

How do I comply with New Mexico's Petroleum Storage Tank System Testing and Reporting Regulations in 20.5 NMAC?

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	UST=underground storage tank AST=above ground storage tank			How often does it (or do they) need to be tested?							
	More than one box below will be true for you. READ ALL BOXES IN THIS COLUMN										
	What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?	Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other	What other test(s) must be done?	When and how often must this other test be done?	When do I need to send in the results?	What regulations cover this and give more information?	What else do I need to know?
Testing Requirements for AST and UST Systems	ALL STORAGE TANKS - FOR ALL FAILED TESTS, CALL WITHIN 24 HOURS ((505) 827-9329 if after hours) and send to PSTB.Compliance@state.nm.us with a cc to your PSTB inspector. THIS INCLUDES INCONCLUSIVE OR "FAIL" RESULTS FOR SIR (statistical inventory reconciliation)		During business hours, call the "Leak of the Week" person listed at https://www.env.nm.gov/petroleum_storage_tank/leaks-spills-and-incident-reports/. Also email PSTB.Compliance@state.nm.us and your PSTB Inspector						ALL STORAGE TANKS - FOR ALL FAILED TESTS, CALL WITHIN 24 HOURS ((505) 827-9329 after hours) and send to PSTB.Compliance@state.nm.us with a cc to your PSTB inspector. THIS INCLUDES INCONCLUSIVE OR "FAIL" RESULTS FOR SIR	20.5.118 NMAC	For all failed tests during business hours, call the "Leak of the Week" person listed at https://www.env.nm.gov/petroleum_storage_tank/leaks-spills-and-incident-reports/. After hours, call 505-827-9329 to report a suspected or actual release. Also email PSTB.Compliance@state.nm.us and your PSTB Inspector
	If I have a metal storage tank or piping, it must be protected from corrosion	Corrosion protection must be operated and maintained to continuously provide corrosion protection to all metal components of the system in order to prevent leaks or spills	I must inspect all equipment and materials used to isolate metal components of UST systems every 30 days. I must inspect storage tank systems with impressed current systems every 60 days and keep a log of these inspections.			Corrosion protection must be tested within 6 months of installation and at least every 3 years after installation, and within 6 months of a modification or repair, by a qualified tester who is a corrosion expert	Types of test vary depending on the type of corrosion protection you have. Tests must be performed by a qualified tester who is a corrosion expert	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.101.7.C(32) NMAC; 20.5.105.105 NMAC; 20.5.106.600, 602, 603, 604 NMAC; 20.5.107.705, 714, 715 NMAC; 20.5.902, 903, 904, 908, 913, 915 NMAC; 20.5.110.1000, 1002, 1006	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must maintain a copy of inspection logs at the facility.
	If I have ANY regulated storage tank system, AST or UST, with underground pressurized piping,	release detection monitoring must be performed at least once every 30 days	I am required to use automatic line leak detectors and have them tested for proper function	✓			I'm required to use at least one other leak detection method in addition to automatic line leak detectors for my piping and for my tanks - read all boxes that apply to you.	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.810, 811, 815 & 816 NMAC; 20.5.111.1105, 1106, 1111 & 1112 NMAC; 20.5.105 NMAC	I must send a copy of the results of the annual test of the automatic line leak detector to PSTB.Compliance@state.nm.us and maintain a copy at the facility. Also read the rows below that apply to your other leak detection method and any other rows that apply to your system(s).

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	What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?	Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other	What other test(s) must be done?	When and how often must this other test be done?	When do I need to send in the results?	What regulations cover this and give more information?	What else do I need to know?
Testing Requirements for AST and UST Systems	I have spill prevention equipment, which is required for all storage tanks (previously exempt ASTs, where the fill port was within a secondary containment system, have until July 2021 to install it). Exception may be allowed if approved in writing for transfers of 25 gallons or less at a time.	I must inspect and remove liquid and debris from all spill prevention equipment, and check for any leak in interstice of double-walled equipment or any leak from AST spill prevention equipment where inner & outer walls and bottom are visible at least once every 30 days	I must have spill prevention equipment tested to ensure it is liquid tight (unless it is double-walled and I check interstice every 30 days or it's on an AST, the outer walls and bottom are visible, and I visually monitor every 30 days. In either case, I must keep a record of every 30 day check)		✓		Single-walled spill prevention equipment (buckets or sumps) must be tested For double-walled spill prevention equipment, I must either: have the interstice monitored every 30 days and keep records at the facility or have the sump or spill bucket tested.	By July 24, 2021 and every three years thereafter by a qualified tester	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.106.613 NMAC, 20.5.107.704, 707, 714 & 715 NMAC, 20.5.109.910 NMAC, 20.5.110.1005, 1015 & 1016 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy of test and inspection/monitoring results at the facility.
	I have overfill prevention equipment, which is required for all storage tanks (previously exempt ASTs, where the fill port was within a secondary containment system, have until July 2021 to install it). Exception may be allowed if approved in writing for transfers of 25 gallons or less at a time.	I must ensure that overfill equipment is fully operational at all times, and	I must have overfill equipment inspected and tested to verify that it shuts off, restricts flow, and/or alarms at the required levels and is set at the correct liquid level		✓		It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.106.613 NMAC, 20.5.107.704, 707, 714 & 715 NMAC, 20.5.109.910 NMAC, 20.5.110.1005, 1015 & 1016 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy of test and inspection results at the facility.
	If I have an AST or UST and I choose interstitial monitoring for release detection for the tank, the piping, or both	release detection monitoring must be performed at least once every 30 days	I am required to install and test sump sensors, interstitial sensors, and electrical or mechanical devices		✓		Single-walled containment sumps associated with interstitial monitoring must be tested Double-walled containment sumps associated with interstitial monitoring must either: have the interstice monitored every 30 days and be functionality tested or inspected; or be hydrostatically tested	By July 24, 2021 and every three years thereafter by a qualified tester By July 24, 2021 and annually thereafter for functionality testing; by July 24, 2021 and every three years thereafter for hydrostatic tests. Either test must be by a qualified tester	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.107.706.D, E & F NMAC; 20.5.108.800.F, 808, 811, 813, 815 & 816 NMAC; 20.5.110.1007 NMAC; 20.5.111.1100, 1103, 1111 & 1112 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. If I monitor the interstice of the double walled containment sump every 30 days, I must maintain a log at the facility.

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	What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?	Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other	What other test(s) must be done?	When and how often must this other test be done?	When do I need to send in the results?	What regulations cover this and give more information?	What else do I need to know?
Testing Requirements for AST and UST Systems	If I am installing a new storage tank or new piping	release detection monitoring must be performed at least once every 30 days (exception: piping that is "safe suction"*)	I am required to have the tank and piping pressure tested or integrity tested and, once installed, have the tank and piping precision tightness tested by a qualified tester			Before the new system is used	It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.106.605, 608, 616 NMAC; 20.5.107.714 & 715 NMAC; 20.5.108.804 NMAC; 20.5.109.900, 902, 913 NMAC; 20.5.110.1015 & 1016 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.
	If I am starting a new method or methods of release detection,	release detection monitoring must be performed at least once every 30 days	I must have the system components tested to ensure the new method is capable of detecting a release			Components must pass testing by a qualified tester before the storage tank system is used again	It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.800.C, 815 & 816 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.
	If I've replaced an automatic line leak detector	release detection monitoring must be performed at least once every 30 days	I must have the piping tightness tested after the replacement			Before a regulated substance enters the piping. Testing must be done by a qualified tester	It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.810.C NMAC, 20.5.108.815 & 816 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.
	If I have an AST or a UST with piping that meets all of the requirements in the New Mexico Petroleum Storage Tank regulations for safe suction*	release detection is not required for this type of piping	Your tank requires a method of leak detection - see the type of tank you have in first column and read across the row			Depends on the type of tank you have - see the type of tank you have in first column and read across the row	Depends on the type of equipment you have - read all boxes that apply to you starting with first column and comply with all regulations	Depends on the type of equipment you have - read all boxes that apply to you starting with first column and comply with all regulations	Depends on the type of equipment you have - read all boxes that apply to you starting with first column and comply with all regulations	Depends on the type of equipment you have - read all boxes that apply to you starting with first column and comply with all regulations	20.5.108.812 & 813 NMAC; 20.5.111.1107 & 1108 NMAC

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	What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?	Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other	What other test(s) must be done?	When and how often must this other test be done?	When do I need to send in the results?	What regulations cover this and give more information?	What else do I need to know?
Testing Requirements for UST Systems	If I have a UST and/or piping that uses ATG (automatic tank gauging)(only allowed on USTs and/or piping installed before April 4, 2008)	release detection monitoring must be performed at least once every 30 days	I am required to have the ATG system tested for proper operation			By July 24, 2021 and EVERY 12 MONTHS after that date by a qualified tester certified by the ATG manufacturer	It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.805 NMAC; 20.5.108.815 & 816 NMAC	I must send a copy of the annual ATG test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must maintain a copy of the monitoring results at the facility.
	If I have a UST and/or piping that uses vapor monitoring, (only allowed on USTs and/or piping installed before April 4, 2008)	release detection monitoring must be performed at least once every 30 days	Hand-held electronic equipment must be calibrated before each use (follow manufacturer's instructions)			Hand-held electronic sampling equipment used for vapor monitoring must be checked yearly to ensure it is working properly (qualified tester not needed)	A site assessment must be done. For other requirements, read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.806 NMAC; 20.5.108.815 & 816 NMAC	I must send a copy of the yearly reports of hand-held equipment checks to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must maintain records of reports of monthly vapor monitoring, site assessment and vapor monitoring system at facility.
	If I have a UST and/or piping that uses groundwater monitoring, (only allowed on USTs and/or piping installed before April 4, 2008)	release detection monitoring must be performed at least once every 30 days	Hand-held electronic and field equipment must be calibrated before each use (follow manufacturer's instructions)			Hand-held electronic and field equipment (for example, bailers) used for groundwater monitoring must be checked yearly to ensure it is working properly (qualified tester not needed)	A site assessment must be done. For other requirements, read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.807 NMAC; 20.5.108.815 & 816 NMAC	I must send a copy of yearly reports of hand-held equipment checks to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must maintain records of reports of monthly groundwater monitoring, site assessment and groundwater monitoring system at facility.
	If I have a UST system that uses SIR, (only allowed on UST systems installed before April 4, 2008, and only quantitative methods are allowed)	release detection monitoring must be performed at least once every 30 days	I must inspect all mechanical equipment and test all electronic equipment to ensure proper operation and calibration	Every 12 months by a qualified tester except for tank gauging sticks			If I have pressurized piping that was installed before April 4, 2008, it must be tested for tightness	Every 12 months by a qualified tester	Within 24 hours of an inconclusive or failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.809 NMAC; 20.5.108.810 NMAC; 20.5.108.815 & 816 NMAC	I must call within 24 hours if SIR results are inconclusive or failed, then send results and data to PSTB.Compliance@state.nm.us. I must send in results of annual inspection of equipment such as gauge sticks and ATGs. I must keep SIR results and data that are "pass" until PSTB/NMED requests them.
	If I have a UST system that has pressurized underground piping that was installed before April 4, 2008,	release detection monitoring must be performed at least once every 30 days	I use a line tightness test for release detection for the piping (which is required if you use statistical inventory reconciliation)	✓			It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.810, 811, 815 & 816 NMAC; 20.5.105 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.

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	What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?	Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other	What other test(s) must be done?	When and how often must this other test be done?	When do I need to send in the results?	What regulations cover this and give more information?	What else do I need to know?
Testing Requirements for UST Systems	If I have a UST system that has suction piping <i>installed before April 4, 2008</i> that is not "safe suction,"*	release detection monitoring must be performed at least once every 30 days	I must have either line tightness testing done every 3 years by a qualified tester, interstitial monitoring of tanks and piping, statistical inventory reconciliation combined with line tightness testing, vapor monitoring, or groundwater monitoring			Depends on which of the leak detection methods you use - read all boxes that apply to you starting with first column, and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.812 NMAC; 20.5.108.815 & 816 NMAC	I must send a copy of all release detector testing, line tightness testing, and sensor testing to PSTB.Compliance@state.nm.us and maintain all records of release detection and testing at the facility.
	If I have a UST system that was <i>installed on or after April 4, 2008</i> ,	release detection monitoring must be performed at least once every 30 days	I am required to use interstitial monitoring for tanks and piping (unless my piping is safe suction*) and install and test sump sensors and interstitial sensors.	✓			Single-walled containment sumps associated with interstitial monitoring must be tested Double-walled containment sumps associated with interstitial monitoring must either: have the interstice monitored every 30 days and be functionality tested or inspected; or be hydrostatically tested	By July 24, 2021 and every three years thereafter by a qualified tester By July 24, 2021 and annually thereafter for functionality testing; by July 24, 2021 and every three years thereafter for hydrostatic tests. Either test must be by a qualified tester	Within 24 hours of a failed result, within 60 days of a passed result Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.107.706 NMAC; 20.5.108.800.F, 808, 811, 813, 815 & 816 NMAC;	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. If I monitor the interstice of the double walled containment sump every 30 days, I must maintain a log.
	If I have a UST that contains hazardous substances	release detection monitoring must be performed at least once every 30 days	I must provide containment that meets 20.5.108.801.C NMAC				If my hazardous substance UST system was <i>installed before April 4, 2008</i> , read the row for the type of leak detection used If my hazardous substance UST system was <i>installed on or after April 4, 2008</i> , read the row for a regular UST system installed then (interstitial monitoring required)	It varies - read all boxes that apply to you starting with first column and comply with all regulations It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.108.801 NMAC; 20.5.108.815 & 816 NMAC

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				Every 12 months by a qualified tester	By July 24, 2021 and every three years thereafter by a qualified tester	Other					
What type of storage tank system do I have and/or what is my situation?	How often am I required to monitor?	What else is true for my system?									
Testing Requirements for AST Systems	If I have an AST system that has underground piping that is pressurized or not "safe suction"* that was installed before July 24, 2018,	release detection monitoring must be performed at least once every 30 days	I must use either a precision line tightness test or interstitial monitoring for release detection for the piping	✓			It varies - read all boxes that apply to you starting with first column and comply with all regulations	It varies - read all boxes that apply to you starting with first column and comply with all regulations	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.111.1105, 1106, 1111 & 1112 NMAC; 20.5.105 NMAC	Send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.
	If I have an AST system that has pressurized underground piping or suction piping that is not "safe suction"** that was installed on or after July 24, 2018	release detection monitoring must be performed at least once every 30 days	I am required to use interstitial monitoring for the piping (unless my piping is entirely above ground or safe suction) and install and functionality test sump sensors and interstitial sensors	✓			Single-walled containment sumps associated with interstitial monitoring must be tested	By July 24, 2021 and every three years thereafter by a qualified tester	Within 24 hours of a failed result, within 60 days of a passed result	20.5.105 NMAC; 20.5.110.1007 NMAC; 20.5.111.1106, 1108, 1109, 1111 & 1112 NMAC; 20.5.105 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility.
							Double-walled containment sumps associated with interstitial monitoring must either: have the interstice monitored every 30 days and be functionality tested or inspected; or be hydrostatically tested	By July 24, 2021 and annually thereafter for functionality testing; by July 24, 2021 and every three years thereafter for hydrostatic tests. Both tests must be done by a qualified tester	Within 24 hours of a failed result, within 60 days of a passed result		
	If I have an AST with any installation date and all portions, including bottom, are completely visible and readily accessible	release detection monitoring must be performed at least once every 30 days	I may use visual monitoring for release detection for the tank			Monitoring must be done at least every 30 days	If the tank is double-walled and double-bottomed, the interstice must be inspected. Read all boxes that apply to you starting with first column and comply with all regulations.	Every 30 days	Within 24 hours of any evidence of a release	20.5.111.1102 NMAC; 20.5.111.1111 NMAC	I must keep visual inspection logs available for PSTB inspectors to review at the facility.
If I have an AST with any installation date	release detection monitoring must be performed at least once every 30 days	I may use automatic tank gauging for release detection for the tank if the ATG is third-party certified and approved by the National Work Group on Leak Detection Evaluations (http://www.nwglde.org/)			Monitoring reports must be reviewed at least once every 30 days	Tests of the proper operation of the ATG must be performed	By July 24, 2021 and at least annually thereafter by a qualified tester who is certified as a technician by the ATG manufacturer	Within 24 hours of a failed or inconclusive result, within 60 days of a passed result	20.5.111.1104 NMAC; 20.5.111.1111 & 1112 NMAC	I must send a copy of the test results to PSTB.Compliance@state.nm.us and maintain a copy at the facility. I must maintain monitoring results at the facility.	

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	NOTE: TANK OWNERS AND OPERATORS ARE RESPONSIBLE for following all of New Mexico's Petroleum Storage Tank Regulations, 20.5 NMAC. This tool is meant as an aid to make that easier; it doesn't relieve anyone of responsibility for following the regulations.	*"safe suction" piping is piping that meets the requirements of 20.5.108.813.B NMAC or 20.5.111.1108.B NMAC.	<u>Find your tank inspector here: https://cloud.env.nm.gov/waste/pages/view.php?ref=10632&k=fa934e9692</u>	<u>Regulations are at: https://www.env.nm.gov/petroleum_storage_tank/proposed-regulation-revisions/</u>	<u>Helpful brochures to explain many requirements of the regulations are available at: https://www.env.nm.gov/petroleum_storage_tank/guidance-documents-ast-and-ust/</u>	<u>Go to https://www.env.nm.gov/petroleum_storage_tank/ for other helpful information.</u>	If you are unable to email required test results to PSTB.Compliance@state.nm.us, mail them to: Testing Results, PSTB, 2905 Rodeo Park Drive East, Building 1, Santa Fe, NM 87505				