)
12. Are matrices correctly identified on Chain of Custody? Yes  No
13. Is it clear what analyses were requested? Yes  No
14. Were all holding times able to be met? Yes  No   
 (If no, notify customer for authorization.)

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: *SCM 9/8/23*

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	26.4	Good	Not Present	Morty		

# Chain-of-Custody Record

Client: BA Engineering

Mailing Address: 320 Gold Ave SW #300

Phone #: 909 224 9013

email or Fax#: Vmustafin@eaest.com

QA/QC Package:  
 Standard       Level 4 (Full Validation)

Accreditation:     Az Compliance  
 NELAC       Other \_\_\_\_\_

EDD (Type) \_\_\_\_\_

Turn-Around Time:

Standard       Rush

Project Name: Atx 213

Project #:

Project Manager: Vener mustafin

Sampler:

On Ice:     Yes       No

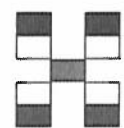
# of Coolers: 1 Marty

Cooler Temp (including CF): 26.4-0=26.4 (°C)

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.
9/6/23	1004	GW	RNMW-3	VOA 3	H <sub>2</sub> O <sub>2</sub>	2309231-001
	1024		mw-4 R			-002
	1040		RNMW-2			-003
	1101		mw-6 RR			-004
	1119		mw-1R			-005
	1133		NMW-1			-006
	1151		mw-38			-007
✓	1212	✓	Nmw-4R	✓	✓	-008

## Analysis Request

BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO <sub>3</sub> , NO <sub>2</sub> , PO <sub>4</sub> , SO <sub>4</sub>	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)
							X		
							X		
							X		
							X		
							X		
							X		
							X		
							X		
							X		
							X		



**HALL ENVIRONMENTAL ANALYSIS LABORATORY**

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Date: 9/6/23 Time: 1309 Relinquished by: Daniel O'Brien  
 Received by: [Signature] Via: DDO Date: 9/6/23 Time: 1309

Remarks: